
**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report: April 3, 2008

Date of earliest event reported: March 28, 2008

Constellation Energy Partners LLC

(Exact name of registrant as specified in its charter)

Delaware
(State or other jurisdiction of
incorporation)

001-33147
(Commission
File Number)

11-3742489
(IRS Employer
Identification No.)

111 Market Place
Baltimore, MD
(Address of principal executive offices)

21202
(Zip Code)

Registrant's telephone number, including area code: (410) 468-3500

Not applicable

(Former name or former address, if changed since last report.)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 1.01 Entry into a Material Definitive Agreement.

The information discussed in Items 2.01 and 2.03 below is incorporated herein by reference.

Item 2.01 Completion of Acquisition or Disposition of Assets.

Constellation Energy Partners LLC (the "Company") previously announced in its Form 8-K filed on February 25, 2008, that it had entered into a definitive purchase agreement (the "Purchase Agreement") with CoLa Resources LLC ("CoLa") to acquire all of CoLa's interests in 83 non-operated producing wells located in the Woodford Shale in the Arkoma Basin, Oklahoma with an average net revenue interest per well of 9.2 % for an aggregate purchase price of approximately \$53.4 million, subject to purchase price adjustments (the "Acquisition"). CoLa is an affiliate of Constellation Energy Group, Inc., the Company's sponsor. The transaction was previously approved by the Company's conflicts committee. In its review, the Company's conflicts committee considered various economic factors (including historical and estimated future production, estimated proved reserves, future pricing estimates and operating cost estimates) regarding the Acquisition, determined that the Acquisition was fair and in the best interests of the Company and approved the transaction. On March 31, 2008, the Company amended the Purchase Agreement to provide that CoLa would obtain certain consents to assign a related lease and amend an exhibit to the original Purchase Agreement. On March 31, 2008, the Company also closed the Acquisition. The description of the Acquisition and terms of the Purchase Agreement contained in the Company's 8-K filed on February 25, 2008 are incorporated herein by reference. A copy of the Purchase Agreement and the amendment to the Purchase Agreement are filed as Exhibit 2.1 and Exhibit 2.2, respectively, to this Current Report on Form 8-K and are incorporated herein by reference.

In connection with the closing of the Acquisition, Constellation Energy Commodities Group, Inc. ("CCG"), an affiliate of the Company's sponsor, entered into a guaranty agreement (the "Guaranty Agreement") with a wholly owned subsidiary of the Company. Pursuant to the Guaranty Agreement, CCG agreed to guarantee potential payment obligations of CoLa under certain indemnification provisions of the Purchase Agreement. The maximum liability under the Guaranty Agreement for CCG is \$10.7 million for certain indemnity related obligations under the Purchase Agreement and \$9.2 million for certain title defect obligations under the Purchase Agreement. A copy of the Guaranty Agreement is filed as Exhibit 2.3 to this Current Report on Form 8-K and is incorporated herein by reference.

Item 2.03 Creation of a Direct Financial Obligation or an Obligation Under an Off-Balance Sheet Arrangement of a Registrant.

On March 28, 2008, the Company entered into a new credit agreement and an amended and restated credit agreement, each as discussed below. The two agreements contain similar commercial terms with the same lenders participating in the same applicable percentages. A cross-default feature provides that an event of default under one agreement constitutes an event of default under the other. Each credit agreement is secured by distinct mortgages of properties as well as guarantees by certain of the Company's affiliates.

New Credit Agreement

On March 28, 2008, the Company entered into a new \$500.0 million secured credit agreement (the "Credit Facility") with The Royal Bank of Scotland plc as administrative agent (the "Administrative Agent"). The amount available for borrowing at any one time is limited to the borrowing base for the Company's properties not in the State of Alabama, which is initially set at \$150.0 million. The borrowing base will be re-determined semi-annually by the lenders in their sole discretion based on reserve reports as prepared by reserve engineers, together with, among other things, the natural gas and oil prices at such time. Any increase in each borrowing base must be approved by 100% of the lenders. Under certain conditions, the credit facility may be increased up to an additional \$250.0 million. The Credit Facility matures on October 31, 2010.

Borrowings under the Credit Facility are available for acquisition, exploration, operation and maintenance of natural gas and oil properties located in states other than Alabama, payment of expenses incurred in connection with the credit facilities, working capital and general limited liability company purposes. The Credit Facility has a sub-limit of \$20.0 million which may be used for the issuance of letters of credit.

At the Company's election, interest for borrowings under the Credit Facility is determined by reference to (i) the London interbank rate, or LIBOR, plus an applicable margin between 1.25% and 2.00% per annum based on utilization or (ii) a domestic bank rate plus an applicable margin between 0.25% and 1.00% per annum based on utilization. Interest on borrowings under the Credit Facility is generally payable quarterly for domestic bank rate loans and at the applicable maturity date for LIBOR loans.

The Credit Facility contains various covenants that limit, among other things, the Company's, and certain of the Company's subsidiaries', ability to incur certain indebtedness, grant certain liens, merge or consolidate, sell all or substantially all of the Company's assets, make certain loans, acquisitions, capital expenditures and investments, make distributions other than from available cash.

In addition, the Company, is required to maintain (i) a ratio of debt to Adjusted EBITDA (defined as, for any period, the sum of consolidated net income for such period plus the following expenses or charges to the extent deducted from consolidated net income in such period: interest expense, depreciation, depletion, amortization, write off of deferred financing fees, impairment of long-lived assets, (gain) loss or sale of assets, (gain) loss from equity investment, accretion of asset retirement obligation, unrealized (gain) loss on natural gas derivatives and realized (gain) loss on cancelled natural gas derivatives, and other similar charges) of not more than 3.50 to 1.00; (ii) Adjusted EBITDA to cash interest expense of not less than 2.5 to 1.0; (iii) consolidated current assets, including the unused amount of the total commitments but excluding current non-cash assets, to consolidated current liabilities, excluding non-cash liabilities, of not less than 1.0 to 1.0, all calculated pursuant to the requirements under SFAS No. 133 and 143 (including the current liabilities in respect of the termination of natural gas and interest rate swaps).

The Credit Facility also includes customary events of default, including events of default relating to non-payment of principal, interest or fees, inaccuracy of representations and warranties in any material respect when made or when deemed made, violation of covenants, cross-defaults, bankruptcy and insolvency events, certain unsatisfied judgments, guaranties not being valid under the Credit Facility and a change of control. If an event of default occurs under the credit facility, the lenders will be able to accelerate the maturity of the Credit Facility and exercise other rights and remedies.

Borrowings under the Credit Facility are secured by various mortgages of properties that the Company owns as well as a security and pledge agreement among the Company and certain of its subsidiaries and the Administrative Agent.

On March 28, 2008, the Company borrowed \$131.0 million under the term loan portion of the Credit Facility. A portion of the proceeds of the borrowings (less associated transaction costs) were used to finance the aggregate consideration for the Acquisition, and a portion of the proceeds of the borrowings (less associated transaction costs) were used to repay existing indebtedness.

The foregoing description is qualified in its entirety by reference to the full text of the Credit Facility, which is attached as Exhibit 10.1 to this Current Report on Form 8-K and incorporated in this Item 2.03 by reference.

Amended and Restated Credit Agreement

In addition, on March 28, 2008, the Company amended and restated its existing credit facility by entering into an amended and restated credit agreement with the Administrative Agent (the "Amended and Restated Credit Facility"). The amount available for borrowing at any one time is limited to the borrowing base for the Company's properties in the State of Alabama, which is initially set at \$90.0 million. The borrowing base will be re-determined semi-annually by the lenders in their sole discretion based on reserve reports as prepared by reserve engineers, together with, among other things, the natural gas and oil prices at such time. Any increase in each borrowing base must be approved by 100% of the lenders. The Amended and Restated Credit Facility matures on October 31, 2010.

Borrowings under the Amended and Restated Credit Facility are available for acquisition, exploration, operation and maintenance of natural gas and oil properties located in Alabama, payment of expenses incurred in connection with the credit facilities, working capital and general limited liability company purposes. The Amended and Restated Credit Facility has a sub-limit of \$20.0 million which may be used for the issuance of letters of credit.

At the Company's election, interest for borrowings under the Amended and Restated Credit Facility is determined by reference to (i) the London interbank rate, or LIBOR, plus an applicable margin between 1.25% and 2.00% per annum based on utilization or (ii) a domestic bank rate plus an applicable margin between 0.25% and 1.00% per annum based on utilization. Interest on borrowings under the Amended and Restated Credit Facility is generally payable quarterly for domestic bank rate loans and at the applicable maturity date for LIBOR loans.

The Amended and Restated Credit Facility contains various covenants that limit, among other things, the Company's, and certain of the Company's subsidiaries', ability to incur certain indebtedness, grant certain liens, merge or consolidate, sell all or substantially all of the Company's assets, make certain loans, acquisitions, capital expenditures and investments, make distributions other than from available cash.

In addition, the Company, is required to maintain (i) a ratio of debt to Adjusted EBITDA (defined as, for any period, the sum of consolidated net income for such period plus the following expenses or charges to the extent deducted from consolidated net income in such period: interest expense, depreciation, depletion, amortization, write off of deferred financing fees, impairment of long-lived assets, (gain) loss or sale of assets, (gain) loss from equity investment, accretion of asset retirement obligation, unrealized (gain) loss on natural gas derivatives and realized (gain) loss on cancelled natural gas derivatives, and other similar charges) of not more than 3.50 to 1.00; (ii) Adjusted EBITDA to cash interest expense of not less than 2.5 to 1.0; (iii) consolidated current assets, including the unused amount of the total commitments but excluding current non-cash assets, to consolidated current liabilities, excluding non-cash liabilities, of not less than 1.0 to 1.0, all calculated pursuant to the requirements under SFAS No. 133 and 143 (including the current liabilities in respect of the termination of natural gas and interest rate swaps).

The Amended and Restated Credit Facility also includes customary events of default, including events of default relating to non-payment of principal, interest or fees, inaccuracy of representations and warranties in any material respect when made or when deemed made, violation of covenants, cross-defaults, bankruptcy and insolvency events, certain unsatisfied judgments, guaranties not being valid under the Amended and Restated Credit Facility and a change of control. If an event of default occurs under the credit facility, the lenders will be able to accelerate the maturity of the credit agreement and exercise other rights and remedies.

Borrowings under the Amended and Restated Credit Facility are secured by various mortgages of properties the Company owns in Alabama as well as a security and pledge agreement among the Company and certain of its subsidiaries and the Administrative Agent.

On March 28, 2008, the Company borrowed \$81.0 million under the term loan portion of the Amended and Restated Credit Agreement, the proceeds of which (less associated transaction costs) were used to repay existing indebtedness.

A copy of the Amended and Restated Credit Facility is filed as Exhibit 10.2 to this Form 8-K and is incorporated herein by reference.

Item 7.01 Regulation FD Disclosure

On April 3, 2008, the Company issued a press release announcing the closing of the Acquisition. A copy of the press release is attached as Exhibit 99.1 to this Current Report on Form 8-K.

The press release is being furnished pursuant to General Instruction B.2 of Form 8-K and is not deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), nor is it subject to the liabilities of that section or deemed incorporated by reference in any filing by the Company under the Exchange Act and the Securities Act of 1933.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits.

<u>Exhibit Number</u>	<u>Description</u>
*2.1	Agreement for Purchase and Sale, dated as of February 19, 2008, between CoLa Resources LLC and CEP Mid-Continent LLC.
*2.2	First Amendment to Agreement for Purchase and Sale, dated as of March 31, 2008, between CoLa Resources LLC and CEP Mid-Continent LLC.
2.3	Guaranty Agreement, dated as of March 31, 2008, between Constellation Energy Commodities Group, Inc. and CEP Mid-Continent LLC.
10.1	Credit Agreement, dated as of March 28, 2008, among Constellation Energy Partners LLC, each of the Lenders party thereto, The Royal Bank of Scotland plc, as administrative agent for the Lenders, RBS Securities Corporation dba RBS Greenwich Capital, as lead arranger and sole book runner and BNP Paribas and Wachovia Bank N.A., as co-syndication agents.

Exhibit Number**Description**

10.2	Amended and Restated Credit Agreement, dated March 28, 2008, among Constellation Energy Partners LLC, each of the Lenders party hereto, The Royal Bank of Scotland plc, as administrative agent for the Lenders, RBS Securities Corporation dba RBS Greenwich Capital, as lead arranger and sole book runner and BNP Paribas and Wachovia Bank N.A., as co-syndication agents.
99.1	Press release dated April 3, 2008.

* The schedules to this agreement have been omitted from this filing pursuant to Item 601(b)(2) of Regulation S-K. The Company will furnish copies of such schedules to the Securities and Exchange Commission upon request.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

CONSTELLATION ENERGY PARTNERS LLC

Date: April 3, 2008

By: /s/ Charles C. Ward

Charles C. Ward

Chief Financial Officer

EXHIBIT INDEX

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10.1	Credit Agreement, dated as of March 28, 2008, by and among Constellation Energy Partners LLC, each of the lenders party thereto, The Royal Bank of Scotland plc, as administrative agent for the lenders, and BNP Paribas and Wachovia Bank N.A., as co-syndication agents.
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* The schedules to this agreement have been omitted from this filing pursuant to Item 601(b)(2) of Regulation S-K. The Company will furnish copies of such schedules to the Securities and Exchange Commission upon request.

AGREEMENT FOR PURCHASE AND SALE

among

CoLa Resources LLC

as Seller

and

CEP Mid-Continent LLC

as Buyer

February 19, 2008

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AGREEMENT FOR PURCHASE AND SALE

This Agreement for Purchase and Sale ("Agreement") is made and entered into on this the 19th day of February, 2008, among COLA RESOURCES LLC, a Delaware limited liability company (the "Seller"), and CEP MID-CONTINENT LLC, a Delaware limited liability company ("Buyer").

1. Sale and Purchase of the Properties. Subject to the terms and conditions and for the consideration herein set forth, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Seller agrees to sell, assign, convey and deliver to Buyer, and Buyer agrees to purchase and acquire from Seller at Closing, effective as of 7:00 a.m. at the location of each of the Wellbores on January 1, 2008 (the "Effective Time"), the properties and interests described in Sections 1.1 through 1.8 (collectively, the "Properties"):

1.1. Wellbores. All of Seller's right, title and interest in and to the oil and gas leases, oil, gas and mineral leases, subleases, leasehold estates, forced pooling interests, licenses, concessions, working interests, farmout rights, or other carried interests, operating rights or other mineral rights of every nature (other than fee interests and royalty and overriding royalty interests) (the "Leases"), INsofar AND ONLY INsofar AS the Leases cover or pertain to the wellbore of each of those existing wells specifically described on Exhibit 1.1 and the oil and gas that may be produced therefrom (such right, title and interest, the "Wellbores"). The Wellbores are limited to the wellbores described on Exhibit 1.1 as each is physically configured as of the Effective Time and shall include such rights as are necessary to the continued production of hydrocarbons from such Wellbores but shall not include the right to deepen any Wellbore, to any sidetracking from the Wellbore (except as provided below), or to any horizontal drilling through or from the Wellbore, but shall include the right to plug-back, rework or recomplete the Wellbore so long as such plugging-back, reworking or recompletion does not involve any sidetracking (except as provided below), deepening or horizontal drilling through or from the Wellbore. Notwithstanding the foregoing, in the event of mechanical failure in any Wellbore that permanently disrupts the production of hydrocarbons from the Wellbore, should Buyer elect to attempt to reestablish production from the same or shallower stratigraphic interval that the Wellbore was producing from prior to such mechanical failure through sidetracking from the Wellbore, Buyer shall have the right to do so provided that the bottom hole location of such sidetracking is (a) no deeper than and (b) no more than 100 feet from, the bottom hole location of the Wellbore prior to mechanical failure. Seller retains any and all executive rights related to the Wellbores, including all rights, if any, to negotiate with lessors, to grant leases or to rental or bonus payments ("Executive Rights") and Buyer hereby waives any and all such rights as well as any right to protest any down-spacing wells, increased density wells, or exception location wells Seller, or its successors and assigns, may choose to drill.

1.2. Equipment. All of Seller's interest in all casing pipe, downhole equipment and any additional equipment, fixtures or physical facilities attached to or a part of the Wellbores ("Equipment").

1.3. Substances. All of Seller's interest in all crude oil, natural gas, casinghead gas, drip gasoline, natural gasoline, petroleum, natural gas liquids, condensate, products, liquids and other hydrocarbons and other minerals or materials of every kind and description produced

through the Wellbores and not yet past a measuring point at the Effective Time or produced from the Wellbores during the period from and after the Effective Time (such interest, the “Substances”) and all proceeds attributable thereto.

1.4. Surface Contracts. A concurrent interest with Seller in any right-of-way agreements or other agreements held by Seller to the extent such agreements extend rights-of-way or easements on surface properties that are used or held for use as of the Effective Time for flow lines in connection with the production of Substances or are otherwise used in connection with the operation of the Properties described in Sections 1.1 through 1.3 (such interest, the “Surface Contracts”).

1.5. Information and Data. Copies of the following to the extent the following relate to the Wellbores: (a) abstracts, title opinions, title reports, title policies, lease and land files, surveys, analyses, compilations, correspondence, and filings with and reports to regulatory agencies; (b) geophysical, geological, engineering, exploration, production and other technical data, magnetic field recordings, digital processing tapes, field prints, summaries, reports and maps, whether written or in electronically reproducible form; and (c) all other books, records, files and magnetic tapes containing financial, title or other information (the “Data”); provided, however, that Buyer’s right with respect to Data acquired pursuant to this Section 1.5 shall be limited, in each case to the extent such Data is in the possession of Seller and to the extent the disclosure of such Data is not restricted by the terms of any confidentiality, license or similar agreement; provided, however, that Seller will, upon Buyer’s request and at no cost or expense to Seller, request waivers of such restrictions.

1.6. Contracts. All of Seller’s interest in those contracts, commitments, agreements, and arrangements relating to the Properties described in Sections 1.1 through 1.5, and Sections 1.7 and 1.8, including, without limitation, the contracts described on Exhibit 3.5, but only to the extent related to the Properties, and any and all amendments, ratifications or extensions of the foregoing, together with (a) all rights, privileges, and benefits of Seller thereunder arising on or after the Effective Time to the extent related to periods after the Effective Time and (b) all rights of Seller thereunder to audit the records of any party thereto and to receive refunds of any nature thereunder to the extent relating to periods after the Effective Time.

1.7. Permits. To the extent assignable, all of Seller’s interest in all franchises, licenses, permits, approvals, consents, certificates and other authorizations and other rights granted by governmental authorities and all certificates of convenience or necessity, immunities, privileges, grants and other rights, that relate to the Wellbores or the ownership or operation of any thereof (the “Permits”), provided, however, that Buyer’s right with respect to Permits acquired pursuant to this Section 1.7 shall be limited to the receipt, by Buyer, of the benefit of the rights and privileges of Seller with respect to such Permits as an owner of the Wellbores, in each case only to the extent related to the Wellbores.

1.8. Payment Rights. All of Seller’s interest in all (a) accounts, instruments and general intangibles (as such terms are defined in the Uniform Commercial Code of Oklahoma) attributable to the Properties with respect to any period of time after the Effective Time; (b) liens and security interests in favor of Seller, whether choate or inchoate, under any law, rule or

regulation or under any of the Contracts arising from the ownership or sale or other disposition after the Effective Time of any of the Properties; and (c) any claim of indemnity, contribution, or reimbursement relating to Assumed Obligations (such interest, the "Payment Rights").

1.9. Excluded Assets. Notwithstanding the foregoing provisions of this Section 1, the following assets shall not constitute Properties and shall not be sold, assigned or conveyed to Buyer pursuant to Section 1 (such assets as described herein below, the "Excluded Assets"):

(a) all Permits that are not assignable in connection with the transactions contemplated by this Agreement;

(b) all crude oil, natural gas, casinghead gas, drip gasoline, natural gasoline, petroleum, natural gas liquids, condensate, products, liquids and other hydrocarbons and other minerals or materials of every kind and description produced from the Wellbores and disposed of, or in storage tanks or in pipelines past a measuring point, prior to the Effective Time (the "Seller's Substances"), and all proceeds attributable thereto;

(c) all rights and causes of action, arising, occurring or existing in favor of Seller and attributable to the period prior to the Effective Time or arising out of the operation of or production from the Wellbores prior to the Effective Time (including, but not limited to, any and all contract rights, claims, receivables, revenues, recoupment rights, recovery rights, accounting adjustments, mispayments, erroneous payments or other claims of any nature in favor of Seller and relating and accruing to the period prior to the Effective Time);

(d) all fee interests, overriding royalty interests and royalty interests, and all Executive Rights related to the Wellbores, and any and all right to protest any down-spacing wells, increased density wells, or exception location wells Seller, or its successors and assigns, may choose to drill;

(e) all rights under the contracts identified in Section 1.6 to the extent relating to any properties outside of the Properties described in Sections 1.1 through 1.5, and Sections 1.7 and 1.8, and specifically to the extent any such contracts relate to any additional wells or drilling activities outside of the Wellbores;

(f) all corporate, financial, tax and legal records of Seller; provided, however, Buyer will be entitled to copies of any such records and rights to audit such records as may reasonably be necessary to comply with reporting obligations imposed upon Buyer as a publicly traded entity, subject to such confidentiality requirements as Seller may reasonably require;

(g) all contracts of insurance or indemnity, subject to Section 10;

(h) any refund of costs, taxes or expenses borne by Seller attributable to the period prior to the Effective Time;

(i) any other right or interest in and to the Properties to the extent attributable to the period prior to the Effective Time, and any right or interest in the properties described in Sections 1.1 through 1.8 to the extent not applicable to the Wellbores;

(j) all deposits, cash, checks, funds and accounts receivable attributable to Seller's interests in the Properties with respect to any period of time prior to the Effective Time;

(k) all computer or communications software or intellectual property (including tapes, data and program documentation and all tangible manifestations and technical information relating thereto) owned, licensed or used by Seller, other than the Data;

(l) any logo, service mark, copyright, trade name or trademark of or associated with Seller; and

(m) motor vehicles and other rolling stock.

1.10. Data Agreement. Seller may continue to receive from the operator of each of the Wellbores, copies of each of the following relating to the Wellbores: all daily and monthly production reports, all Lease operating expense reports, all revenue statements, capital expenditure statements and authority for expenditures, that the operator of each of the Wellbores may provide to Buyer or Seller following the Closing Date; subject to the terms of the Data Agreement to be executed at Closing and any existing confidentiality obligations owed to operator or other third parties. Such confidentiality agreement shall provide, among other provisions, that Buyer is an intended third party beneficiary thereof, that the disclosed data may include material nonpublic information of Buyer and its affiliates, and that the party to whom such data is disclosed shall be restricted from trading in Buyer's or its affiliates' securities or otherwise disclosing or using the data, other than use for the purpose of evaluating a potential transaction with Seller.

2. Purchase Price.

2.1. Basic Amount. The purchase price for the Properties, subject to adjustment as provided in Section 2.2, shall be Fifty-Three Million Three Hundred Twenty-Four Thousand Five Hundred Dollars (\$53,324,500) (the "Purchase Price"). The Purchase Price as adjusted pursuant to Section 2.2 is referred to in this Agreement as the "Adjusted Purchase Price."

2.2. Adjustments to Purchase Price. The Purchase Price shall be adjusted as provided in this Section 2.2.

2.2.1 The Purchase Price shall be increased by the following amounts (without duplication) ("Seller's Credits"):

(a) An amount equal to the production, development, operating, overhead and other costs, determined in accordance with generally accepted accounting principles, consistently applied ("GAAP"), incurred, charged or allocable to the

Properties in the ordinary course of business with respect to the period commencing at the Effective Time and ending at 7:00 a.m. on the Closing Date (the “Closing Period”) (collectively, “Closing Period Expenses”), and actually paid by Seller, whether before or after the Effective Time, and expressly including the following (with any such Closing Period Expenses attributable to any partial period occurring during the Closing Period to be prorated based on the portion of such period falling within the Closing Period):

(i) lease operating expenses, including bond and insurance premiums;

(ii) all overhead or other charges paid to any operator in connection with the operation of the Wellbores, all capital expenditures, including drilling costs, reworking costs, and all other capital expenditures incurred in connection with the development, exploration, or operation of the Wellbores during the Closing Period; and

(iii) amounts paid under the Surface Contracts to the extent related to the Wellbores.

(b) An amount equal to the value of all Substances produced from the Wellbores and in pipelines at the Effective Time, calculated at the sales price received by Seller for such Substance as of the Effective Time, and for which Seller has not yet received payment.

(c) Any upward adjustments attributable to Title Adjustment Amounts determined in accordance with Annex I up to but not in excess of \$10,000,000 in the aggregate, after deducting any downward adjustments attributable to Title Adjustment Amounts determined in accordance with Annex I.

(d) An amount equal to the price for “Prices of Spot Gas Delivered to Pipelines” reported in Inside FERC Gas Market Report (published by Platt’s) for the month of March 2008, under the column marked “Index” for the “CenterPoint Energy Gas Transmission Co.—East” delivery point, multiplied by the volume of any underproduction attributable to Seller’s interest in the Wellbores as of the Effective Time under any operating agreement, gas balancing and storage agreement, gas processing or dehydration agreement or similar agreement.

2.2.2 The Purchase Price shall be decreased by the following amounts (without duplication) (“Buyer’s Credits”):

(a) An amount equal to the proceeds received by Seller from the sale of Substances produced during the Closing Period, net of all applicable taxes not reimbursed to Seller by a purchaser of Substances.

(b) An amount equal to all proceeds received by Seller from whatever source derived that relate to the Properties and are attributable to periods after the Effective Time.

(c) Any downward adjustments attributable to Title Adjustment Amounts determined in accordance with Annex I.

(d) An amount equal to the Remediation Value attributable to any Adverse Environmental Condition as determined in accordance with Annex II to the extent the aggregate of all Remediation Values in excess of \$50,000 exceeds one and one-half percent (1.5%) of the Purchase Price.

(e) The amount of all taxes prorated to Buyer in accordance with Section 12.1.

(f) An amount equal to the value of the Wellbores excluded from the Properties because of a Casualty Loss affecting such Properties or, in the alternative, the insurance proceeds received by Seller for such Casualty Loss, all as provided in Section 10.

(g) An amount equal to the price for "Prices of Spot Gas Delivered to Pipelines" reported in Inside FERC Gas Market Report (published by Platt's) for the month of March 2008, under the column marked "Index" for the "CenterPoint Energy Gas Transmission Co.—East" delivery point, multiplied by the volume of any overproduction attributable to Seller's interest in the Wellbores as of the Effective Time under any operating agreement, gas balancing and storage agreement, gas processing or dehydration agreement or similar agreement.

2.3. Closing Statement. No later than three (3) Business Days prior to the Closing Date Seller shall deliver to Buyer a statement (the "Closing Statement") setting forth the adjustments to the Purchase Price provided in Section 2.2, using estimates where actual amounts are not known at the Closing, and Seller's calculation of the estimated Adjusted Purchase Price. The Closing Statement shall be prepared in accordance with GAAP as applied on a basis consistent with past practices of Seller.

2.4. Allocation of Purchase Price. Buyer and Seller agree that within thirty (30) days after the Closing they shall mutually agree in writing upon an allocation of the Purchase Price among the Properties using the methodology required by Section 1060 of the Internal revenue Code of 1986, as amended, and any regulations or other agency releases promulgated thereunder (the "Code"). Buyer and Seller shall each report the transactions contemplated under this Agreement on all tax returns, including IRS Form 8594, in a manner consistent with the allocation of Purchase Price mutually agreed upon by Buyer and Seller. If any taxing authority makes or proposes an allocation different from the allocation determined by the parties under this Section 2.4, either party may contest such allocation (or proposed allocation), provided such party asserts that the allocation mutually agreed upon by the Buyer and Seller is correct, and shall provide written notice to the other parties of such fact and shall provide such additional written notices as are reasonable to the other parties to make them aware of the status and final disposition of such contest of the allocation made or proposed by such taxing authority. Further, after providing written notice to the party adversely affected by such allocation (or proposed allocation) by a taxing authority, the other party hereto may file such protective claims or tax returns as may be reasonably required to protect its interests.

3. Representations and Warranties of Seller. Seller represents and warrants to Buyer as follows:

3.1. Organization. Seller is a limited liability company duly organized, validly existing and in good standing under the laws of the State of Delaware. Seller is qualified to do business in the State of Oklahoma.

3.2. Authority and Authorization. Seller has full limited liability company power and authority to carry on its business as presently conducted, to enter into this Agreement and the other Transaction Documents to which Seller is a party and to perform its obligations under this Agreement and the other Transaction Documents to which Seller is a party. The execution and delivery by Seller of this Agreement and the other Transaction Documents to which Seller is a party have been, and the performance by Seller of its obligations under this Agreement and the other Transaction Documents to which Seller is a party and the transactions contemplated hereby and thereby shall be, at the time required to be performed hereunder or thereunder, duly and validly authorized by all requisite action on the part of Seller.

3.3. Enforceability. This Agreement has been duly executed and delivered on behalf of Seller and constitutes the legal, valid and binding obligation of Seller enforceable in accordance with its terms, except as enforceability may be limited by applicable bankruptcy, reorganization or moratorium statutes, or other similar laws affecting the rights of creditors generally or equitable principles (collectively, "Equitable Limitations"). At the Closing, all other Transaction Documents required hereunder to be executed and delivered by Seller shall be duly executed and delivered and shall constitute legal, valid and binding obligations of Seller enforceable in accordance with their terms, except as enforceability may be limited by Equitable Limitations.

3.4. Conflicts. The execution and delivery by Seller of this Agreement and the other Transaction Documents to which Seller is a party does not, and the consummation of the transactions contemplated by this Agreement and the other Transaction Documents to which Seller is a party shall not, (a) violate or be in conflict with, or require the consent of any person or entity under, any provision of Seller's Organizational Documents, (b) conflict with, result in a breach of, constitute a default (or an event that with the lapse of time or notice, or both would constitute a default) under any agreement or instrument to which Seller is a party or, to Seller's Knowledge, by which any of the Properties or Seller is bound, other than those instruments identified on Exhibit 3.15; provided, however, that with respect to (i) Transaction Documents other than this Agreement and (ii) the consummation of the transactions contemplated by this Agreement, clause (b) shall be true and correct except as to any governmental approvals of the type customarily obtained after Closing and further provided that Buyer's sole recourse due to any failure to secure a consent or approval to the conveyance of the Wellbores shall be to assert such failure as a Title Defect in accordance with the terms and conditions of Annex I, (c) violate any provision of or require any consent, authorization or approval under any judgment, decree, judicial or administrative order, award, writ, injunction, statute, rule or regulation applicable to Seller, or (d) to Seller's Knowledge, result in the creation of any lien, charge or encumbrance on any of the Properties.

3.5. Contracts. Exhibit 3.5 includes all of the following contracts, agreements, and commitments to which any of the Properties are bound as of the date of this Agreement and any and all amendments, extensions, or other modifications thereof: (a) any agreement with any Affiliate of Seller; (b) to Seller's Knowledge any agreement or contract for the sale, exchange or other disposition of hydrocarbons produced from the Wellbores, or for the gathering or transportation thereof, that is not terminable upon sixty (60) days' prior written notice or less; (c) to Seller's Knowledge any agreement to sell, lease, farmout or otherwise dispose of Seller's interests in any of the Wellbores other than conventional rights of reassignment; (d) to Seller's Knowledge any operating agreement to which Seller's interests in any of the Wellbores is subject; (e) any contract that requires Seller to expend more than \$50,000 in any year in connection with the Properties and (f) to Seller's Knowledge any partnership, joint venture, area of mutual interest, and non-compete agreements affecting or relating to the Properties.

3.6. Litigation and Claims. Except as set forth on Exhibit 3.6, (a) no claim, demand, filing, investigation, administrative proceeding, action, suit or other legal proceeding is pending against Seller or, to Seller's Knowledge, threatened, with respect to the Properties or the ownership or operation of any thereof, other than proceedings relating to the oil and gas industry generally and as to which Seller is not a named party; (b) Seller has not received any written notification of any facts, conditions or circumstances in connection with, related to or associated with the Properties or the ownership or operation of any thereof that could reasonably be expected to give rise to any such claim, demand, filing, investigation, administrative proceeding, action, suit or other legal proceeding; and (c) no written notice from any governmental authority or any other person (including employees) has been received by Seller (i) claiming any material violation or repudiation of any law, rule, regulation, ordinance, order, decision or decree of any governmental authority (including, without limitation, any such law, rule, regulation, ordinance, order, decision or decree concerning the conservation of natural resources) or (ii) requiring, or calling attention to the need for, any material work, repairs, construction, alterations, installations, remediation, response, removal or abatement actions, restoration, investigation or monitoring of, on, in, under, in connection with or related to the Properties or the ownership or operation of any thereof other than, in the case of clauses (i) and (ii) above, notices for matters that have been remedied without further material obligations of Seller.

3.7. Compliance with Law and Permits.

3.7.1 To Seller's knowledge, (a) the Properties have been and currently are operated, and Seller and the Properties are, in compliance with the provisions and requirements of all laws, rules, regulations, ordinances, orders, decisions and decrees of all governmental authorities having jurisdiction with respect to the Properties or the ownership or operation of any thereof; (b) all necessary governmental permits, licenses, approvals, consents, certificates and other authorizations with regard to the ownership or operation of the Properties have been obtained and maintained in effect and no violations exist in respect of such permits, licenses, approvals, consents, certificates or authorizations; and (c) there are no facts, conditions or circumstances in connection with, related to or associated with the Properties or the ownership or operation of any thereof that could reasonably be expected to give rise to any claim or assertion that Seller, the Properties or the ownership or operation of any thereof is not in compliance in all material respects with any applicable law, rule, regulation, ordinance, order, decision or decree of any governmental authority or with any term or conditions of any applicable permit, license,

approval, consent, certificate or other authorization except, in the case of each of clause (a), (b) and (c), for such non-compliance, failure to obtain or maintain, and such facts, conditions or circumstances, the existence of which has not had and could not reasonably be expected to have a material adverse effect on Buyer's ability to own and produce hydrocarbons from the Wellbores, taken as a whole, after Closing.

3.7.2 To Seller's Knowledge, except as set forth on Exhibit 3.7.2, no pollutant, waste, contaminant, or hazardous, extremely hazardous, or toxic material, substance, chemical or waste identified, defined or regulated as such under any Environmental Law has been handled, managed, stored, transported, processed, treated, disposed of, released, migrated or has escaped on, in, from, under or in connection with the Properties or the ownership or operation thereof such as to cause a condition or circumstance that could reasonably be expected to result in a violation of any Environmental Law or in a remediation, removal, response, restoration, abatement, investigative or monitoring obligation, other than violations or obligations that would not reasonably be expected to have a material adverse effect on Buyer's ability to own and produce hydrocarbons from the Wellbores, taken as a whole, after Closing.

3.8. Status of Contracts. (a) To Seller's Knowledge, all of the contracts and other obligations of Seller set forth on Exhibit 3.5 are in full force and effect and (b) to Seller's Knowledge, neither Seller nor any other party to such contracts (i) is in material breach of or default, or with the lapse of time or the giving of notice, or both, would be in material breach or default, with respect to any of its obligations thereunder, or (ii) has given written notice or threatened to give notice of any default under or inquiry into any possible default under, or action to alter, terminate, rescind or procure a judicial reformation of any such contract.

3.9. Production Burdens, Taxes, Expenses and Revenues. Except as set forth on Exhibit 3.9, to Seller's Knowledge (a) all rentals, royalties, excess royalty, overriding royalty interests and other payments due under or with respect to the Wellbores have been properly and timely paid and no royalties are currently being held in suspense; (b) (i) all ad valorem, property, production, severance and other taxes based on or measured by the ownership of the Properties or the production of hydrocarbons from the Wellbores and that have become due have been properly and timely paid, (ii) there is no pending action, proceeding, or investigation for assessment or collection of taxes, and no tax assessment, deficiency or adjustment has been asserted or propped with respect to the Properties and (iii) none of the Properties is subject to a tax partnership agreement pursuant to Section 761(a)(2) of the Code; (c) all expenses payable under the terms of the Surface Contracts have been properly and timely paid except for such expenses not yet due or as are being currently paid prior to delinquency in the ordinary course of business; and (d) all of the proceeds from the sale of hydrocarbons produced from the Wellbores are being properly and timely paid to Seller by the purchasers of production without suspension or indemnity other than standard division order indemnities.

3.10. Production Balances and Penalties; Other Production Sales Matters. To Seller's Knowledge, (a) as of the date of this Agreement, none of the purchasers under any production sales contracts related to hydrocarbons produced from the Wellbores are entitled to "make-up" or otherwise receive deliveries of Substances without paying at the time of such deliveries the full contract price therefor; (b) none of the purchasers under any production sales contracts related to the Wellbores has exercised any economic out provision; (c) none of the

purchasers under any production sales contracts related to the Wellbores has curtailed its takes of natural gas in violation of such contracts; (d) none of the purchasers under any production sales contracts related to the Wellbores has given notice that it desires to amend the production sales contracts with respect to price or quantity of deliveries; (e) Seller is not obligated to pay any penalties or other payments under any gas transportation or other agreement as a result of the delivery of quantities of gas from the Wellbores in excess of the contract requirements; (f) except as set forth on Exhibit 3.10, no person has any call upon, option to purchase, or similar rights with respect to the production from the Wellbores; and (g) except as disclosed on Exhibit 3.10, there are no production, pipeline, storage, processing or other imbalances attributable to the Properties.

3.11. Operations. Seller is not a non-consenting party under any applicable operating agreement with respect to any operation relating to the Wellbores.

3.12. Wellbore Locations and Operations. To Seller's Knowledge (a) each Wellbore has been drilled and completed in a legal location within the boundaries of the appropriate oil, gas or other mineral lease, or on lands pooled or otherwise combined with an oil, gas or other mineral lease; (b) no Wellbore is subject to penalties or allowables after the date hereof because of any overproduction or violation of applicable laws, rules, regulations, permits, or judgments, orders or decrees of any court or governmental body or agency which prevents the Wellbore from being entitled to its full legal and regular allowance or share of production from and after the date hereof as prescribed by any court or governmental body or agency; and (c) all units in which any of the Wellbores are included have been validly formed. To the extent Seller's interest in any Leases that cover or pertain to the Wellbores was acquired by the exercise of Seller's rights under an area of mutual interest agreement, Seller has given timely notice under the area of mutual interest agreement of its election to participate in the acquisition of the Lease(s) that cover or pertain to the Wellbores.

3.13. Wellbore Abandonment. To Seller's Knowledge, none of the Wellbores are shut-in or incapable of producing such that Seller has any current liability or obligation to plug and abandon.

3.14. Planned Future Commitments. Except as disclosed on Exhibit 3.14(a), Seller has not received any authorities for expenditures ("AFEs") or other commitments to make capital expenditures with respect to the Properties which will require expenditures after the Effective Time. Exhibit 3.14(b) lists, as of the date hereof, all outstanding AFEs received by Seller relating to the Properties as to which Seller has not made (or been deemed to have made) an election.

3.15. Preferential Rights and Required Consents. Exhibit 3.15 lists (a) all rights or agreements that may permit any person to purchase or acquire any of the Properties arising in connection with the transactions contemplated hereby ("Preferential Rights"), and (b) all required consents, approvals or authorizations of, or notifications to, any person (excluding any of the foregoing consents, approvals or authorizations of, or notifications to, any person customarily obtained following Closing) arising in connection with the transactions contemplated hereby (the "Consents"); provided that Buyer's sole recourse due to a breach of this representation and warranty or any failure to secure a waiver of a Preferential Right or to secure a Consent shall be to assert such failure as a Title Defect in accordance with the terms and conditions of Annex I.

3.16. Broker. No broker, finder, investment banker or other similar person is or will be, in connection with the transactions contemplated by this Agreement or the other Transaction Documents, entitled to any brokerage, finder's or other fee or compensation based on any arrangement or agreement made by or on behalf of Seller.

3.17. Disclaimers. THE EXPRESS REPRESENTATIONS AND WARRANTIES OF SELLER CONTAINED IN THIS SECTION 3 AND IN THE ASSIGNMENT DELIVERED AT CLOSING (COLLECTIVELY "SELLER'S WARRANTIES") ARE EXCLUSIVE AND ARE IN LIEU OF ALL OTHER REPRESENTATIONS AND WARRANTIES, EXPRESS, IMPLIED, STATUTORY OR OTHERWISE. SELLER EXPRESSLY DISCLAIMS ANY AND ALL SUCH OTHER REPRESENTATIONS AND WARRANTIES. WITHOUT LIMITATION OF THE FOREGOING AND, EXCEPT FOR SELLER'S WARRANTIES, THE PROPERTIES SHALL BE CONVEYED PURSUANT HERETO WITHOUT (a) ANY WARRANTY OR REPRESENTATION WHETHER EXPRESS, IMPLIED, STATUTORY OR OTHERWISE RELATING TO TITLE TO THE PROPERTIES, THE CONDITION, QUANTITY, QUALITY, FITNESS FOR A PARTICULAR PURPOSE, CONFORMITY TO THE MODELS OR SAMPLES OF MATERIALS OR MERCHANTABILITY OF ANY EQUIPMENT OR ITS FITNESS FOR ANY PURPOSE OR (b) ANY OTHER EXPRESS, IMPLIED, STATUTORY OR OTHER WARRANTY OR REPRESENTATION WHATSOEVER. BUYER HAS INSPECTED OR OTHERWISE WAIVES ITS RIGHT TO INSPECT THE PROPERTIES FOR ALL PURPOSES AND HAS SATISFIED ITSELF AS TO THEIR PHYSICAL AND ENVIRONMENTAL CONDITION, BOTH SURFACE AND SUBSURFACE, INCLUDING BUT NOT LIMITED TO CONDITIONS SPECIFICALLY RELATED TO THE PRESENCE, RELEASE OR DISPOSAL OF HAZARDOUS SUBSTANCES, SOLID WASTES, ASBESTOS AND OTHER MAN MADE FIBERS, OR NATURALLY OCCURRING RADIOACTIVE MATERIALS ("NORM"). BUYER IS RELYING SOLELY UPON THE SELLER'S WARRANTIES, AND ITS OWN INSPECTION OF THE PROPERTIES, AND BUYER SHALL ACCEPT ALL OF THE SAME IN THEIR "AS IS", "WHERE IS" CONDITION.

4. Representations and Warranties of Buyer. Buyer represents and warrants to Seller that:

4.1. Organization. Buyer is a limited liability company duly organized, validly existing and in good standing under the laws of the State of Delaware. Buyer is qualified to do business in and is in good standing under the laws of the State of Oklahoma.

4.2. Authorization and Authority. Buyer has full limited liability company power and authority to carry on its business as presently conducted, to enter into this Agreement and the other Transaction Documents to which Buyer is a party, to purchase the Properties on the terms described in this Agreement and to perform its other obligations under this Agreement and the other Transaction Documents to which Buyer is a party. The execution and delivery by Buyer of this Agreement and the other Transaction Documents to which Buyer is a party have been, and the performance by Buyer of its obligations under this Agreement and the other Transaction Documents to which Buyer is a party and the transactions contemplated hereby and thereby shall be at the time required to be performed hereunder or thereunder, duly and validly authorized by all requisite action on the part of Buyer.

4.3. Enforceability. This Agreement has been duly executed and delivered on behalf of Buyer, and constitutes a legal, valid and binding obligation of Buyer enforceable in accordance with its terms, except as enforceability may be limited by Equitable Limitations. At the Closing all other Transaction Documents required hereunder to be executed and delivered by Buyer shall be duly executed and delivered and shall constitute legal, valid and binding obligations of Buyer enforceable in accordance with their terms, except as enforceability may be limited by Equitable Limitations.

4.4. Conflicts. The execution and delivery by Buyer of this Agreement and the other Transaction Documents to which Buyer is a party does not, and the consummation by Buyer of the transactions contemplated by this Agreement and the other Transaction Documents to which Buyer is a party shall not, (a) violate or be in conflict with, or require the consent of any person or entity under, any provision of Buyer's Organizational Documents, (b) conflict with, result in a breach of, constitute a default (or an event that with the lapse of time or notice, or both, would constitute a default) under any agreement or instrument to which Buyer is a party or is bound, or (c) violate any provision of or require any consent, authorization or approval under any judgment, decree, judicial or administrative order, award, writ, injunction, statute, rule or regulation applicable to Buyer.

4.5. Reliance. In entering into this Agreement, Buyer has relied and agrees to rely solely on the express representations and covenants of Seller in this Agreement, its independent investigation of, and judgment with respect to, the Properties and the advice of its own legal, tax, economic, environmental, engineering, geological and geophysical advisors and not on any comments or statements of any representatives of, or consultants or advisors engaged by, Seller.

4.6. Broker. No broker, finder, investment banker or other similar person is or will be, in connection with the transactions contemplated by this Agreement or any other Transaction Documents, entitled to any brokerage, finders or other fee or compensation based on any arrangement or agreement made by or on behalf of Buyer.

4.7. Approvals. There are no approvals, consents, filings or notifications required to be obtained, made or given by Buyer as a condition to or in connection with the performance by Buyer of its obligations under this Agreement or any other Transaction Documents or the consummation by Buyer of the transactions contemplated by this Agreement or such other Transaction Documents to which Buyer is a party.

4.8. Litigation. There are no pending suits, actions, or other proceedings to which Buyer is a party (or, to Buyer's knowledge, which have been threatened to be instituted against Buyer) which affect the execution and delivery by Buyer of this Agreement or the other Transaction Documents to which Buyer is a party, the performance by Buyer of its obligations under this Agreement or the other Transaction Documents to which Buyer is a party or the consummation of the transactions contemplated hereby or thereby.

4.9. Qualified Purchaser. Buyer is an experienced and knowledgeable investor and operator in the oil and gas business. Buyer is acquiring the Properties for its own account and not with a view to, or for offer of resale in connection with, a distribution thereof, within the meaning of the Securities Act of 1933, 15 U.S.C. § 77a et seq., and any other rules, regulations, and laws pertaining to the distribution of securities.

5. Covenants of Seller Pending Closing.

5.1. Conduct of Business Pending Closing. Seller covenants that from the date hereof to the Closing Date, except (a) as provided herein, (b) as required by any obligation, agreement, lease, contract, or instrument referred to on any Exhibit hereto, or (c) as otherwise consented to in writing by Buyer, Seller will:

5.1.1 Not (a) deal with, incur obligations with respect to, or undertake any transactions relating to, the Properties other than transactions (i) in Seller's normal, usual and customary manner, (ii) of a nature and in an amount consistent with prior practice, and (iii) in the ordinary and regular course of business of owning and operating the Properties; (b) enter into any contract, agreement or commitment that, if in effect on the date of this Agreement would have been required to be disclosed on Exhibit 3.5, other than contracts, agreements and commitments entered into in the ordinary course of business, customary in the oil and gas industry; (c) acquire, dispose of, encumber or relinquish any of the Properties (other than (x) relinquishments resulting from the expiration of leases that Seller has no right or option to renew, (y) Substances sold in the ordinary course and (z) materials, supplies, machinery, equipment, improvements, or other personal property or fixtures, which have been sold or otherwise disposed of and replaced with an item of substantially equal suitability and which, for purposes of this Agreement, have become part of the Properties); or (d) waive, compromise or settle any right or claim that would materially and adversely affect the ownership of any of the Properties after the Effective Time.

5.1.2 Make or give all notifications, filings, consents or approvals, from, to or with all governmental authorities as may be required to be made or given prior to Closing for Seller to convey and for Buyer to own the Properties following the consummation of the transaction contemplated in this Agreement.

5.1.3 Maintain in effect insurance providing substantially the same type of coverage, in substantially the same amounts with substantially the same deductibles as the insurance maintained in effect by Seller or its Affiliates with respect to the Properties as of the date of this Agreement.

5.2. Access. Seller shall afford to Buyer and its authorized representatives from the date hereof until the Closing Date, during normal business hours, reasonable access to the Properties (subject to the terms, conditions and restrictions of agreements related to the Wellbores to which Seller is a party) and to Seller's financial, title, contract, corporate, environmental and legal materials and operating data and information available as of the date hereof and that becomes available to Seller at any time prior to the Closing Date, and will furnish to Buyer such other information in Seller's possession with respect to the Properties as Buyer may reasonably request.

5.3. No Negotiations. During the period beginning on the date hereof and ending on the earlier of Closing or the termination of this Agreement pursuant to Section 11, Seller will not (a) approve or undertake any merger, consolidation, or any other transaction (other than as permitted under Section 5.1.1) involving directly or indirectly the sale or other disposition of all or any portion of the Properties or the membership interest of Seller (a "Restricted Transaction"), unless in connection with such action, Buyer is promptly notified and Buyer determines that its rights under this Agreement will not be impaired or (b) initiate, encourage, or solicit any inquiries, offers or proposals by any person other than Buyer (a "Third Party") with respect to, or participate in, facilitate, or encourage, any effort or attempt by any Third Party to do or seek, any Restricted Transaction and Seller shall not disclose any of the Data to any such Third Party in connection with any such Restricted Transaction.

5.4. Environmental Review. Seller agrees that Buyer may conduct a review of environmental information in the possession of Seller ("Environmental Review") related to the Properties prior to the Closing. Buyer shall not perform any invasive environmental testing of the Properties without the prior written consent of Seller, which may be granted, withheld, or conditioned at the sole discretion of Seller.

5.5. Cooperation. Seller shall use its commercially reasonable efforts to cause all the conditions precedent to the obligations of Buyer set forth in Section 7 to be satisfied on or prior to the Closing Date.

6. Covenants of Buyer Pending Closing.

6.1. Cooperation. Buyer shall use its commercially reasonable efforts to cause all the conditions precedent to the obligations of Seller set forth in Section 8 to be satisfied on or prior to the Closing Date. Buyer shall cooperate with Seller in Seller's efforts to obtain all consents and approvals to the conveyance of the Wellbores and, in connection therewith, Buyer shall furnish such information as reasonably requested by any lessors under any mineral lease to which any Wellbore is subject (provided Buyer's obligation to cooperate shall not include any obligation to make any payment of any amount to any person).

6.2. Financing. Buyer shall use its commercially reasonable efforts to secure debt financing prior to the Closing Date for the purchase of the Properties pursuant to this Agreement under the existing terms and conditions of its reserve based debt facility.

7. Conditions Precedent to the Obligations of Buyer. The obligations of Buyer to be performed at Closing are subject to the fulfillment, before or at Closing, of each of the following conditions, any one or more of which may be waived by Buyer:

7.1. Representations and Warranties. The representations and warranties by Seller set forth in this Agreement are true and correct in all material respects (provided that any such representations and warranties that are qualified by "material," "material adverse effect" or similar materiality qualifiers shall not be further qualified hereby) as of the Closing Date except for changes therein specifically contemplated or permitted by this Agreement and except to the extent that any such representation or warranty is made as of a specified date, in which case such representation or warranty shall have been true and correct in all material respects (provided that any such representations and warranties that are qualified by "material," "material adverse effect" or similar materiality qualifiers shall not be further qualified hereby) as of such specified date.

7.2. Compliance. Seller shall have performed and complied in all material respects with each of the covenants and conditions required by this Agreement of which performance or compliance is required prior to or at the Closing.

7.3. No Injunctions. On the Closing Date, no temporary restraining order, preliminary or permanent injunction or other order issued by any court of competent jurisdiction to restrain, enjoin or otherwise prohibit the consummation of the transactions contemplated by this Agreement or the other Transaction Documents shall be in effect, nor shall any suit, action or other proceeding be pending or threatened that seeks any such relief.

7.4. Financing. Buyer shall have obtained financing for the Purchase Price under the terms and conditions of its existing reserve based debt facility.

7.5. Seller's Deliveries. Seller shall have delivered, or tendered for delivery, the items required to be delivered by Seller pursuant to Section 9.2.1.

8. Conditions Precedent to the Obligations of Seller. The obligations of Seller to be performed at Closing are subject to the fulfillment, before or at Closing, of each of the following conditions, any one or more of which may be waived by Seller:

8.1. Representations and Warranties. The representations and warranties by Buyer set forth in this Agreement are true and correct in all material respects (provided that any such representations and warranties that are qualified by "material," "material adverse effect" or similar materiality qualifiers shall not be further qualified hereby) as of the Closing Date except for changes therein specifically contemplated or permitted by this Agreement.

8.2. Compliance. Buyer shall have performed and complied in all material respects with each of the covenants and conditions required by this Agreement of which performance or compliance is required prior to or at the Closing.

8.3. No Injunctions. On the Closing Date, no temporary restraining order, preliminary or permanent injunction or other order issued by any court of competent jurisdiction to restrain, enjoin or otherwise prohibit the consummation of the transactions contemplated by this Agreement or the other Transaction Documents shall be in effect, nor shall any suit, action or other proceeding be pending or threatened that seeks any such relief.

8.4. Buyer's Deliveries. Buyers shall have delivered the items required to be delivered, or tendered for delivery, by Buyer pursuant to Sections 9.2.2 and 9.4.

9. Closing.

9.1. The Closing. The assignment and purchase of the Properties pursuant to this Agreement shall be consummated (the "Closing") in Houston, Texas at the offices of Bracewell & Giuliani LLP on (a) the sooner to occur of (i) the seventh (7th) Business Day following the date upon which all conditions to Closing set forth in Sections 7.1 through 7.4 and 8.1 through

8.3 hereof have been satisfied, but in no event prior to March 17, 2008, and (ii) March 31, 2008, if all conditions to Closing set forth in Sections 7 and 8 hereof have been satisfied as of March 31, 2008 or (b) if all such conditions shall not have been satisfied on March 31, 2008, the earlier of the seventh (7th) Business Day after all such conditions shall have been satisfied or the Termination Date if all such conditions shall have been satisfied as of the Termination Date (the date on which Closing occurs, the "Closing Date").

9.2. Documents to be Delivered at Closing.

9.2.1 At the Closing, Seller shall deliver to Buyer, or cause to be delivered, the following instruments, dated the Closing Date, properly executed by authorized officers of Seller (or, in the case of the Guaranty, of Constellation Energy Commodities Group, Inc.) and, where appropriate, acknowledged:

(a) Counterparts of an Assignment and Bill of Sale from Seller in the form of Annex V sufficient to convey to Buyer the Properties (the "Assignment");

(b) A Guaranty Agreement from Constellation Energy Commodities Group, Inc. in the form of Annex VII, up to a maximum amount not to exceed the Maximum Guaranty Amount (the "Guaranty"); and collectively, with this Agreement, the Assignment, the Data Agreement and any other agreement between Seller and Buyer that expressly states that it constitutes a Transaction Document for purposes of this Agreement, and all other agreements, documents, and instruments entered into as of or after the date hereof and at or prior to Closing in connection with the transactions contemplated hereby and all certificates delivered by the parties hereto at the Closing, the "Transaction Documents";

(c) A certificate in the form attached as Annex VI (i) stating that Seller (or the applicable transferor for federal income tax purposes) is not a foreign corporation, foreign partnership, foreign trust or foreign estate, (ii) stating that it is not a disregarded entity, (iii) providing its U.S. Employer Identification Numbers and (iv) providing its addresses, all pursuant to the Code;

(d) An agreement with regard to all data to which Seller may receive copies pursuant to Section 1.10, in form and content mutually acceptable to Seller and Buyer (the "Data Agreement"), pursuant to which Seller shall agree to maintain such data as confidential and not to share such data with third parties; provided, however, that the Seller shall have the right to disclose such data to prospective purchasers of Seller's membership interests or Seller's retained interest in the oil and gas leases relating to the Wellbores if such third parties shall have executed a confidentiality agreement with regard to such data.

(e) Such other instruments as are necessary to effectuate the conveyance of the Properties to Buyer;

(f) Letters in lieu of division orders addressed to each purchaser of the Substances;

(g) Written and recordable releases of all liens and security interests held by BofA, pursuant to the BofA Credit Facility, in the Properties, and terminations of related financing statements, in form and content reasonably satisfactory to Buyer, and in sufficient counterparts to facilitate recording; and

(h) A certificate in the form of Annex III.

9.2.2 At the Closing Buyer shall deliver to Seller, or cause to be delivered, the following instruments, dated the Closing Date, properly executed by authorized officers of Buyer and, where appropriate, acknowledged:

(a) A certificate in the form of Annex IV,

(b) The Data Agreement; and

(c) Executed counterparts of the Assignment dated the Closing Date but effective as of the Effective Date.

9.3. Possession. At the Closing, Seller shall deliver to Buyer possession of the Properties other than the Data. Within five (5) Business Days after Closing, Seller shall deliver to Buyer, at Seller's offices and at Buyer's expense, copies of all of the Data.

9.4. Payment of Purchase Price. At the Closing, against delivery of the documents and materials described in Section 9.2, Buyer shall pay to Seller, by wire transfer of immediately available funds, the estimated Adjusted Purchase Price as determined in accordance with Section 2.2 (the "Closing Amount").

10. Casualty Loss. As used herein, the term "Casualty Loss" shall mean, with respect to all or any Wellbore, any destruction by fire, blowout, storm or other casualty or any taking, or pending or threatened taking, in condemnation or expropriation or under the right of eminent domain of any Wellbore, in each case during the Closing Period. Seller shall promptly notify Buyer of any Casualty Loss of which Seller becomes aware. If any Casualty Loss occurs during the Closing Period, Buyer may elect to (a) cause Seller to retain the Wellbore affected by the Casualty Loss, and to reduce the Purchase Price by the Allocated Value of the Wellbore so retained, in which case Seller shall retain all insurance proceeds and rights to make claims and receive proceeds under any insurance policy relating to the Casualty Loss, or (b) require Seller to (i) transfer to Buyer such Wellbore without any reduction in the Purchase Price, notwithstanding such Casualty Loss, (ii) transfer to Buyer full rights to receive all unpaid insurance proceeds, claims, awards and other payments arising out of such Casualty Loss, and (iii) pay to Buyer all sums paid to Seller as insurance proceeds, awards or other payments arising out of such Casualty Loss. Seller shall not voluntarily compromise, settle or adjust any amounts payable by reason of any Casualty Loss without first obtaining the written consent of Buyer.

11. Termination.

11.1. Termination Events. Prior to Closing, this Agreement may be terminated as follows:

(a) By the mutual written consent of Buyer and Seller;

(b) By Seller in the event any condition to Seller's obligations set forth in Section 8 hereof is not satisfied and such condition is not waived by Seller at or prior to the Termination Date; provided that Seller shall have given written notice to Buyer of the failure of any such condition to have been satisfied and Buyer shall not have caused such condition to have been satisfied prior to the earlier of ten (10) days following such notice or the Termination Date; or

(c) By Buyer in the event any condition to Buyer's obligations set forth in Section 7 hereof is not satisfied and such condition is not waived by Buyer at or prior to the Termination Date; provided that Buyer shall have given written notice to Seller of the failure of any such condition to have been satisfied and Seller shall not have caused such condition to have been satisfied prior to the earlier of ten (10) days following such notice or the Termination Date; or

(d) By either Seller or Buyer if for any reason the Closing has not occurred by April 30, 2008 (the "Termination Date").

Notwithstanding the foregoing, a party to this Agreement that is in material breach of or default under this Agreement or any other Transaction Document, or that is in breach of this Agreement or any other Transaction Document in any respect and such breach caused one or more of the Closing conditions of Buyer or Seller contained herein to not be satisfied, shall not be entitled to terminate this Agreement except, in the case of a breach or default by Buyer, with the consent of Seller, or in the case of a breach or default by Seller, with the consent of Buyer.

11.2. Effect of Termination. If Buyer or Seller terminates this Agreement pursuant to Section 11.1, then neither party shall have any further rights or obligations to one another hereunder and there shall be no liability on the part of any party hereto, except for liability arising out of an intentional breach of this Agreement; provided, however, that under no circumstance shall any party to this Agreement be liable for any consequential, incidental, special, treble, exemplary or punitive damages or Liabilities arising out of any actual, alleged or intentional breach of this Agreement, and no claim shall be made or awarded against any party to this Agreement therefor. This Section 11.2 shall survive the termination of this Agreement.

11.3. Specific Performance. Notwithstanding the foregoing, provided Buyer is not in material breach of or default under this Agreement, or in breach of this Agreement in any respect and such breach caused one or more of the Closing conditions of Buyer or Seller contained herein to not be satisfied, Buyer shall have the right to either terminate this Agreement and to seek damages from Seller or to seek specific performance of Seller's obligations under this Agreement (it being agreed by Buyer and Seller that the Properties are unique and that Buyer would not otherwise have an adequate remedy at law due to the unique nature of the Properties).

12. Taxes, Prorations and Assumption of Obligations.

12.1. Tax Prorations. Real and personal property taxes for the Properties shall be prorated between Buyer and Seller as of the Effective Time. If the actual taxes are not known on the Closing Date, Seller's share of such taxes shall be determined by using (a) the rates and millage for the year prior to the year in which the Closing occurs, with appropriate adjustments for any known and verifiable changes thereto, and (b) the assessed values for the year in which Closing occurs. When Buyer receives the actual tax statements for the Properties from the appropriate taxing authorities, Buyer shall deliver to Seller a copy of such statements, together with the amount, if any, by which Seller's proration exceeds or is less than the proration that would have been made had actual tax statements been used to calculate Seller's proration. If the proration for Seller that would have been made using actual tax statements exceeds that made at Closing, Seller shall pay to Buyer such difference within three (3) Business Days of receipt of such statement. If the proration for Seller that would have been made using actual tax statements is less than that made at Closing, Buyer shall pay to Seller such difference within three (3) Business Days of receipt of such statement.

12.2. Tax Returns. Seller shall cause to be included in its income tax return for all periods ending at the Effective Time, all of the items of income, gain, loss, deduction and credit with respect to the Properties which are required to be included therein, shall cause such tax returns to be filed with the appropriate taxing authorities, and shall be responsible for the timely payment (and entitled to any refund) of all taxes due with respect to the periods covered by such tax returns.

12.3. Assumption of Obligations. At Closing, Buyer shall assume the following ("Assumed Obligations"): (1) the obligation to (i) plug and abandon the Wellbores, (ii) remove and dispose of all structures and equipment constituting a part of the Wellbores, and (iii) dispose of all NORM and all other pollutants, wastes, contaminants, or hazardous, extremely hazardous, or toxic materials, substances, chemicals or wastes generated by the production of Substances or used in connection therewith, whether before or after the Effective Time; (2) all obligations and liabilities arising from or in connection with any gas production, pipeline, storage, processing or other imbalance attributable to Substances, whether before or after the Effective Time; and (3) all other costs, obligations and liabilities that relate to the operation of the Wellbores or the production of Substances, or that otherwise relate to the Properties and, in each case, arise from or relate to events occurring or conditions existing after the Effective Time or which accrue after the Effective Time. All such plugging, replugging, abandonment, removal, disposal, and restoration operations shall be in compliance with applicable laws and regulations and contracts, and shall be conducted in a good and workmanlike manner.

13. Final Accounting.

13.1. Settlement Statement.

(a) As soon as practical and, in any event, no later than one hundred and twenty (120) calendar days after the Closing Date, Seller shall prepare and deliver to Buyer a statement (the "Final Settlement Statement") setting forth the adjustments to the Purchase Price in accordance with Section 2.2, other than Title Adjustment Amounts not

yet determined pursuant to Annex I. The Final Settlement Statement shall be prepared in accordance with this Agreement and on a basis consistent with the preparation of the Closing Statement as described in Section 2.3, and shall set forth Seller's calculation of the Seller's Credits, Buyer's Credits and the Adjusted Purchase Price.

(b) Following the delivery of the Final Settlement Statement, Seller shall afford Buyer the opportunity to examine the Final Settlement Statement and Seller's calculation of the Seller's Credits, Buyer's Credits and the Adjusted Purchase Price, and such supporting schedules, analyses, workpapers, including the audit workpapers and other underlying records or documentation, as are reasonably necessary and appropriate in connection with such review. Seller shall cooperate fully and promptly with the Buyer in such examination, including responding to questions asked by Buyer, and Seller shall make available to Buyer any records under Seller's reasonable control that are requested by the Buyer in connection with such review.

(c) If, within 30 days following delivery of the Final Settlement Statement to Buyer, Buyer has not delivered to Seller written notice (the "Objection Notice") of Buyer's objections to the Final Settlement Statement or Seller's calculation of Seller's Credits, Buyer's Credits and/or the Adjusted Purchase Price (which Objection Notice must contain a statement describing in reasonable detail the basis of such objections), then Seller's Credits, Buyer's Credits and/or the Adjusted Purchase Price as set forth in such Final Settlement Statement shall be deemed final and conclusive. In addition, any of Seller's calculations of Seller's Credits, Buyer's Credits and/or the Adjusted Purchase Price as set forth in the Final Settlement Statement which are not objected to in the Objection Notice shall be deemed final and conclusive.

(d) If Buyer delivers the Objection Notice within such 30-day period, then Seller and Buyer shall endeavor in good faith to resolve the objections of Buyer set forth in the Objection Notice for a period not to exceed 15 days from the date of delivery of the Objection Notice. If at the end of the 15-day period there are any objections that remain in dispute, then the remaining objections in dispute shall be submitted for resolution to a "big four" accounting firm to be selected jointly by the Seller and Buyer within the following five days or, if the Seller and Buyer are unable to mutually agree within such five-day period, such accounting firm shall be Ernst & Young (such jointly selected accounting firm or Ernst & Young, the "Referee"). In connection with the engagement of the Referee, each of Buyer and Seller shall execute any engagement, indemnity, and other agreement as the Referee shall require as a condition to such engagement. If Ernst & Young is unable or unwilling to serve as the Referee and the parties are unable to agree upon the designation of a person as substitute arbitrator, then Seller or Buyer, or both of them, may in writing request the Judge of the United States District Court for the Southern District of Texas senior in term of service to appoint the substitute arbitrator. Notwithstanding the foregoing, any dispute regarding the existence of a Title Defect or any Title Adjustment Amount shall be determined in accordance with the procedures set forth in Annex I and any dispute regarding the existence of an Adverse Environmental Condition or any Remediation Value shall be determined in accordance with the procedures set forth in Annex II.

(e) The Referee shall determine such items of Seller's Credits, Buyer's Credits and the calculation of the Adjusted Purchase Price as are disputed within 30 days after the objections that remain in dispute are submitted to it.

(f) If any objections are submitted to the Referee for resolution, (A) each of Buyer and Seller shall furnish to the Referee such workpapers and other documents and information relating to such objections as the Referee may request and are available to that party or its Affiliates (or its independent public accountants) and will be afforded the opportunity to present to the Referee any material relating to the determination of the matters in dispute and to discuss such determination with the Referee prior to any written notice of determination hereunder being delivered by the Referee; (B) to the extent that a value has been assigned by Buyer or Seller to any item subject to Buyer's objection that is submitted to the Referee, the Referee shall not assign a value to such objection that is greater than the greatest value for such objection claimed by either party or less than the smallest value for such objection claimed by either party; (C) the determination by the Referee of items of Seller's Credits, Buyer's Credits and the calculation of the Adjusted Purchase Price, as applicable, as set forth in a written notice delivered to Seller and Buyer by the Referee, shall be made in accordance with this Agreement and shall be binding and conclusive on the parties and shall constitute an arbitral award that is final, binding and unappealable and upon which a judgment may be entered by a court having jurisdiction thereof; (D) the fees and expenses of the Referee shall be paid by and apportioned between Buyer and Seller based on the aggregate dollar amount in dispute and the relative recovery as determined by the Referee of Seller and Buyer, respectively; and (E) notwithstanding anything in this Agreement to the contrary, each Party hereto shall bear its own costs and expenses in connection with the resolution of any objections to the calculations set forth in the Final Settlement Statement.

13.2. Payments.

13.2.1 If the Closing Amount is greater than the final Adjusted Purchase Price, then Seller shall pay to Buyer the amount of such excess within five (5) Business Days of the determination of the final Adjusted Purchase Price in accordance with Section 13.1.

13.2.2 If the final Adjusted Purchase Price is greater than the Closing Amount, then Buyer shall pay such difference to Seller within five (5) Business Days of the determination of the final Adjusted Purchase Price in accordance with Section 13.1.

13.3. No Duplicative Effect; Methodologies. The provisions of Section 13.1 shall apply in such a manner so as not to give the components and calculations duplicative effect to any item of adjustment and, except as otherwise expressly provided in this Agreement or in the Closing Statement, the parties covenant and agree that no amount shall be (or is intended to be) included, in whole or in part (either as an increase or reduction) more than once in the calculation of (including any component of) capital expenditures, or operating expenses or any other calculated amount pursuant to this Agreement if the effect of such additional inclusion (either as an increase or reduction) would be to cause such amount to be overstated or understated for purposes of such calculation. The parties acknowledge and agree that, if there is a conflict between a determination, calculation or methodology set forth in the Closing Statement or the

definitions contained in this Agreement, as applicable, on the one hand, and those provided by GAAP, on the other hand, (a) the determination, calculation or methodology set forth in the Closing Statement or the definitions contained in this Agreement, as applicable, shall control to the extent that the matter is included in the Closing Statement or the definitions contained in this Agreement, as applicable, as a line item or specific adjustment and (b) the determination, calculation or methodology prescribed by GAAP shall control to the extent the matter is not so addressed in the Closing Statement or the definitions contained in this Agreement, as applicable, or requires reclassification as an asset or liability to be included in a line item or specific adjustment.

13.4. Respective Ownership. Seller shall own and receive (or receive credit in the Closing Statement or the Final Settlement Statement, as applicable, for) all proceeds from the sale of hydrocarbons produced from or allocable to the Properties prior to the Effective Time, and shall also receive (or receive credit in the Closing Statement or the Final Settlement Statement, as applicable, for) and hold the right to receive all other revenues, proceeds and benefits attributable to the Properties relating to all periods before the Effective Time. Buyer shall receive (or receive credit in the Closing Statement or the Final Settlement Statement, as applicable, for) all proceeds from the sale of hydrocarbons produced from or allocable to the Properties from and after the Effective Time and shall also receive (or receive credit in the Closing Statement or the Final Settlement Statement, as applicable, for) and hold the right to receive all other revenues, proceeds and benefits attributable to the Properties which relate to all periods from and after the Effective Time. Notwithstanding anything contained in this Section 13 to the contrary if, at any time, Buyer shall receive any revenues for which the Purchase Price was decreased, or revenues which belong to Seller, as provided above, Buyer shall promptly remit same in immediately available funds to Seller. Likewise, if Seller shall for any reason receive any revenue for which the Purchase Price was increased, or revenues which belong to Buyer, as provided above, Seller shall promptly remit same in immediately available funds to Buyer. Except as otherwise provided in this Agreement, any costs and expenses, including taxes (other than income tax) relating to the Properties which are not reflected in the Final Settlement Statement shall be treated as follows: All costs and expenses relating to the Properties for the period of time prior to the Effective Time shall be the sole obligation of Seller and Seller shall promptly pay, or if paid by Buyer, promptly reimburse Buyer in immediately available funds for the same; and all costs and expenses relating to the Properties for the period of time on or after the Effective Time shall be the sole obligation of Buyer and Buyer shall promptly pay, or if paid by Seller, promptly reimburse Seller in immediately available funds for the same.

14. Survival and Indemnification.

14.1. Survival. The liability of Buyer and Seller under each of their respective representations, warranties and covenants contained in this Agreement shall survive the Closing and execution and delivery of the assignments contemplated hereby, subject to the limitations set forth in Section 14.5.

14.2. Liabilities. The term “Liabilities” shall mean any and all payments, charges, judgments, assessments, liabilities, damages, penalties, fines or costs and expenses paid or incurred by the person seeking indemnification, including any legal or other expenses reasonably incurred in connection therewith.

14.3. Indemnification by Seller. After the Closing, Seller shall be responsible for, shall pay on a current basis, and shall indemnify, save, hold harmless, discharge and release Buyer, all of its affiliates, successors and, permitted assignees, and all of its and their respective unitholders, directors, officers, employees, agents and representatives (collectively, "**Buyer Indemnified Parties**") from and against any and all Liabilities, arising from, based upon, related to or associated with (a) any act or omission by Seller involving or relating to the Properties occurring before the Effective Time, other than Assumed Obligations; (b) any act or omission by Seller involving or relating to the Excluded Assets whether occurring before or after the Effective Time; (c) the fees of any brokers' or finders' fees or commissions arising with respect to brokers or finders retained or engaged by Seller and resulting from or relating to the transactions contemplated in this Agreement; (d) the inaccuracy of any representation or warranty of Seller set forth in this Agreement or in any other agreement, instrument, document or certificate executed or delivered in connection with this Agreement (as limited by the express terms of any representation or warranty); and (e) the breach of, or failure to perform or satisfy, any of the covenants of Seller set forth in this Agreement or in any other agreement, instrument, document or certificate executed or delivered in connection with this Agreement.

14.4. Indemnification by Buyer. After the Closing, Buyer shall assume, be responsible for, shall pay on a current basis, and shall indemnify, save, hold harmless, discharge and release Seller, its affiliates, its and their successors and permitted assigns, and all of their respective members, directors, officers, employees, agents and representatives (collectively, "**Seller Indemnified Parties**") from and against any and all Liabilities arising from, based upon, related to or associated with (a) any act, omission, event, condition or circumstance involving or relating to the Properties occurring or existing after the Effective Time; (b) all Assumed Obligations; (c) any brokers' or finders' fees or commissions arising with respect to brokers or finders retained or engaged by any person other than Seller and resulting from or relating to the transactions contemplated in this Agreement; (d) the inaccuracy of any representation or warranty of Buyer set forth in this Agreement or in any other agreement, instrument, document or certificate executed or delivered in connection with this Agreement (as limited by the express terms of any representation or warranty); and (e) the breach of, or failure to perform or satisfy any of the covenants of Buyer set forth in this Agreement or in any other agreement, instrument, document or certificate executed or delivered in connection with this Agreement.

14.5. Liability Limitations.

14.5.1 The liability of Seller (i) for the inaccuracy of any representation or warranty, (ii) for the breach of any covenant, (iii) for indemnity under the terms of this Agreement or (iv) otherwise in connection with the transactions contemplated in this Agreement, shall be limited to claims for indemnification pursuant to Section 14.3 for which a Buyer Indemnified Party delivers written notice to Seller on or before the date that ends 6 months following the Closing Date (the "Claim Period"); provided, however, that a Buyer Indemnified Party may deliver notice to Seller (x) at any time after Closing with respect to a breach of Seller's representations and warranties in Sections 3.1 through 3.3; and (y) at any time during the applicable statute of limitations period with respect to a breach of Seller's representations and

warranties in Section 3.9(b), in which case any liability of Seller for any of the foregoing shall only survive beyond the Claim Period to the extent asserted in a notice delivered during the Claim Period. Furthermore, and notwithstanding anything contained herein to the contrary, any claims for a breach of any of Seller's representations and warranties in Sections 3.11 through 3.14 must be asserted by Buyer prior to Closing and Buyer's sole recourse with regard thereto shall be to terminate this Agreement pursuant to Section 11.1(c). In no event shall any claims for a breach of any of Seller's representations and warranties in Sections 3.11 through 3.14 survive Closing. Any notice under this Section 14.5.1 shall state the facts known to the Buyer Indemnified Party that give rise to such notice in sufficient detail to allow Seller to evaluate the assertion.

14.5.2

(a) None of the Buyer Indemnified Parties shall be entitled to assert any claim for indemnification hereunder, or to otherwise seek any damages or other remedies for or in connection therewith, unless the Liability attributable to the claim is in excess of \$50,000 ("Claim Threshold"). The limitations in this Section shall not apply, however, to the obligations of Seller under Sections 12.1, 13.1, 13.2, 13.4 and 19 or to claims for indemnification with respect to a breach of Seller's representations and warranties under Section 3.9(b).

(b) Additionally, none of the Buyer Indemnified Parties shall be entitled to assert any claim for indemnification hereunder, or to otherwise seek any damages or other remedies for or in connection therewith, until the aggregate amount of all Liabilities in excess of the Claim Threshold exceeds one and one-half percent (1.5%) of the Purchase Price, and then only to the extent of such excess. The limitations in this Section shall not apply, however, to the obligations of Seller under Sections 12.1, 13.1, 13.2, 13.4 and 19 or to claims for indemnification with respect to a breach of Seller's representations and warranties under Section 3.9(b).

(c) Seller shall not be liable for any claims for indemnification hereunder in any amount exceeding in the aggregate twenty percent (20%) of the Purchase Price; provided, however, that as to claims for indemnification with respect to breaches of Seller's representations and warranties in Sections 3.1 through 3.3 and Section 3.9(b), Seller shall not be liable for any amount exceeding the Purchase Price and for claims for breach of Seller's special warranty of title in the Assignment Seller shall not be liable for any amount exceeding the Allocated Value of the Wellbore affected by such breach.

14.5.3 The amount of any Liabilities for which any of the Buyer Indemnified Parties or Seller Indemnified Parties is entitled to indemnification or other compensation under this Agreement for or in connection with or with respect to the transactions contemplated in this Agreement shall be reduced by any corresponding (i) tax benefit created or generated or (ii) insurance proceeds realized or that could reasonably be expected to be realized by such party if a claim were properly pursued under the relevant insurance arrangements.

14.5.4 None of the Buyer Indemnified Parties nor the Seller Indemnified Parties shall be entitled to recover from Seller or Buyer, respectively, for any losses, costs, expenses, or damages arising under this Agreement or in connection with or with respect to the transactions contemplated in this Agreement, any amount in excess of the actual compensatory damages, court costs and reasonable attorney fees, suffered by such party. Buyer on behalf of each of the Buyer Indemnified Parties and Seller on behalf of each of the Seller Indemnified Parties waives any right to recover consequential, incidental, special, treble, exemplary or punitive damages or Liabilities arising in connection with or with respect to the transactions contemplated in this Agreement. For the avoidance of doubt, this Section 14.5.4 does not diminish or otherwise affect the parties' rights and obligations to be indemnified against, and provide indemnity for, indirect, consequential, punitive or exemplary damages awarded to any third party for which indemnification is provided in this Agreement.

14.5.5 If the Closing occurs, except as provided in Sections 12.1, 13.1, 13.2, 13.4 and 19, the sole and exclusive remedy of each of the Buyer Indemnified Parties and the Seller Indemnified Parties with respect to the purchase and sale of the Properties shall be pursuant to the express indemnification provisions of this Section 14. Any and all (i) claims relating to the representations, warranties, covenants and agreements contained in this Agreement, (ii) other claims pursuant to or in connection with this Agreement or (iii) other claims relating to the Properties and the purchase and sale thereof shall be subject to the provisions set forth in this Section 14, except for claims in connection with Sections 12.1, 13.1, 13.2, 13.4 and 19. Except for claims made pursuant to the express indemnification provisions of this Section 14, Buyer on behalf of each of the Buyer Indemnified Parties and Seller on behalf of each of the Seller Indemnified Parties shall be deemed to have waived, to the fullest extent permitted under applicable law, any right of contribution against Seller or any of its affiliates and any and all rights, claims and causes of action it may have against Seller or any of its affiliates or Buyer or any of its affiliates, respectively, arising under or based on any federal, state or local statute, law, ordinance, rule or regulation or common law or otherwise.

14.5.6 No person entitled to indemnification hereunder or otherwise to damages in connection with or with respect to the transactions contemplated in this Agreement shall settle, compromise or take any other action with respect to any claim, demand, assertion of liability or legal proceeding that could prejudice or otherwise adversely impact the ability of the person providing such indemnification or potentially liable for such damages to defend or otherwise settle or compromise with respect to such claim, demand, assertion of liability or legal proceeding.

14.5.7 Seller and Buyer acknowledge that the payment of money, as limited by the terms of this Agreement, shall be adequate compensation for breach of any representation, warranty, covenant or agreement contained herein or for any other claim arising in connection with or with respect to the transactions contemplated in this Agreement which is not asserted by Buyer prior to the Closing. As the payment of money shall be adequate compensation, Buyer and Seller waive any right to rescind this Agreement or any of the transactions contemplated hereby.

14.5.8 Each person entitled to indemnification hereunder or otherwise to damages in connection with the transactions contemplated in this Agreement shall take all

reasonable steps to mitigate all losses, costs, expenses and damages after becoming aware of any event or circumstance that could reasonably be expected to give rise to any losses, costs, expenses and damages that are indemnifiable or recoverable hereunder or in connection herewith.

14.5.9 THE INDEMNIFICATION, RELEASE AND ASSUMPTION PROVISIONS PROVIDED FOR IN THIS AGREEMENT SHALL BE APPLICABLE WHETHER OR NOT THE LOSSES, COSTS, EXPENSES AND DAMAGES IN QUESTION AROSE SOLELY OR IN PART FROM THE GROSS, ACTIVE, PASSIVE OR CONCURRENT NEGLIGENCE, STRICT LIABILITY OR OTHER FAULT OF ANY INDEMNIFIED PARTY. BUYER AND SELLER ACKNOWLEDGE THAT THIS STATEMENT COMPLIES WITH THE EXPRESS NEGLIGENCE RULE AND IS CONSPICUOUS.

14.5.10 Seller shall not have any obligation or liability under this Agreement or in connection with or with respect to the transactions contemplated in this Agreement for any breach, misrepresentation or noncompliance with respect to any representation, warranty, covenant, indemnity or obligation (i) if such breach, misrepresentation or noncompliance shall have been waived in writing by Buyer or (ii) if Buyer had actual knowledge of the relevant facts at or before Closing.

14.6. Waiver of Consumer Rights. BUYER HEREBY WAIVES THE PROVISIONS OF THE TEXAS DECEPTIVE TRADE PRACTICES ACT, CHAPTER 17, SUBCHAPTER E, SECTIONS 17.41 THROUGH 17.63, INCLUSIVE (OTHER THAN SECTION 17.555, WHICH IS NOT WAIVED), OF THE TEXAS BUSINESS AND COMMERCE CODE (“DTPA”), A LAW THAT GIVES CONSUMERS SPECIAL RIGHTS AND PROTECTIONS. AFTER CONSULTATION WITH AN ATTORNEY OF ITS OWN SELECTION, BUYER VOLUNTARILY CONSENTS TO THIS WAIVER. TO EVIDENCE ITS ABILITY TO GRANT SUCH WAIVER, BUYER REPRESENTS TO SELLER THAT (I) IT IS NOT IN A SIGNIFICANTLY DISPARATE BARGAINING POSITION; (II) IT IS REPRESENTED BY LEGAL COUNSEL IN ENTERING INTO THIS AGREEMENT; AND (III) SUCH LEGAL COUNSEL WAS NOT DIRECTLY OR INDIRECTLY IDENTIFIED, SUGGESTED, OR SELECTED BY SELLER OR AN AGENT OF SELLER.

15. Further Assurances.

15.1. General. After the Closing, Seller and Buyer shall execute, acknowledge and deliver or cause to be executed, acknowledged and delivered such instruments and take such other action as may be necessary or advisable to carry out their obligations under this Agreement and under any exhibit, document, certificate or other instrument delivered pursuant hereto.

15.2. Filings, Notices and Certain Governmental Approvals. Promptly after Closing Buyer shall (i) record the assignments of the Properties executed at the Closing in all applicable real property records and (ii) pursue all other consents and approvals that may be required in connection with the assignment of the Properties to Buyer, and the assumption of the liabilities assumed by Buyer hereunder, and that shall not have been obtained prior to Closing.

15.3. Logos and Names. As soon as practicable after the Closing, Buyer will remove or cause to be removed the names and marks used by Seller and all variations and derivatives thereof and logos relating thereto from the Properties.

15.4. Financial Information.

15.4.1 Prior to and following Closing, Seller shall and shall use its reasonable best efforts to cause its accountants, counsel, agents and other third parties to cooperate with Buyer and its representatives in connection with the preparation by Buyer of financial statements and other financial data relating to the Properties (collectively, the "Financial Statements") that are required to be included in any filing by Buyer or its affiliates with the Securities and Exchange Commission.

15.4.2 .Prior to and following Closing, Seller shall give Buyer and its representatives reasonable access during normal business hours to the Properties, Records, and other financial data necessary for the preparation of the Financial Statements. If requested, Seller shall execute and deliver to the external audit firm that audits the Financial Statements (the "Audit Firm") such representation letters, in form and substance customary for representation letters provided to external audit firms by management of the company whose financial statements are the subject of an audit or are the subject of a review pursuant to Statement of Accounting Standards 100 (Interim Financial Information), as may be reasonably requested by the Audit Firm, with respect to the Financial Statements, including, as requested, representations regarding internal accounting controls and disclosure controls. As used in this Section 15.4, the term "Records" means all ledgers, books, records, data, files, and accounting and financial records, in each case to the extent related primarily to the Properties, or used or held for use primarily in connection with the maintenance or operation thereof.

16. Notices. All notices required or permitted under this Agreement shall be in writing and, (a) if by air courier, shall be deemed to have been given and received one (1) Business Day after the date deposited with a recognized carrier of overnight mail, with all freight or other charges prepaid, (b) if by facsimile, shall be deemed to have been given when actually received, and (c) if mailed, shall be deemed to have been given and received three (3) Business Days after the date when sent by registered or certified mail, postage prepaid, addressed as follows:

If to Buyer: CEP Mid-Continent LLC
One Allen Center
500 Dallas Street, Suite 3300
Houston, Texas 77002
Attention: Lisa J. Mellencamp
Telephone: (713) 369-3600
Facsimile: (713) 344-2901

with a copy to: Andrews Kurth LLP
600 Travis, Suite 4200
Houston, TX 77002
Attention: Cheryl Phillips
Telephone: (713)220-4446
Facsimile: (713) 238-7414

If to Seller: CoLa Resources LLC
One Allen Center
500 Dallas Street, Suite 3300
Houston, Texas 7700
Attention: Elizabeth A. Evans
Telephone: (713) 369-3600
Facsimile: (713) 344-2901

with a copy to: Bracewell & Giuliani LLP
711 Louisiana, Suite 2300
Houston, Texas 77002
Attention: Gray H. Muzzy
Facsimile: 713.221.2109

17. Assignment. Neither Seller nor Buyer may assign their respective rights or delegate their respective duties or obligations arising under this Agreement, in whole or in part, by operation of law or otherwise, without the prior written consent of the other party.

18. Governing Law. This Agreement shall be governed and construed in accordance with the laws of the State of Texas without giving effect to any principles of conflicts of laws. The validity of the various conveyances affecting the title to real property shall be governed by and construed in accordance with the laws of the jurisdiction in which such property is situated. The representations and warranties contained in such conveyances and the remedies available prior to Closing as a result of any breach of such representations and warranties shall be governed by and construed in accordance with the laws of the State of Texas without giving effect to the principles of conflicts of laws.

19. Expenses and Fees. Whether or not the transactions contemplated by this Agreement are consummated, each of the parties hereto shall pay the fees and expense of its counsel, accountants and other expert's incident to the negotiation and preparation of this Agreement and consummation of the transactions contemplated hereby. Buyer shall be solely responsible for the cost of all fees for the recording of transfer documents or any sales, transfer, stamp or other excise taxes resulting from the transfer of the Properties to Buyer. All other costs shall be borne by the party incurring such costs.

20. Integration. This Agreement, the Exhibits and Annexes hereto and the other Transaction Documents set forth the entire agreement and understanding of the parties in respect of the transactions contemplated hereby and supersede all prior agreements, prior arrangements and prior understandings relating to the subject matter hereof.

21. Waiver or Modification. This Agreement may be amended, modified, superseded or cancelled, and any of the terms, covenants, representations, warranties or conditions hereof may be waived, only by a written instrument executed by a duly authorized officer of Buyer and

Seller, or, in the case of a waiver or consent, by or on behalf of the party or parties waiving compliance or giving such consent. The failure of any party at any time or times to require performance of any provision of this Agreement shall not affect its right at a later time to enforce such provision. No waiver by any party of any condition, or of any breach of any covenant, agreement, representation or warranty contained in this Agreement, in any one or more instances, shall be deemed to be or construed as a further or continuing waiver of any such condition or breach or waiver of any other condition or of any breach of any other covenant, agreement, representation or warranty.

22. Bold and/or Capitalized Letters. THE PARTIES AGREE THAT THE BOLD AND/OR CAPITALIZED LETTERS IN THIS AGREEMENT CONSTITUTE CONSPICUOUS LEGENDS.

23. Headings. The Section headings contained in this Agreement are for convenient reference only and shall not in any way affect the meaning or interpretation of this Agreement.

24. Invalid Provisions. If any provision of this Agreement is held to be illegal, invalid or unenforceable under present or future laws effective during the term hereof, such provision shall be fully severable; this Agreement shall be construed and enforced as if such illegal, invalid or unenforceable provision had never comprised a part hereof; and the remaining provisions of this Agreement shall remain in full force and effect and shall not be affected by the illegal, invalid or unenforceable provision or by its severance from this Agreement.

25. Multiple Counterparts. This Agreement may be executed in a number of identical counterparts, each of which for all purposes is to be deemed an original, any one of which may contain the execution of either Buyer or Seller, and all of such counterparts taken together shall constitute one completely executed original agreement. Delivery of an executed counterpart signature page by facsimile is as effective as executing and delivering this Agreement in the presence of the other parties to this Agreement. This Agreement is effective upon delivery of one executed counterpart from each party to the other parties.

26. Third Parties. Nothing in this Agreement shall entitle any person other than the parties hereto and their respective successors and permitted assigns to any claim, cause of action, benefit, remedy or right of any kind, except for the rights of Buyer Indemnified Parties and Seller Indemnified Parties.

27. Waiver of Jury Trial. EACH PARTY HERETO HEREBY KNOWINGLY, VOLUNTARILY, AND INTENTIONALLY WAIVES ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY PROCEEDING BASED HEREON, OR ARISING OUT OF, UNDER, OR IN CONNECTION WITH, THIS AGREEMENT, OR ANY COURSE OF CONDUCT, COURSE OF DEALING, STATEMENTS (WHETHER VERBAL OR WRITTEN), OF THE PARTIES. THIS PROVISION IS A MATERIAL INDUCEMENT FOR THE PARTIES TO ENTER INTO THIS AGREEMENT.

28. Public Announcements. No party hereto (nor its Affiliates) shall issue any press release or make any public announcement relating to the subject matter of this Agreement without the prior written approval of the other parties hereto, which approval shall not be unreasonably

withheld; provided that any party may make any public disclosure it believes in good faith is required by applicable Law or any listing or trading agreement concerning its publicly traded securities (in which case the disclosing party will advise the other parties hereto before making the disclosure).

29. Additional Defined Terms. When used in this Agreement, the following terms shall have the respective meanings assigned to them in this Section 29:

“Adverse Environmental Condition” means any violation of Environmental Laws applicable to the Properties including, without limitation, contamination or condition exceeding regulatory limits and not otherwise authorized by permit or law, resulting from any discharge, release, production, storage, treatment, seepage, escape, leakage, emission, emptying, leaching or any other activities on, in or from any Property, or the migration or transportation from other lands to any Property, of any wastes, pollutants, contaminants, hazardous materials or other materials or substances subject to regulation relating to the protection of the environment that require remediation pursuant to any current federal, state or local laws or statutes, including Environmental Laws. Neither the foregoing definition nor any provision of this Agreement that incorporates this defined term shall abrogate or limit Buyer’s indemnity and hold harmless obligations under Article 14.

“Affiliate” means, with respect to any Person, any other Person who, directly or indirectly, Controls or is Controlled by or is under common Control with such first Person.

“BofA” means Bank of America, N.A.

“BofA Credit Facility” means the Credit Agreement, dated May 17, 2007, among Seller and BofA.

“Business Day” or “business day” shall mean a day other than Saturday or Sunday or any legal holiday for commercial banking institutions under the laws of the State of Texas.

“Control” as used in this Agreement (including, with their correlative meanings, the terms “controlling”, “controlled by” and “under common control with”) shall mean (1) with respect to a corporation, the ownership of voting securities or other equity interest in such corporation entitling the holder thereof to elect a majority of the board of directors of such corporation, (2) in the case of a limited partnership, the ownership of a majority of the voting equity interests of the general partner of such limited partnership, (3) in the case of a limited liability company, the ownership of a majority of the outstanding voting securities, membership interest or other equity interest (however characterized) of such limited liability company, and (4) in the case of any other entity, the ownership of voting securities or other equity interest in such entity entitling the holder thereof to elect a majority of, or otherwise control, the governing body of such entity.

“Environmental Laws” means all applicable laws and regulations concerning or relating to the pollution or protection of the environment, including the Clean Air Act, the Comprehensive Environmental Response, Compensation and Liability Act of 1980, the Federal Water Pollution Control Act, the Safe Drinking Water Act, the Toxic Substance

Control Act, the Hazardous and Solid Waste Amendments Act of 1984, the Superfund Amendments and Reauthorization Act of 1986, the Hazardous Materials Transportation Act, the Clean Water Act, the National Environmental Policy Act, the Endangered Species Act, the Fish and Wildlife Coordination Act, the National Historic Preservation Act and the Oil Pollution Act of 1990, as such laws may be amended from time to time and all regulations, orders, rulings, directives, requirements and ordinances promulgated thereunder.

“Liens” means any encumbrance, lien, claim, easement, right, agreement, instrument, obligation, burden or defect.

“Maximum Guaranty Amount” means (i) with regard to any indemnity claims of Buyer pursuant to Section 14.3 (subject to the limitations of Section 14.5) an amount not to exceed twenty percent (20%) of the Purchase Price and (ii) with regard to any payments due by Seller to Buyer pursuant to Annex I, an amount equal to the aggregate of that portion, if any, of the Allocated Value of each Wellbore allocable to any Lease as to which Seller has not received recorded assignments of its interest as of the Closing Date, less the estimated sum of proceeds due Seller for periods prior to the Effective Time attributable to Wellbores which are not on pay status as of the Closing Date; provided that the Maximum Guaranty Amount under this clause (ii) shall adjust proportionately over time as Seller receives and records assignments of its interests or receives proceeds for Wellbores previously not on pay status.

“Organizational Documents” shall mean with respect to any particular entity: (a) if a corporation, its articles or certificate of incorporation and its bylaws; (b) if a limited partnership, its limited partnership agreement and its articles or certificate of limited partnership; (c) if a limited liability company, its articles of organization or certificate of formation and its limited liability company agreement or operating agreement; (d) all related equity holders’ agreements, voting agreements, voting trust agreements, joint venture agreements or registration rights agreements; and (e) any amendment or supplement to any of the foregoing.

“Person” shall mean an individual, corporation, limited liability company, partnership, limited liability partnership, joint venture, trust, unincorporated organization or any other entity, including any United States, foreign, state or local governmental entity or municipality or any authority, department, commission, board, bureau, agency, court, instrumentality or subdivision thereof.

“Seller’s Knowledge” shall mean the actual knowledge of any of the following individuals: Joseph L. Joyce, Anuj Sharma, Sophie Ewalt, Craig Andrews and Gerald Reiger.

[SIGNATURE PAGES FOLLOW]

IN WITNESS WHEREOF, the parties, by their duly authorized officers, have executed this Agreement as of the date set forth above.

BUYER:

CEP MID-CONTINENT LLC,
a Delaware limited liability company

By: /s/ Felix Dawson

Felix Dawson
President & Chief Executive Officer

SELLER:

COLA RESOURCES LLC
a Delaware limited liability company

By: CEU CoLa LLC,
a Delaware limited liability company,
as Sole Manager

By: /s/ Martin Hunter

Martin Hunter
Vice President for Tax and Treasury

FIRST AMENDMENT TO AGREEMENT FOR PURCHASE AND SALE

THIS FIRST AMENDMENT TO AGREEMENT FOR PURCHASE AND SALE (the "First Amendment") is made and entered into on this the 31st day of March, 2008, among COLA RESOURCES LLC, a Delaware limited liability company (the "Seller"), and CEP MID-CONTINENT LLC, a Delaware limited liability company ("Buyer," and together with Seller, the "Parties").

Seller and Buyer entered into an Agreement for Purchase and Sale dated February 19, 2008 (the "Original PSA"), pursuant to which Seller agreed to sell and convey to Buyer and Buyer agreed to acquire certain Properties more particularly described therein. Capitalized terms used herein but not defined herein shall have the meaning ascribed thereto in the Original PSA.

The Parties desire to amend and affirm certain terms of the Original PSA as set forth herein.

NOW, THEREFORE, for good and valuable consideration, the receipt and sufficiency of which is acknowledged, Seller and Buyer agree as follows:

1. Exhibits. Exhibit 1.1 to the Original PSA is amended in its entirety and replaced with the corresponding Exhibit 1.1 attached hereto as Annex I.

2. Consent: Seller agrees to use commercially reasonable efforts (but at no cost or expense to Seller) to obtain, within ten (10) Business Days after Closing, the written consent to assignment of the lessor under the oil and gas lease described below (the "Required Consent"):

Oil and Gas Lease dated December 18, 2003 by and between Sugarberry Oil & Gas Corporation and Katy Pipeline and Production Corporation, as Lessor, and OGM LAND COMPANY, Ltd., as Lessee, and recorded in Book 1063, Page 661, Hughes County, Oklahoma (the "Affected Lease").

If Seller is unable to obtain such Required Consent within ten (10) Business Days after Closing, then Buyer shall have the option, but not the obligation, to reassign to Seller its interest in the Affected Lease and the related Wellbores (the "Reassigned Wellbores"), such reassignment to be made free and clear of all liens, claims and encumbrances arising by, through or under Buyer, and, in such event, the Purchase Price shall be adjusted downward by the aggregate Allocated Values of the Reassigned Wellbores.

3. Reaffirmation. Purchaser and Seller hereby ratify and affirm the terms and conditions of the Original PSA, as amended by this First Amendment, and covenant and agree that the Original PSA, as amended by this First Amendment, sets forth the entire agreement and understanding of the Parties in respect of the transactions contemplated thereby.

4. Ratification and Choice of Law. This First Amendment shall be governed and construed in accordance with the laws of the State of Texas without giving effect to the principles of conflicts of law thereof.

5. Multiple Counterparts. This First Amendment may be executed in any number of identical counterparts, each of which for all purposes is to be deemed an original, any one of which may contain the execution of either Buyer or Seller, and all of such counterparts taken together shall constitute one completely executed original agreement. Delivery of an executed counterpart signature page by facsimile is as effective as executing and delivering this First Amendment in the presence of the other parties to this First Amendment. This First Amendment is effective upon delivery of one executed counterpart from each party to the other parties. In proving this First Amendment, a party must produce or account only for the executed counterpart of the party to be charged.

[SIGNATURE PAGES FOLLOW]

IN WITNESS WHEREOF, the parties, by their duly authorized officers, have executed this First Amendment as of the date set forth above.

BUYER:

CEP MID-CONTINENT LLC,
a Delaware limited liability company

By: /s/ Charles C. Ward
Charles C. Ward
Chief Financial Officer and Treasurer

SELLER:

COLA RESOURCES LLC
a Delaware limited liability company

By: CEU CoLa LLC,
a Delaware limited liability company,
as Sole Manager

By: /s/ Martin Hunter
Martin Hunter
Vice President for Tax and Treasury

GUARANTY AGREEMENT

This Guaranty Agreement (this "Agreement"), dated as of March 31, 2008, is made by and among Constellation Energy Commodities Group, Inc., a Delaware corporation ("Guarantor"), and CEP Mid-Continent LLC, a Delaware limited liability company ("CEP MidCon").

WITNESSETH:

WHEREAS, Cola Resources LLC, a Delaware limited liability company and an affiliate of Guarantor (the "Seller"), has entered into that certain Agreement for Purchase and Sale dated February 19, 2008 (as it may be amended from time to time, the "Purchase Agreement") with CEP MidCon, pursuant to which Seller will sell and CEP MidCon will acquire certain Properties identified in the Purchase Agreement. All capitalized terms used herein which are not otherwise defined herein shall have the meaning attributed to them in the Purchase Agreement.

WHEREAS, Guarantor will receive substantial and direct benefits from the extensions of credit contemplated by the Purchase Agreement and has agreed to enter into this Agreement to provide assurance for the performance of certain of Seller's obligations in connection with the Purchase Agreement and to induce CEP MidCon to enter into the Purchase Agreement.

WHEREAS, the execution and delivery of this Agreement is a condition to CEP MidCon's obligation to close under the terms of the Purchase Agreement.

NOW, THEREFORE, in consideration of the premises and other good and valuable consideration, the adequacy, receipt and sufficiency of which are hereby acknowledged, Guarantor hereby agrees as follows:

**ARTICLE I
GUARANTY**

Section 1.1 Guaranty. Subject to Sections 1.2 and 1.3 hereof, Guarantor hereby unconditionally, absolutely and irrevocably guarantees the punctual payment when-due of Seller's payment obligations, if any, arising under Section 14.3 of the Purchase Agreement (subject to the limitations in Section 14.5 of the Purchase Agreement) (the "Indemnity Obligations") and (ii) Annex I of the Purchase Agreement (the "Title Defect Obligations" and collectively with the Indemnity Obligations, the "Guaranteed Obligations"); provided, however, that the maximum liability of Guarantor hereunder, regardless of any amendment or modification to the Purchase Agreement, is limited to (a) for all Indemnity Obligations, the sum of \$10,664,900.00 and (b) for all Title Defect Claims, the sum of \$ 9,178,873.00. The maximum liability of Guarantor for Title Defect Obligations is calculated to approximate the aggregate of that portion, if any, of the Allocated Value of each Wellbore allocable to any Lease as to which Seller has not received recorded assignments of its interest as of the Closing Date, less the estimated

sum of proceeds due Seller for periods prior to the Effective Time attributable to Wellbores which are not on pay status as of the Closing Date. Accordingly, the maximum liability of Guarantor for Title Defect Obligations shall adjust proportionately over time as CEP MidCon receives and records assignments of its interests or receives proceeds for Wellbores previously not on pay status based on the original calculations establishing Guarantor's maximum liability. Guarantor's obligations and liability under this Agreement shall be limited to payment obligations only and Guarantor shall have no obligation to perform under the Purchase Agreement, including, without limitation, to sell, deliver, supply or transport gas, electricity or any other commodity.

Section 1.2 Certain Defenses. CEP MidCon agrees that, notwithstanding anything contained herein to the contrary, Guarantor shall not be obligated to pay the Guaranteed Obligations hereunder to the extent that the Seller is not required to pay the Guaranteed Obligations as a result of any right of offset, counterclaim or other defense available to the Seller with respect to the Guaranteed Obligations (collectively, a "Seller Defense"). In furtherance thereof, Guarantor shall be entitled to assert, as a valid defense to payment of the Guaranteed Obligations, any Seller Defense to the same extent that any such Seller Defense could be asserted by Seller in any action brought to enforce the Guaranteed Obligations against the Seller.

Section 1.3 Termination. This Agreement and all obligations hereunder shall terminate (i) as to the Indemnity Obligations, six (6) months following the Closing Date under the Purchase Agreement as to any Liabilities not asserted by the Buyer Indemnified Parties against Seller prior to such six (6) month period and (ii) as to the Title Defect Obligations, thirty (30) days after satisfaction of Seller's payment obligations to Buyer arising under Annex I of the Purchase Agreement.

Section 1.4 Certain Waivers.

Guarantor hereby waives:

(a) notice of amendment or other modification of the Purchase Agreement;

(b) notice of any extension of time or other modification of the payment terms for any sums due and payable by Seller to CEP MidCon in connection with the Purchase Agreement;

(c) notice of any defaults by or disputes between Seller and CEP MidCon with respect to performance of Seller's payment obligations under the Purchase and Sale Agreement; and

(d) notice of presentment, demand for payment, default, dishonor, protest or notice of protest with respect to this Agreement.

Section 1.5 Other Matters.

(a) Guarantor acknowledges that amendment or other modification of the Purchase Agreement shall not discharge or otherwise affect the liability of the Guarantor with

respect thereto under this Agreement. Guarantor agrees that Guarantor's obligations under this Agreement are unconditional, irrespective of any circumstance other than payment or satisfaction that might otherwise constitute a legal or equitable discharge of a guarantor.

(b) CEP MidCon is not required to proceed first against Seller or any other person or entity before resorting to Guarantor for payment under this Agreement.

(c) Guarantor shall be subrogated to all rights of CEP MidCon against Seller in respect of any amounts paid by Guarantor pursuant to this Agreement; provided that Guarantor waives any rights it may acquire by way of subrogation under this Agreement by any payment made hereunder or otherwise (including, without limitation, any statutory rights of subrogation under Section 509 of the Bankruptcy Code, 11 U.S.C. § 509, or otherwise), reimbursement, exoneration, contribution, or indemnification until all of the Guaranteed Obligations shall have been irrevocably paid to CEP MidCon in full. If (a) the Guarantor shall perform and shall make payment to CEP MidCon of all or any part of the Guaranteed Obligations and (b) all the Guaranteed Obligations shall have been paid in full, CEP MidCon shall, at the Guarantor's request, execute and deliver to the Guarantor appropriate documents necessary to evidence the transfer by subrogation to the Guarantor of any interest in the Guaranteed Obligations resulting from such payment by Guarantor.

(d) Guarantor agrees that except as expressly set forth herein, it will remain bound upon this Agreement notwithstanding any defenses which, pursuant to the laws of suretyship, would otherwise relieve a guarantor of its obligations under a guaranty. Notwithstanding the foregoing, Guarantor does reserve the right to assert defenses which Seller may have to payment of any Guaranteed Obligation, other than defenses arising from the bankruptcy or insolvency of Seller and other defenses expressly waived hereby.

ARTICLE II MISCELLANEOUS

Section 2.1 Amendments, Etc. No amendment, supplement, modification or waiver of any provision of this Agreement nor consent to any departure by Guarantor therefrom shall be effective unless the same shall be in writing and signed by Guarantor and CEP MidCon.

Section 2.2 Notices. (a) All notices, requests, demands and other communications which are required or may be given under this Agreement shall be in writing and shall be deemed to have been duly given when received if personally delivered when transmitted if transmitted by telecopy, electronic or digital transmission method; the day after it is sent, if sent for next day delivery to a domestic address by recognized overnight delivery service; and upon receipt, if sent by certified or registered mail, return receipt requested. In each case, notice shall be sent as indicated below:

- (i) if to CEP MidCon:

CEP Mid-Continent LLC
One Allen Center
500 Dallas Street, Suite 3300
Houston, Texas 77002
Attention: Legal Department
Facsimile: (713) 369-3917

with copy to:

Andrews Kurth LLP
600 Travis, Suite 4200
Houston, TX 77002
Attention: Cheryl Phillips
Facsimile: (713) 238-7414

- (ii) if to Guarantor:

Constellation Energy Commodities Group, Inc.
111 Market Place, Suite 500
Baltimore, Maryland 21202
Attention: Legal Department
Facsimile: (410) 470-2600

and with a copy to:

Constellation Energy Commodities Group, Inc.
One Allen Center
500 Dallas Street, Suite 3300
Houston, Texas 77002
Attention: Legal Department
Facsimile: (713) 369-3917

(b) Any party may at any time change its address for service from time to time by giving notice to the other parties in accordance with this Section 2.2.

Section 2.3 Applicable Law. This Agreement shall be construed, interpreted and enforced in accordance with, and the respective rights and obligations of the parties shall be governed by, the laws of the State of New York without giving effect to any principles or conflicts of laws.

Section 2.4 Integration. This Agreement contains the final and complete integration of all prior expressions by the parties hereto with respect to the subject matter hereof and shall constitute the entire agreement among the parties hereto with respect to the subject matter hereof superseding all prior oral or written understandings.

Section 2.5 Headings. Article and Section headings used herein are for convenience and reference only, are not part of this Agreement and are not to affect the construction of, or to be taken into consideration in interpreting this Agreement.

Section 2.6 Defined Terms. Capitalized terms used herein without definition shall have the meanings given to such terms in the Purchase Agreement.

[Remainder of this page intentionally left blank]

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be duly executed and delivered by its officer hereunto duly authorized as of the date first above written.

GUARANTOR:

**CONSTELLATION ENERGY COMMODITIES
GROUP, INC.**

By: /s/ Martin Hunter

Martin Hunter
Vice President for Tax and Treasury

\$500,000,000

CREDIT AGREEMENT

DATED AS OF MARCH 28, 2008

AMONG

CONSTELLATION ENERGY PARTNERS LLC

AS BORROWER,

THE ROYAL BANK OF SCOTLAND plc

AS ADMINISTRATIVE AGENT,

RBS SECURITIES CORPORATION

d/b/a

RBS GREENWICH CAPITAL

AS LEAD ARRANGER AND SOLE BOOK RUNNER,

BNP PARIBAS AND

WACHOVIA BANK N.A.

AS CO-SYNDICATION AGENTS,

AND

THE LENDERS PARTY HERETO

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THIS CREDIT AGREEMENT dated as of March 28, 2008, is among Constellation Energy Partners LLC, a limited liability company duly formed and existing under the laws of the State of Delaware (the "Borrower"), each of the Lenders from time to time party hereto, The Royal Bank of Scotland plc (in its individual capacity, "RBS"), as administrative agent for the Lenders (in such capacity, together with its successors in such capacity, the "Administrative Agent") and BNP Paribas ("BNP Paribas") and Wachovia Bank N.A. ("Wachovia"), as co-syndication agents (in such capacity, the "Co-Syndication Agents").

RECITALS

WHEREAS, the Borrower has requested that the Lenders provide Loan Commitments (to include availability for Loans and Letters of Credit), pursuant to which Loans will be made from time to time prior to the Termination Date, and Letter of Credit Commitments, pursuant to which Letters of Credit will be issued from time to time prior to the Termination Date;

WHEREAS, the Lenders and the Issuer are willing, on the terms and subject to the conditions hereinafter set forth, to extend the Loan Commitments and make Loans to the Borrower and issue (or participate in) Letters of Credit; and

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein contained and of the loans, extensions of credit and commitments hereinafter referred to, the parties hereto agree as follows:

ARTICLE I

DEFINITIONS AND ACCOUNTING MATTERS

Section 1.01 Terms Defined Above. As used in this Agreement, each term defined above has the meaning indicated above.

Section 1.02 Certain Defined Terms. As used in this Agreement, the following terms have the meanings specified below:

"ABR", when used in reference to any Loan or Borrowing, refers to whether such Loan, or the Loans comprising such Borrowing, are bearing interest at a fluctuating rate determined by reference to the Alternate Base Rate.

"Acceptable Security Interest" in any Property means a Lien which (a) exists in favor of the Collateral Agent for the benefit of the Administrative Agent, the Issuer, the Lenders, and any Swap Counterparty, (b) is superior to all Liens or rights of any other Person in the Property encumbered thereby, other than Excepted Liens, (c) secures the Obligations, and (d) is perfected and enforceable.

"Act" has the meaning assigned such term in Section 12.16.

"Adjusted EBITDA" means, for any period, the sum of Consolidated Net Income for such period plus (minus) the following expenses or charges to the extent deducted from

Consolidated Net Income in such period: Interest Expense, depreciation, depletion, amortization, write off of deferred financing fees, impairment of long-lived assets, (gain) loss or sale of assets, (gain) loss from equity investment, accretion of asset retirement obligation, unrealized (gain) loss on natural gas derivatives and realized (gain) loss on cancelled natural gas derivatives, and other similar charges.

“Administrative Questionnaire” means an Administrative Questionnaire in a form supplied by the Administrative Agent.

“Advance” means any advance hereunder of monies by a Lender to the Borrower as part of a Borrowing and refers to an ABR Loan or a Eurodollar Loan.

“Affected Loans” has the meaning assigned such term in Section 5.05.

“Affiliate” means, with respect to a specified Person, another Person that directly, or indirectly through one or more intermediaries, Controls or is Controlled by or is under common Control with the Person specified.

“Agents” means each of the Administrative Agent, the Collateral Agent, the Co-Syndication Agents or any combination of them as the context requires and also includes any Person identified as “Bookrunner.”

“Aggregate Maximum Credit Amount” at any time shall equal the sum of the Maximum Credit Amounts, as the same may be reduced or terminated pursuant to Section 2.06 or increased pursuant to Section 2.09.

“Agreement” means this Credit Agreement, as the same may from time to time be amended, modified, supplemented or amended and restated.

“Alabama Borrowing Base” means the “Borrowing Base” as defined in the Alabama Credit Agreement.

“Alabama Credit Agreement” means that certain Amended and Restated Credit Agreement dated March 28, 2008 by and among Borrower, as borrower, the lenders party thereto, RBS, as administrative agent for such lenders, and BNP Paribas and Wachovia, as co-syndication agents.

“Alabama Total Revolving Credit Exposure” means the “Total Revolving Credit Exposure” as defined in the Alabama Credit Agreement.

“Alternate Base Rate” means, on any date and with respect to all ABR Loans, a fluctuating rate of interest per annum (rounded upward, if necessary, to the next highest $\frac{1}{16}$ of 1%) equal to the higher of

(a) the Base Rate in effect on such day; and

(b) the Federal Funds Effective Rate in effect on such day plus $\frac{1}{2}$ of 1%.

Changes in the rate of interest on that portion of any Loans maintained as ABR Loans will take effect simultaneously with each change in the Alternate Base Rate. The Administrative Agent will give notice promptly to the Borrower and the Lenders of changes in the Alternate Base Rate; provided that, the failure to give such notice shall not affect the Alternate Base Rate in effect after such change.

“Applicable Margin” means, for any day and with respect to all Loans maintained as Eurodollar Loans or ABR Loans, the applicable percentage set forth below corresponding to the Borrowing Base Utilization Percentage:

<u>Borrowing Base Utilization Percentage</u>	<u>Eurodollar Loan</u>	<u>ABR Loan</u>
less than 25%	1.250%	0.250%
greater than or equal to 25%, but less than 50%	1.500%	0.500%
greater than or equal to 50%, but less than 75%	1.750%	0.750%
greater than or equal to 75%, but less than 90%	1.875%	0.875%
greater than or equal to 90%	2.000%	1.000%

Each change in the Applicable Margin shall apply during the period commencing on the effective date of such change and ending on the date immediately preceding the effective date of the next such change, provided, however, that if at any time the Borrower fails to deliver a Reserve Report pursuant to Section 2.07, then the “Applicable Margin” means the rate per annum set forth on the grid when the Borrowing Base Utilization Percentage is at its highest level. If for any reason, based upon incorrect or inaccurate information provided to Administrative Agent or Lenders by Borrower, it is determined that a higher Applicable Margin should have applied to a period than was actually applied, then the proper margin shall be applied retroactively, and the Borrower shall pay to the Administrative Agent, for the benefit of the Lenders, promptly on demand therefor, an amount equal to the difference between the amount of interest and fees that would have accrued using the proper margin and the amount actually paid.

“Applicable Percentage” means, with respect to any Lender, the percentage of the Aggregate Maximum Credit Amount represented by such Lender’s Maximum Credit Amount as such percentage is set forth on Annex I.

“Approved Counterparty” means (a) any Lender or any Affiliate of a Lender and (b) any other Person whose long term senior unsecured debt rating is A/A2 by S&P or Moody’s (or their equivalent) or higher.

“Approved Engineer” means Netherland, Sewell and Associates, Inc. or any other independent petroleum engineer satisfactory to the Administrative Agent in its sole and absolute discretion.

“Approved Fund” means any Person (other than a natural Person) that (a) is engaged in making, purchasing, holding or otherwise investing in commercial loans and similar extensions of credit in the ordinary course of its business, and (b) is administered or managed by a Lender, an Affiliate of a Lender or a Person or an Affiliate of a Person that administers or manages a Lender.

“Arranger” means RBS Securities Corporation (dba RBS Greenwich Capital), in its capacity as lead arranger and sole book runner hereunder.

“Assignment and Assumption” means an assignment and assumption entered into by a Lender and an assignee (with the consent of any party whose consent is required by Section 12.04(b)), and accepted by the Administrative Agent, in the form of Exhibit D or any other form approved by the Administrative Agent.

“Availability Period” means the period from and including the Closing Date to but excluding the Termination Date.

“Available Cash” means, with respect to any fiscal quarter ending prior to the Termination Date:

(a) the sum of (i) all cash and cash equivalents of the Borrower on hand at the end of such fiscal quarter; and (ii) all additional cash and cash equivalents of the Borrower on hand on the date of determination of Available Cash with respect to such fiscal quarter resulting from working capital borrowings made prior to the end of such fiscal quarter, less

(b) the amount of any cash reserves established by the board of managers of the Borrower to (i) provide for the proper conduct of the business of the Borrower (including reserves for future maintenance capital expenditures including drilling and for anticipated future credit needs of the Borrower), (ii) comply with applicable law or any loan agreement, security agreement, mortgage, debt instrument or other agreement or obligation to which the Borrower or a Consolidated Subsidiary is a party or by which it is bound or its assets are subject (including estimated NPI payments due and payable for the next two fiscal quarters based on the natural gas strip for such period) or (iii) provide funds for distributions with respect to any one or more of the next four fiscal quarters.

“Base Amount” has the meaning assigned to such term in Section 2.07(a).

“Base Rate” means, at any time, the rate of interest then most recently established by the Administrative Agent in New York or such other office as the Administrative Agent shall designate in writing, as its base rate for dollars loaned in the United States. The Base Rate is not necessarily intended to be the lowest rate of interest determined by the Administrative Agent in connection with extensions of credit.

“Board” means the Board of Governors of the Federal Reserve System of the United States of America or any successor Governmental Authority.

“Borrowing” means Loans made or continued on the same date and, with respect to Eurodollar Loans, as to which a single Interest Period is in effect.

“Borrowing Base” means an amount equal to the amount determined in accordance with Section 2.07, as the same may be redetermined and adjusted from time to time pursuant to Section 2.07, Section 8.12(c) or Section 9.12(d). The amount of the Borrowing Base shall be adjusted upon the incurrence of any Debt incurred pursuant to Section 9.02(e). The Borrowing Base shall be decreased by an amount equal to thirty percent (30%) of the outstanding Debt of

the Borrower and any of its Subsidiaries incurred pursuant to Section 9.02(e) multiplied by a fraction, the numerator of which is the Borrowing Base and the denominator of which is the sum of the Borrowing Base and the Alabama Borrowing Base.

“Borrowing Base Deficiency” means the aggregate outstanding amount, if any, by which the Total Revolving Credit Exposure exceeds the lesser of the (i) Borrowing Base and (ii) the Aggregate Maximum Credit Amount.

“Borrowing Base Utilization Percentage” means, as of any day, the fraction expressed as a percentage, the numerator of which is the sum of the Total Revolving Credit Exposure and the Alabama Total Revolving Credit Exposure on such day, and the denominator of which is the sum of the Borrowing Base and the Alabama Borrowing Base in effect on such day.

“Borrowing Request” means a request by the Borrower for a Borrowing in accordance with Section 2.03.

“Business Day” means any day that is not a Saturday, Sunday or other day on which commercial banks in New York City are authorized or required by law to remain closed; and if such day relates to a Borrowing or continuation of, a payment or prepayment of principal of or interest on, or the Interest Period for a Loan or a notice by the Borrower with respect to any such Borrowing or continuation, payment, prepayment, or Interest Period, any day which is also a day on which dealings in dollar deposits are carried out in the London interbank market.

“Capital Leases” means, in respect of any Person, all leases which shall have been, or should have been, in accordance with GAAP, recorded as capital leases on the balance sheet of the Person liable (whether contingent or otherwise) for the payment of rent thereunder.

“Cash Collateral Account” has the meaning assigned such term in Section 2.08(j).

“Casualty Event” means any loss, casualty or other insured damage to, or any nationalization, taking under power of eminent domain or by condemnation or similar proceeding of, any Property of the Borrower or any of its Subsidiaries having a fair market value in excess of \$100,000 in the aggregate for any calendar year.

“Change in Control” means the occurrence of both of the following events (i) the Permitted Holders shall be the legal or beneficial owner (within the meaning of Rule 13d-3 under the Securities Exchange Act of 1934, as amended) of 20% or less of the then outstanding membership interests (including all securities which are convertible into membership interests) of the Borrower and (ii) any Person or group of Persons acting in concert as a partnership or other group (a “Group of Persons”), other than one or more of the Permitted Holders, shall be the legal or beneficial owner (within the meaning of Rule 13d-3 under the Securities Exchange Act of 1934, as amended) of more than 35% of the then outstanding membership interests (including all securities which are convertible into membership interests) of the Borrower, provided, that a “Group of Persons” shall not include the underwriter in any firm underwriting undertaken in connection with any public offering of the Borrower.

“Change in Law” means (a) the adoption of any law, rule or regulation after the date of this Agreement, (b) any change in any law, rule or regulation or in the interpretation or application thereof by any Governmental Authority after the date of this Agreement or (c) compliance by any Lender or the Issuer (or, for purposes of Section 5.01(b), by any lending office of such Lender or by such Lender’s or the Issuer’s holding company, if any) with any request, guideline or directive (whether or not having the force of law) of any Governmental Authority made or issued after the date of this Agreement.

“Closing Date” means the date of this Agreement.

“Code” means the Internal Revenue Code of 1986, as amended from time to time, and any successor statute.

“Collateral Agent” means RBS, as collateral agent, under the Pledge and Security Agreement(s) (together with any successor(s) and assign(s) thereto).

“Commitment Fee Rate” means 0.375%.

“Consolidated Net Income” means with respect to the Borrower and the Consolidated Subsidiaries, for any period, the aggregate of the net income (or loss) of the Borrower and the Consolidated Subsidiaries after allowances for taxes for such period determined on a consolidated basis in accordance with GAAP; provided that there shall be excluded from such net income (to the extent otherwise included therein) the following (all determined in accordance with GAAP): (a) the net income of any Person in which the Borrower or a Consolidated Subsidiary has an interest (which interest does not cause the net income of such other Person to be consolidated with the net income of the Borrower and the Consolidated Subsidiaries), except to the extent of the amount of dividends or distributions actually paid in cash during such period by such other Person to the Borrower or to a Consolidated Subsidiary, as the case may be; (b) the net income (but not loss) during such period of any Consolidated Subsidiary to the extent that the declaration or payment of dividends or similar distributions or transfers or loans by that Consolidated Subsidiary is not at the time permitted by operation of the terms of its charter or any agreement, instrument or Governmental Requirement applicable to such Consolidated Subsidiary or is otherwise restricted or prohibited; (c) the net income (or loss) of any Person acquired in a pooling-of-interests transaction for any period prior to the date of such transaction; (d) any extraordinary gains or losses during such period; (e) non-cash gains, losses or adjustments under FASB Statement No. 133 as a result of changes in the fair market value of derivatives; (f) any gains or losses attributable to writeups or writedowns of assets, including ceiling test writedowns; (g) non-cash share-based payments under FASB Statement No. 123R; and provided further that if the Borrower or any Consolidated Subsidiary shall acquire or dispose of any Property during such period, then Consolidated Net Income shall be calculated after giving pro forma effect to such acquisition or disposition, as if such acquisition or disposition had occurred on the first day of such period.

“Consolidated Subsidiaries” means each Subsidiary of the Borrower (whether now existing or hereafter created or acquired) the financial statements of which shall be (or should have been) consolidated with the financial statements of the Borrower in accordance with GAAP.

“Control” means the possession, directly or indirectly, of the power to direct or cause the direction of the management or policies of a Person, whether through the ability to exercise voting power, by contract or otherwise. For purposes of this definition, and without limiting the generality of the foregoing, any Person that owns directly or indirectly 10% or more of the Equity Interests having ordinary voting power for the election of the directors or other governing body of a Person will be deemed to “control” such other Person. “Controlling” and “Controlled” have meanings correlative thereto.

“Credit Parties” has the meaning assigned such term in Section 7.25.

“Current Ratio” means the ratio of

(a) consolidated current assets of the Borrower and its Consolidated Subsidiaries but including any unused availability under the Borrowing Base and the Alabama Borrowing Base and excluding therefrom any current non-cash asset (including in respect of Swap Agreements) described in or calculated pursuant to the requirements of Statement of Financial Accounting Standards 133 and 143, each as amended (provided that, for the avoidance of doubt, the calculation of consolidated current assets shall include any current assets in respect of the termination of any Swap Agreement)

to

(b) consolidated current liabilities of the Borrower and its Consolidated Subsidiaries but excluding therefrom any current non-cash liabilities (including in respect of Swap Agreements) described in or calculated pursuant to the requirements of Statement of Financial Accounting Standards 133 and 143, each as amended (provided that, for the avoidance of doubt, the calculation of consolidated current liabilities shall include any current liabilities in respect of the termination of any Swap Agreement).

“Debt” means, for any Person, the sum of the following (without duplication): (a) all obligations of such Person for borrowed money or evidenced by bonds, bankers’ acceptances, debentures, notes or other similar instruments; (b) all obligations of such Person (whether contingent or otherwise) in respect of letters of credit, surety or other bonds and similar instruments; (c) all accounts payable, accrued expenses, liabilities or other obligations of such Person, in each such case to pay the deferred purchase price of Property or services; (d) all obligations under Capital Leases; (e) all obligations under Synthetic Leases; (f) all Debt (as defined in the other clauses of this definition) of others secured by (or for which the holder of such Debt has an existing right, contingent or otherwise, to be secured by) a Lien on any Property of such Person, whether or not such Debt is assumed by such Person; (g) all Debt (as defined in the other clauses of this definition) of others guaranteed by such Person or in which such Person otherwise assures a creditor against loss of the Debt (howsoever such assurance shall be made) to the extent of the lesser of the amount of such Debt and the maximum stated amount of such guarantee or assurance against loss; (h) all obligations or undertakings of such Person to maintain or cause to be maintained the financial position or covenants of others or to purchase the Debt or Property of others; (i) obligations to deliver commodities, goods or services, including, without limitation, Hydrocarbons, in consideration of one or more advance payments, other than gas balancing arrangements in the ordinary course of business;

(j) obligations to pay for goods or services whether or not such goods or services are actually received or utilized by such Person; (k) any Debt of a partnership for which such Person is liable either by agreement, by operation of law or by a Governmental Requirement but only to the extent of such liability; (l) Disqualified Capital Stock; (m) the undischarged balance of any production payment created by such Person or for the creation of which such Person directly or indirectly received payment and (n) the principal amount of the obligations of such Person under Swap Agreements, which at any time shall be the maximum aggregate amount (giving effect to any netting agreements) that such Person would be required to pay if such Swap Agreements were terminated at such time, excluding Swap Agreements with the Administrative Agent or any other Lender. The Debt of any Person shall include all obligations of such Person of the character described above to the extent such Person remains legally liable in respect thereof notwithstanding that any such obligation is not included as a liability of such Person under GAAP.

“Default” means any event or condition which constitutes an Event of Default or which upon notice, lapse of time or both would, unless cured or waived, become an Event of Default.

“Designated Amount” has the meaning assigned to such term in Section 3.04(d).

“Disqualified Capital Stock” means any Equity Interest that, by its terms (or by the terms of any security into which it is convertible or for which it is exchangeable) or upon the happening of any event, matures or is mandatorily redeemable for any consideration other than other Equity Interests (which would not constitute Disqualified Capital Stock), pursuant to a sinking fund obligation or otherwise, or is convertible or exchangeable for Debt or redeemable for any consideration other than other Equity Interests (which would not constitute Disqualified Capital Stock) at the option of the holder thereof, in whole or in part, on or prior to the date that is one year after the earlier of (a) the Maturity Date and (b) the date on which there are no Loans, Letter of Credit Exposure or other obligations hereunder outstanding and all of the Loan Commitments are terminated.

“dollars” or “\$” refers to lawful money of the United States of America.

“Domestic Subsidiary” means any Subsidiary that is organized under the laws of the United States of America or any state thereof or the District of Columbia.

“Eligible Assignee” means (a) a Lender; (b) an Affiliate of a Lender; (c) an Approved Fund; or (d) any other Person (other than a natural Person, the Borrower, any Affiliate of the Borrower or any other Person taking direction from, or working in concert with, the Borrower or any of the Borrower’s Affiliates) approved by the Administrative Agent and the Issuer.

“Environmental Laws” means any and all applicable Governmental Requirements pertaining in any way to health, safety, the environment or the preservation or reclamation of natural resources, in effect in any and all jurisdictions in which the Borrower or any of its Subsidiaries is conducting or at any time has conducted business, or where any Property of the Borrower or any of its Subsidiaries is located, including without limitation, the Oil Pollution Act of 1990 (“OPA”), as amended, the Clean Air Act, as amended, the Comprehensive Environmental, Response, Compensation, and Liability Act of 1980 (“CERCLA”), as amended,

the Federal Water Pollution Control Act, as amended, the Occupational Safety and Health Act of 1970, as amended, the Resource Conservation and Recovery Act of 1976 (“RCRA”), as amended, the Safe Drinking Water Act, as amended, the Toxic Substances Control Act, as amended, the Superfund Amendments and Reauthorization Act of 1986, as amended, the Hazardous Materials Transportation Act, as amended, and other environmental conservation or protection Governmental Requirements. The term “oil” shall have the meaning specified in OPA, the terms “hazardous substance” and “release” (or “threatened release”) have the meanings specified in CERCLA and the terms “solid waste” and “disposal” (or “disposed”) have the meanings specified in RCRA; provided, however, that (a) in the event either OPA, CERCLA or RCRA is amended so as to broaden the meaning of any term defined thereby, such broader meaning shall apply subsequent to the effective date of such amendment and (b) to the extent the laws of the state or other jurisdiction in which any Property of the Borrower or any of its Subsidiaries is located establish a meaning for “oil,” “hazardous substance,” “release,” “solid waste,” “disposal” or “oil and gas waste” which is broader than that specified in either OPA, CERCLA or RCRA, such broader meaning shall apply.

“Equity Interests” means shares of capital stock, partnership interests, membership interests in a limited liability company, beneficial interests in a trust or other equity ownership interests in a Person, and any warrants, options or other rights entitling the holder thereof to purchase or acquire any such Equity Interest.

“ERISA” means the Employee Retirement Income Security Act of 1974, as amended, and any successor statute.

“ERISA Affiliate” means each trade or business (whether or not incorporated) which together with the Borrower or any of its Subsidiaries would be deemed to be a “single employer” within the meaning of section 4001(b)(1) of ERISA or subsections (b), (c), (m) or (o) of section 414 of the Code.

“ERISA Event” means (a) a “Reportable Event” described in section 4043 of ERISA and the regulations issued thereunder, (b) the withdrawal of the Borrower or any of its Subsidiaries or any ERISA Affiliate from a Plan during a plan year in which it was a “substantial employer” as defined in section 4001(a) (2) of ERISA, (c) the filing of a notice of intent to terminate a Plan or the treatment of a Plan amendment as a termination under section 4041 of ERISA, (d) the institution of proceedings to terminate a Plan by the PBGC, (e) receipt of a notice of withdrawal liability pursuant to Section 4202 of ERISA or (f) any other event or condition which might constitute grounds under section 4042 of ERISA for the termination of, or the appointment of a trustee to administer, any Plan.

“Eurodollar”, when used in reference to any Loan or Borrowing, refers to whether such Loan, or the Loans comprising such Borrowing, are bearing interest at a rate determined by reference to the LIBO Rate.

“Event of Default” has the meaning assigned such term in Section 10.01.

“Excepted Liens” shall mean: (i) Liens for taxes, assessments or other governmental charges or levies not yet due or which are being contested in good faith by appropriate action and

for which adequate reserves have been maintained; (ii) Liens in connection with workmen's compensation, unemployment insurance or other social security, old age pension or public liability obligations not yet due or which are being contested in good faith by appropriate action and for which adequate reserves have been maintained in accordance with GAAP; (iii) operators', vendors', carriers', warehousemen's, repairmen's, mechanics', workmen's, materialmen's, construction or other like Liens arising by operation of law in the ordinary course of business or incident to the exploration, development, operation and maintenance of Oil and Gas Properties or statutory landlord's liens, each of which is in respect of obligations that are not delinquent or which are being contested in good faith by appropriate proceedings and for which adequate reserves have been maintained in accordance with GAAP; (iv) contractual Liens which arise in the ordinary course of business under operating agreements, joint venture agreements, oil and gas partnership agreements, oil and gas leases, farm-out agreements, division orders, contracts for the sale, transportation or exchange of oil and natural gas, unitization and pooling declarations and agreements, area of mutual interest agreements, overriding royalty agreements, marketing agreements, processing agreements, net profits agreements, development agreements, gas balancing or deferred production agreements, injection, repressuring and recycling agreements, salt water or other disposal agreements, seismic or other geophysical permits or agreements, and other agreements which are usual and customary in the oil and gas business and are for claims which are not delinquent or which are being contested in good faith by appropriate action and for which adequate reserves have been maintained in accordance with GAAP, provided that any such Lien referred to in this clause does not materially impair the use of the Property covered by such Lien for the purposes for which such Property is held by the Borrower or any of its Subsidiaries or materially impair the value of such Property subject thereto; (v) encumbrances (other than to secure the payment of borrowed money or the deferred purchase price of Property or services), easements, restrictions, servitudes, permits, conditions, covenants, exceptions or reservations in any rights of way or other Property of the Borrower or any of its Subsidiaries for the purpose of roads, pipelines, transmission lines, transportation lines, distribution lines for the removal of gas, oil, coal or other minerals or timber, and other like purposes, or for the joint or common use of real estate, rights of way, facilities and equipment, and defects, irregularities, zoning restrictions and deficiencies in title of any rights of way or other Property which in the aggregate do not materially impair the use of such rights of way or other Property for the purposes of which such rights of way and other Property are held by the Borrower or any Subsidiary or materially impair the value of such Property subject thereto; (vi) deposits of cash or securities to secure the performance of bids, trade contracts, leases, statutory obligations and other obligations of a like nature incurred in the ordinary course of business; (vii) Liens permitted by the Security Instruments; (viii) burdens created by the NPI; (ix) Liens arising solely by virtue of any statutory or common law provision relating to banker's liens, rights of set-off or similar rights and remedies and burdening only deposit accounts or other funds maintained with a creditor depository institution, provided that no such deposit account is a dedicated cash collateral account or is subject to restrictions against access by the depositor in excess of those set forth by regulations promulgated by the Board and no such deposit account is intended by the Borrower or any of its Subsidiaries to provide collateral to the depository institution; and (x) Liens in favor of RBS, as administrative agent for the benefit of lenders party to the Alabama Credit Agreement, pursuant to the terms thereof.

“Excluded Taxes” means, with respect to the Administrative Agent, any Lender, any Issuer or any other recipient of any payment to be made by or on account of any obligation of the Borrower or any Guarantor hereunder or under any other Loan Document, (a) income or franchise taxes imposed on (or measured by) its net income by the United States of America or such other jurisdiction under the laws of which such recipient is organized or in which its principal office is located or, in the case of any Lender, in which its applicable lending office is located, (b) any branch profits taxes imposed by the United States of America or any similar tax imposed by any other jurisdiction in which the Borrower or any Guarantor is located and (c) in the case of a Foreign Lender any withholding tax that is imposed on amounts payable to such Foreign Lender at the time such Foreign Lender becomes a party to this Agreement (or designates a new lending office) or is attributable to such Foreign Lender’s failure to comply with Section 5.03(e), except to the extent that such Foreign Lender (or its assignor, if any) was entitled, at the time of designation of a new lending office (or assignment), to receive additional amounts with respect to such withholding tax pursuant to Section 5.03(a) or Section 5.03(c).

“Federal Funds Effective Rate” means, for any day, a fluctuating interest rate per annum (rounded upwards to the next ¹/_{100th} of 1%) equal for each day during such day to

(a) the weighted average of the rates on overnight federal funds transactions with members of the Federal Reserve System arranged by federal funds brokers, as published for such day (or, if such day is not a Business Day, for the next preceding Business Day) by the Federal Reserve Bank of New York; or

(b) if such rate is not so published for any day which is a Business Day, the average of the quotations for such day on such transactions received by the Administrative Agent from three federal funds brokers of recognized standing selected by it.

“Financial Officer” means, for any Person, the chief financial officer, principal accounting officer, treasurer or controller of such Person. Unless otherwise specified, all references to a Financial Officer shall mean a Financial Officer of the Borrower.

“Financial Statements” means the audited consolidated balance sheet of the Borrower and its Consolidated Subsidiaries as of December 31, 2007 and the related consolidated statement of income, members’ equity and cash flow of the Borrower and its Consolidated Subsidiaries for the fiscal year ended on such date.

“Foreign Lender” means any Lender that is organized under the laws of a jurisdiction other than that in which the Borrower is located. For purposes of this definition, the United States of America, each State thereof and the District of Columbia shall be deemed to constitute a single jurisdiction.

“Foreign Subsidiary” means any Subsidiary that is not a Domestic Subsidiary.

“GAAP” means generally accepted accounting principles in the United States of America as in effect from time to time subject to the terms and conditions set forth in Section 1.04.

“Governmental Authority” means the government of the United States of America, any other nation or any political subdivision thereof, whether state or local, and any agency, authority, instrumentality, regulatory body, court, central bank or other entity exercising executive, legislative, judicial, taxing, regulatory or administrative powers or functions of or pertaining to government over the Borrower or any of its Subsidiaries, any of their Properties, any Agent, any Issuer or any Lender.

“Governmental Requirement” means any law, statute, code, ordinance, order, determination, rule, regulation, judgment, decree, injunction, franchise, permit, certificate, license, authorization or other directive or requirement, whether now or hereinafter in effect, including, without limitation, Environmental Laws, energy regulations and occupational, safety and health standards or controls, of any Governmental Authority.

“Guarantors” means RBO, RBP, CEP Mid-Continent LLC, a Delaware limited liability company, Northeast Shelf Energy, L.L.C., an Oklahoma limited liability company, Mid-Continent Oilfield Supply, L.L.C., an Oklahoma limited liability company, and any additional Guarantors pursuant to Section 8.13.

“Guarantee Agreement” means each agreement executed by the Guarantors in a form acceptable to the Administrative Agent and Lenders, as the same may be amended, modified or supplemented from time to time.

“Highest Lawful Rate” means, with respect to each Lender, the maximum nonusurious interest rate, if any, that at any time or from time to time may be contracted for, taken, reserved, charged or received on the Notes or on other Obligations under laws applicable to such Lender which are presently in effect or, to the extent allowed by law, under such applicable federal laws which may hereafter be in effect and which allow a higher maximum nonusurious interest rate than applicable laws allow as of the date hereof.

“Hydrocarbon Interests” means all rights, titles, interests and estates now or hereafter acquired in and to oil and gas leases, oil, gas and mineral leases, or other liquid or gaseous hydrocarbon leases, mineral fee interests, overriding royalty and royalty interests, net profit interests and production payment interests, including any reserved or residual interests of whatever nature.

“Hydrocarbons” means oil, gas, casinghead gas, drip gasoline, natural gasoline, condensate, distillate, liquid hydrocarbons, gaseous hydrocarbons, coal bed gas and occluded natural gas and all products refined or separated therefrom.

“Indemnified Taxes” means Taxes other than Excluded Taxes.

“Initial Reserve Report” means the reserve report concerning Oil and Gas Properties of Borrower and its Subsidiaries, prepared by Borrower’s petroleum engineers, effective as of December 31, 2007.

“Interest Election Request” means a request by the Borrower to continue a Borrowing in accordance with Section 2.04.

“Interest Expense” means, for any period, the sum (determined without duplication) of the aggregate gross interest expense of the Borrower and the Consolidated Subsidiaries for such period, including (a) to the extent included in interest expense under GAAP: (i) amortization of debt discount, (ii) capitalized interest and (iii) the portion of any payments or accruals under Capital Leases allocable to interest expense, plus the portion of any payments or accruals under Synthetic Leases allocable to interest expense whether or not the same constitutes interest expense under GAAP and (b) cash dividend payments by the Borrower in respect of any Disqualified Capital Stock; but excluding non-cash gains, losses or adjustments under FASB Statement No. 133 as a result of changes in the fair market value of derivatives.

“Interest Period” means with respect to any Borrowing, the period commencing on the date of such Borrowing and ending on the numerically corresponding day in the calendar month that is one, three or six months thereafter, as the Borrower may elect; provided, that (a) if any Interest Period would end on a day other than a Business Day, such Interest Period shall be extended to the next succeeding Business Day unless such next succeeding Business Day would fall in the next calendar month, in which case such Interest Period shall end on the next preceding Business Day, and (b) any Interest Period pertaining to a Borrowing that commences on the last Business Day of a calendar month (or on a day for which there is no numerically corresponding day in the last calendar month of such Interest Period) shall end on the last Business Day of the last calendar month of such Interest Period. For purposes hereof, the date of a Borrowing initially shall be the date on which such Borrowing is made and thereafter shall be the effective date of the most recent conversion or continuation of such Borrowing.

“Investment” means, for any Person: (a) the acquisition (whether for cash, Property, services or securities or otherwise) of Equity Interests of any other Person or any agreement to make any such acquisition (including, without limitation, any “short sale” or any sale of any securities at a time when such securities are not owned by the Person entering into such short sale); (b) the making of any deposit for the purpose of acquisition of Equity Interests or Debt with, or advance, loan or capital contribution to, assumption of Debt of, purchase or other acquisition of any other Debt or equity participation or interest in, or other extension of credit to, any other Person (including the purchase of Property from another Person subject to an understanding or agreement, contingent or otherwise, to resell such Property to such Person, but excluding any such advance, loan or extension of credit having a term not exceeding ninety (90) days representing the purchase price of inventory, equipment, or supplies sold by such Person in the ordinary course of business); (c) the purchase or acquisition (in one or a series of transactions) of Property of another Person that constitutes a business unit or (d) the entering into of any guarantee of, or other contingent obligation (including the deposit of any Equity Interests to be sold) with respect to, Debt or other liability of any other Person and (without duplication) any amount committed to be advanced, lent or extended to such Person.

“Issuer” means The Royal Bank of Scotland plc, in its capacity as an issuer of Letters of Credit hereunder, and its successors in such capacity as provided in Section 2.08(i).

“Lenders” means the Persons listed on Annex I, and any Person that shall have become a party hereto pursuant to an Assignment and Assumption, other than any such Person that ceases to be a party hereto pursuant to an Assignment and Assumption.

“Letter of Credit” means any letter of credit issued pursuant to this Agreement.

“Letter of Credit Agreements” means all letter of credit applications and other agreements (including any amendments, modifications or supplements thereto) submitted by the Borrower, or entered into by the Borrower, with any Issuer relating to any Letter of Credit issued by such Issuer.

“Letter of Credit Commitment” at any time means Twenty Million Dollars (\$20,000,000).

“Letter of Credit Disbursement” means a payment made by the Issuer pursuant to a Letter of Credit issued by the Issuer.

“Letter of Credit Exposure” means, at any time, the sum of (a) the aggregate undrawn amount of all outstanding Letters of Credit at such time plus (b) the aggregate amount of all unpaid and outstanding Reimbursement Obligations. The Letter of Credit Exposure of any Lender at any time shall be its Applicable Percentage of the total Letter of Credit Exposure at such time.

“LIBO Rate” means, with respect to any Borrowing for any Interest Period, the rate per annum (rounded upwards, if necessary, to the nearest $\frac{1}{100}$ th of 1%) as calculated by the British Banks’ Association and obtained through a nationally recognized service such as the Dow Jones Market Service (Telerate) or Reuters (the “Service”) (or on any successor or substitute page of such Service, or any successor to or substitute for such Service, providing rate quotations comparable to those currently provided on such page of such Service, as determined by the Administrative Agent from time to time for purposes of providing quotations of interest rates applicable to dollar deposits in the London interbank market) at approximately 11:00 a.m., London time, two Business Days prior to the commencement of such Interest Period, as the rate for dollar deposits with a maturity comparable to such Interest Period. In the event that such rate is not available at such time for any reason, then the “LIBO Rate” with respect to such Borrowing for such Interest Period shall be the rate (rounded upwards, if necessary, to the next $\frac{1}{100}$ th of 1%) at which dollar deposits of \$1,000,000 and for a maturity comparable to such Interest Period are offered by the principal London office of the Administrative Agent in immediately available funds in the London interbank market at approximately 11:00 a.m., London time, two Business Days prior to the commencement of such Interest Period.

“Lien” means any interest in Property securing an obligation owed to, or a claim by, a Person other than the owner of the Property, whether such interest is based on the common law, statute or contract, and whether such obligation or claim is fixed or contingent, and including but not limited to (a) the lien or security interest arising from a mortgage, encumbrance, pledge, security agreement, conditional sale or trust receipt or a financing lease, consignment or bailment for security purposes or (b) production payments and the like payable out of Oil and Gas Properties. The term “Lien” shall include easements, restrictions, servitudes, permits, conditions, covenants, exceptions or reservations.

“Loan Commitment” means, with respect to each Lender, the commitment of such Lender to make Loans and to acquire participations in Letters of Credit hereunder, as such

commitment may be (a) modified from time to time pursuant to Sections 2.06 or 2.09 and (b) modified from time to time pursuant to assignments by or to such Lender pursuant to Section 12.04(b).

“Loan Documents” means this Agreement, the Notes, the Letter of Credit Agreements, the Letters of Credit, any Swap Agreements with any current Lender or Affiliate of a current Lender and the Security Instruments.

“Loans” means the loans made by the Lenders to the Borrower pursuant to this Agreement.

“Management Services Agreement” means that certain Management Services Agreement by and between Borrower and Constellation Energy Partners Management, LLC dated November 20, 2006.

“Managers” means the members of the Board of Managers or Board of Directors (however designated from time to time) of the Borrower as constituted from time to time.

“Material Adverse Effect” means a material adverse change in, or material adverse effect on (a) the business, operations, Property, liabilities (actual or contingent) or condition (financial or otherwise) of the Borrower and the Guarantors taken as a whole, (b) the ability of the Borrower, any of its Subsidiaries or any Guarantor to perform any of its obligations under any Loan Document to which it is a party, (c) the validity or enforceability of any Loan Document or (d) the rights and remedies of or benefits available to the Administrative Agent, any other Agent, the Issuer or any Lender under any Loan Document.

“Material Domestic Subsidiary” means, as of any date, any Domestic Subsidiary that (a) is a Wholly-Owned Subsidiary and (b) together with its Subsidiaries, owns Property having a fair market value of \$1,000,000 or more.

“Material Indebtedness” means (i) the Debt arising under the Alabama Credit Agreement and (ii) Debt (other than the Loans and Letters of Credit), or obligations in respect of one or more Swap Agreements, of any one or more of the Borrower and its Subsidiaries in an aggregate principal amount exceeding \$1,000,000. For purposes of determining Material Indebtedness, the “principal amount” of the obligations of the Borrower or any of its Subsidiaries in respect of any Swap Agreement at any time shall be the maximum aggregate amount (giving effect to any netting agreements) that the Borrower or such Subsidiary would be required to pay if such Swap Agreement were terminated at such time.

“Material Swap Transaction” has the meaning assigned such term in Section 8.01(j).

“Maturity Date” means October 31, 2010.

“Maximum Credit Amount” means, as to each Lender, the amount set forth opposite such Lender’s name on Annex I under the caption “Maximum Credit Amount”, as the same may be (a) reduced or terminated from time to time in connection with a reduction or termination of the Aggregate Maximum Credit Amount pursuant to Section 2.06 or (b) modified from time to time pursuant to Section 2.09 or pursuant to any assignment permitted by Section 12.04(b).

“Moody’s” means Moody’s Investors Service, Inc. and any successor thereto that is a nationally recognized rating agency.

“Mortgaged Property” means any Property owned by the Borrower or any Guarantor which is subject to the Liens existing and to exist under the terms of the Security Instruments.

“Mortgages” means the mortgages and/or deeds of trust subjecting the Property of Borrower or any Guarantor to Liens in favor of Administrative Agent for the benefit of the Lenders and the Swap Counterparties.

“Multiemployer Plan” means a Plan which is a multiemployer plan as defined in section 3(37) or 4001 (a)(3) of ERISA.

“Net Revenue Interest” means, with respect to any Property, the decimal or percentage share of production from or allocable to such Property, after deduction of all overriding royalties and other burdens (including lessor royalties), that an owner of a Working Interest is entitled to receive.

“Non-Alabama Mortgaged Properties” means Mortgaged Properties located in any of the United States of America other than the State of Alabama.

“Notes” means the promissory notes of the Borrower described in Section 2.02(d) and being substantially in the form of Exhibit A, together with all amendments, modifications, replacements, extensions and rearrangements thereof.

“NPI” means the net profits interest created by the Net Overriding Royalty Conveyance dated October 1, 1993 from Velasco Gas Company, Ltd. to Torch Energy Advisors Incorporated and from Torch Energy Advisors Incorporated to the Torch Energy Royalty Trust and recorded and filed for record in Book 1164, Page 320, Records of Tuscaloosa County, Alabama.

“Obligations” means (a) all principal, interest, fees, reimbursements, indemnifications, and other amounts payable by Borrower or any of its Subsidiaries to the Administrative Agent, the Issuer or the Lenders under the Loan Documents, including without limitation, the Letter of Credit Exposure and (b) all obligations of Borrower or any of its Subsidiaries owing to any Swap Counterparty under any Swap Agreement.

“OFAC” means the U.S. Department of the Treasury’s Office of Foreign Assets Control.

“Oil and Gas Properties” means (a) Hydrocarbon Interests; (b) the Properties now or hereafter pooled or unitized with Hydrocarbon Interests; (c) all presently existing or future unitization, pooling agreements and declarations of pooled units and the units created thereby (including without limitation all units created under orders, regulations and rules of any Governmental Authority) which may affect all or any portion of the Hydrocarbon Interests; (d) all operating agreements, contracts and other agreements, including production sharing contracts and agreements, which relate to any of the Hydrocarbon Interests or the production, sale, purchase, exchange or processing of Hydrocarbons from or attributable to such Hydrocarbon Interests; (e) all Hydrocarbons in and under and which may be produced and saved or attributable to the Hydrocarbon Interests, including all oil in tanks, and all rents, issues, profits,

proceeds, products, revenues and other incomes from or attributable to the Hydrocarbon Interests; (f) all tenements, hereditaments, appurtenances and Properties in any manner appertaining, belonging, affixed or incidental to the Hydrocarbon Interests and (g) all Properties, rights, titles, interests and estates described or referred to above, including any and all Property, real or personal, now owned or hereinafter acquired and situated upon, used, held for use or useful in connection with the operating, working or development of any of such Hydrocarbon Interests or Property (excluding drilling rigs, automotive equipment, rental equipment or other personal Property which may be on such premises for the purpose of drilling a well or for other similar temporary uses) and including any and all oil wells, gas wells, injection wells or other wells, buildings, structures, fuel separators, liquid extraction plants, plant compressors, pumps, pumping units, field gathering systems, tanks and tank batteries, fixtures, valves, fittings, machinery and parts, engines, boilers, meters, apparatus, equipment, appliances, tools, implements, cables, wires, towers, casing, tubing and rods, surface leases, rights-of-way, easements and servitudes together with all additions, substitutions, replacements, accessions and attachments to any and all of the foregoing.

“OPA” shall have the meaning set forth in the definition of “Environmental Laws”.

“Other Taxes” means any and all present or future stamp or documentary taxes or any other excise or Property taxes, charges or similar levies arising from any payment made hereunder or from the execution, delivery, recordation or enforcement of, or otherwise with respect to, this Agreement and any other Loan Document.

“Participant” has the meaning set forth in Section 12.04(c)(i).

“PBGC” means the Pension Benefit Guaranty Corporation, or any successor thereto.

“Permitted Holders” means Constellation Energy Partners Holdings, LLC, a Delaware limited liability company and Constellation Energy Partners Management, LLC, a Delaware limited liability company while such companies remain wholly-owned subsidiaries of Constellation Energy Group, Inc., or any other wholly-owned subsidiary of Constellation Energy Group, Inc.

“Person” means any natural person, corporation, limited liability company, trust, joint venture, association, company, partnership, Governmental Authority or other entity.

“Plan” means any employee pension benefit plan, as defined in section 3(2) of ERISA, which (a) is currently or hereafter sponsored, maintained or contributed to by the Borrower, any of its Subsidiaries or an ERISA Affiliate or (b) was at any time during the six calendar years preceding the date hereof, sponsored, maintained or contributed to by the Borrower, any of its Subsidiaries or an ERISA Affiliate.

“Pledge and Security Agreements” means (a) the Amended and Restated Pledge and Security Agreement dated as of the Closing Date executed by each of the Guarantors existing on the Closing Date, in favor of the Collateral Agent, which amends and restates (i) that certain pledge and security agreement dated October 31, 2006 by Borrower, RBO, RBM (which subsequently merged into RBP) and RBP in favor of Administrative Agent, for the benefit of

Lenders and Swap Counterparties, and (ii) that certain pledge and security agreement dated July 25, 2007 by CEP Mid-Continent LLC, Northeast Shelf Energy, L.L.C. and Mid-Continent Oilfield Supply, L.L.C. in favor of Administrative Agent, for the benefit of Lenders and Swap Counterparties, and (b) any pledge and security agreement executed by any Guarantor pursuant to Section 8.13(b) hereof, each as amended, restated, modified and supplemented from time to time.

“Property” means any interest in any kind of property or asset, whether real, personal or mixed, or tangible or intangible, including, without limitation, cash, securities, accounts and contract rights (including but not limited to Swap Agreements).

“Proposed Borrowing Base” has the meaning assigned to such term in Section 2.07(b).

“Proved Developed Nonproducing Reserves” means Oil and Gas Properties which are categorized as “Proved Reserves” that are both “Developed” and “Nonproducing”, as such terms are defined in the Definitions for Oil and Gas Reserves as promulgated by the Society of Petroleum Engineers (or any generally recognized successor) as in effect at the time in question.

“Proved Developed Producing Reserves” means Oil and Gas Properties which are categorized as “Proved Reserves” that are both “Developed” and “Producing”, as such terms are defined in the Definitions for Oil and Gas Reserves as promulgated by the Society of Petroleum Engineers (or any generally recognized successor) as in effect at the time in question.

“Proved Undeveloped Reserves” means Oil and Gas Properties which are categorized as “Proved Reserves” that are “Undeveloped Reserves”, as such terms are defined in the Definitions for Oil and Gas Reserves as promulgated by the Society of Petroleum Engineers (or any generally recognized successor) as in effect at the time in question.

“RBM” means Robinson’s Bend Marketing II, LLC, a Delaware limited liability company.

“RBO” means Robinson’s Bend Operating II, LLC, a Delaware limited liability company.

“RBP” means Robinson’s Bend Production II, LLC, a Delaware limited liability company.

“Redemption” means with respect to any Debt, the repurchase, redemption, prepayment, repayment or defeasance or any other acquisition or retirement for value (or the segregation of funds with respect to any of the foregoing) of any such Debt. “Redeem” has the correlative meaning thereto.

“Register” has the meaning assigned such term in Section 12.04(b)(iv).

“Reimbursement Obligations” has the meaning assigned to such term in Section 2.08(f).

“Related Parties” means, with respect to any specified Person, such Person’s Affiliates and the respective directors, officers, employees, agents and advisors (including attorneys, accountants and experts) of such Person and such Person’s Affiliates.

“Remedial Work” has the meaning assigned such term in Section 8.10(a).

“Required Lenders” means, at any time while no Loans or Letter of Credit Exposure is outstanding, Lenders having at least sixty-six and two-thirds percent (66-²/₃%) of the Aggregate Maximum Credit Amount; and at any time while any Loans or Letter of Credit Exposure is outstanding, Lenders holding at least sixty-six and two-thirds percent (66-²/₃%) of the outstanding aggregate principal amount of the Loans or participation interests in Letters of Credit (without regard to any sale by a Lender of a participation in any Loan under Section 12.04(c)).

“Reserve Report” means the Initial Reserve Report and each other report setting forth, as of each January 1st or July 1st (or such other date as required pursuant to Section 2.07 and the other provisions of this Agreement), the oil and gas reserves attributable to the Oil and Gas Properties of the Borrower and its Subsidiaries, together with a projection of the rate of production and future net income, severance and ad valorem taxes, operating expenses and capital expenditures with respect thereto as of such date, consistent with SEC reporting requirements at the time, provided that each such report hereafter delivered must (a) separately report on the Proved Developed Producing Reserves, Proved Developed Nonproducing Reserves and Proved Undeveloped Reserves of the Borrower and its Consolidated Subsidiaries, (b) separately report on the Oil and Gas Properties of the Borrower and its Subsidiaries located in the State of Alabama and those Oil and Gas Properties located outside the State of Alabama, (c) take into account the Borrower’s or its Consolidated Subsidiaries’ (or the prior owner’s, if the Borrower or Consolidated Subsidiaries have owned such Oil and Gas Properties for less than one year prior to the date of the report) actual experiences with leasehold operating expenses and other costs in determining projected leasehold operating expenses and other costs, (d) identify and take into account any “overproduced” or “under-produced” status under gas balancing arrangements, and (e) reflect recent information and analysis comparable in scope to that contained in the Initial Reserve Report.

“Responsible Officer” means, as to any Person, the Chief Executive Officer, the President or any Financial Officer of such Person. Unless otherwise specified, all references to a Responsible Officer herein shall mean a Responsible Officer of the Borrower.

“Restricted Payment” means any dividend or other distribution (whether in cash, securities or other Property) with respect to any Equity Interests in the Borrower, or any payment (whether in cash, securities or other Property), including any sinking fund or similar deposit, on account of the purchase, redemption, retirement, acquisition, cancellation or termination of any such Equity Interests in the Borrower or any option, warrant or other right to acquire any such Equity Interests in the Borrower.

“Revolving Credit Exposure” means, with respect to any Lender at any time, the sum of the outstanding principal amount of such Lender’s Loans and its Letter of Credit Exposure at such time.

“Rolling Period” means for any date of determination, the most recent four quarters ended on such date.

“Sanctioned Entity” means (a) a country or a government of a country, (b) an agency of the government of a country, (c) an organization directly or indirectly controlled by a country or its government, or (d) a person or entity resident in or determined to be resident in a country, that is subject to a country sanctions program administered and enforced by OFAC.

“Sanctioned Person” means a person named on the list of Specially Designated Nationals maintained by OFAC.

“Security Instruments” means the Guarantee Agreement, Pledge and Security Agreements, Mortgages, and other agreements, instruments or certificates described or referred to in Exhibit C-1, and any and all other agreements, instruments, consents or certificates now or hereafter executed and delivered by the Borrower or any other Person in connection with, or as security for the payment or performance of the Obligations.

“S&P” means Standard & Poor’s Ratings Group, a division of The McGraw-Hill Companies, Inc., and any successor thereto that is a nationally recognized rating agency.

“Subsidiary” means: (a) any Person of which at least a majority of the outstanding Equity Interests having by the terms thereof ordinary voting power to elect a majority of the board of directors, manager or other governing body of such Person (irrespective of whether or not at the time Equity Interests of any other class or classes of such Person shall have or might have voting power by reason of the happening of any contingency) is at the time directly or indirectly owned or controlled by the Borrower or one or more of its Subsidiaries or by the Borrower and one or more of its Subsidiaries and (b) any partnership of which the Borrower or any of its Subsidiaries is a general partner. Unless otherwise indicated herein, each reference to the term “Subsidiary” shall mean a Subsidiary of the Borrower.

“Swap Agreement” means any agreement with respect to any swap, forward, future or derivative transaction or option or similar agreement, whether exchange traded, “over-the-counter” or otherwise, involving, or settled by reference to, one or more rates, currencies, commodities, equity or debt instruments or securities, or economic, financial or pricing indices or measures of economic, financial or pricing risk or value or any similar transaction or any combination of these transactions; provided that no phantom stock or similar plan providing for payments only on account of services provided by current or former directors, officers, employees or consultants of the Borrower or any of its Subsidiaries shall be a Swap Agreement.

“Swap Counterparty” means any Lender (or Affiliate of a Lender) that is party to a Swap Agreement with the Borrower or any of its Subsidiaries.

“Synthetic Leases” means, in respect of any Person, all leases which shall have been, or should have been, in accordance with GAAP, treated as operating leases on the financial statements of the Person liable (whether contingently or otherwise) for the payment of rent thereunder and which were properly treated as indebtedness for borrowed money for purposes of U.S. federal income taxes, if the lessee in respect thereof is obligated to either purchase for an

amount in excess of, or pay upon early termination an amount in excess of, 80% of the residual value of the Property subject to such operating lease upon expiration or early termination of such lease.

“Taxes” means any and all present or future taxes, levies, imposts, duties, deductions, charges or withholdings imposed by any Governmental Authority.

“Termination Date” means the earlier of the Maturity Date and the date of termination of the Loan Commitments.

“Torch Energy Royalty Trust” means the trust created by and administered under the forms of the Trust Agreement by and among Torch Energy Advisors Incorporated, Torch Royalty Company, Velasco Gas Company Ltd. and Wilmington Trust Company dated as of October 1, 1993.

“Total Revolving Credit Exposure” means the aggregate of all Revolving Credit Exposure hereunder.

“Transactions” means, with respect to (a) the Borrower, the execution, delivery and performance by the Borrower of this Agreement, and each other Loan Document to which it is a party, the borrowing of Loans, the use of the proceeds thereof and the issuance of Letters of Credit hereunder, and the grant of Liens by the Borrower on Mortgaged Properties and other Properties pursuant to the Security Instruments and (b) any Guarantor, the execution, delivery and performance by such Guarantor of each Loan Document to which it is a party, the guaranteeing of the Obligations and the other obligations under the Guarantee Agreement by such Guarantor and such Guarantor’s grant of the security interests and provision of collateral under the Security Instruments, and the grant of Liens by such Guarantor on Mortgaged Properties and other Properties pursuant to the Security Instruments.

“Type” means, relative to any Loan, the portion thereof, if any, being maintained as an ABR Loan or a Eurodollar Loan.

“Wholly-Owned Subsidiary” means any Subsidiary of which all of the outstanding Equity Interests (other than any directors’ qualifying shares mandated by applicable law), on a fully-diluted basis, are owned by the Borrower or one or more of the Wholly-Owned Subsidiaries or are owned by the Borrower and one or more of the Wholly-Owned Subsidiaries.

“Working Interest” means the property interest which entitles the owner thereof to explore and develop certain land for oil and gas production purposes, whether under an oil and gas lease or unit, a compulsory pooling order or otherwise.

Section 1.03 Terms Generally. The definitions of terms herein shall apply equally to the singular and plural forms of the terms defined. Whenever the context may require, any pronoun shall include the corresponding masculine, feminine and neuter forms. The words “include”, “includes” and “including” shall be deemed to be followed by the phrase “without limitation”. The word “will” shall be construed to have the same meaning and effect as the word “shall”. Unless the context requires otherwise (a) any definition of or reference to any

agreement, instrument or other document herein shall be construed as referring to such agreement, instrument or other document as from time to time amended, supplemented or otherwise modified (subject to any restrictions on such amendments, supplements or modifications set forth in the Loan Documents herein), (b) any reference herein to any law shall be construed as referring to such law as amended, modified, codified or reenacted, in whole or in part, and in effect from time to time, (c) any reference herein to any Person shall be construed to include such Person's successors and assigns (subject to the restrictions contained in the Loan Documents herein), (d) the words "herein", "hereof" and "hereunder", and words of similar import, shall be construed to refer to this Agreement in its entirety and not to any particular provision hereof, (e) with respect to the determination of any time period, the word "from" means "from and including" and the word "to" means "to and including" and (f) any reference herein to Articles, Sections, Annexes, Exhibits and Schedules shall be construed to refer to Articles and Sections of, and Annexes, Exhibits and Schedules to, this Agreement. No provision of this Agreement or any other Loan Document shall be interpreted or construed against any Person solely because such Person or its legal representative drafted such provision.

Section 1.04 Accounting Terms and Determinations; GAAP. Unless otherwise specified herein, all accounting terms used herein shall be interpreted, all determinations with respect to accounting matters hereunder shall be made, and all financial statements and certificates and reports as to financial matters required to be furnished to the Administrative Agent or the Lenders hereunder shall be prepared, in accordance with GAAP, applied on a basis consistent with the Financial Statements except for changes in which the Borrower's independent certified public accountants concur and which are disclosed to Administrative Agent on the next date on which financial statements are required to be delivered to the Lenders pursuant to Section 8.01(a); provided that, unless the Borrower and the Required Lenders shall otherwise agree in writing, no such change shall modify or affect the manner in which compliance with the covenants contained herein is computed such that all such computations shall be conducted utilizing financial information presented consistently with prior periods.

ARTICLE II

THE CREDITS

Section 2.01 Loan Commitments. Subject to the terms and conditions set forth herein, each Lender agrees to make Loans to the Borrower during the Availability Period in an aggregate principal amount that will not result in (a) such Lender's Revolving Credit Exposure exceeding the lesser of such Lender's Applicable Percentage of the Borrowing Base and such Lender's Maximum Credit Amount or (b) the Total Revolving Credit Exposures exceeding the lesser of the Borrowing Base and the Aggregate Maximum Credit Amount. Within the foregoing limits and subject to the terms and conditions set forth herein, the Borrower may borrow, repay and reborrow the Loans.

Section 2.02 Loans and Borrowings.

(a) Borrowings; Several Obligations. Each Loan shall be made as part of a Borrowing consisting of Loans made by the Lenders ratably in accordance with their respective

Loan Commitments. The failure of any Lender to make any Loan required to be made by it shall not relieve any other Lender of its obligations hereunder; provided that the Loan Commitments are several and no Lender shall be responsible for any other Lender's failure to make Loans as required.

(b) Types of Loans. Each Borrowing shall be comprised entirely of ABR Loans or Eurodollar Loans as the Borrower may request in accordance herewith. Each Lender at its option may make any Eurodollar Loan by causing any domestic or foreign branch or Affiliate of such Lender to make such Loan; provided that any exercise of such option shall not affect the obligation of the Borrower to repay such Loan in accordance with the terms of this Agreement.

(c) Minimum Amounts; Limitation on Number of Borrowings. At the commencement of each Interest Period for any Eurodollar Borrowing, such Borrowing shall be in an aggregate amount that is an integral multiple of \$500,000 and not less than \$1,000,000. At the time that each ABR Borrowing is made, such Borrowing shall be in an aggregate amount that is an integral multiple of \$250,000 and not less than \$1,000,000; provided that an ABR Borrowing may be in an aggregate amount that is equal to the entire unused balance of the Aggregate Maximum Credit Amount or that is required to finance the reimbursement of a Letter of Credit Disbursement as contemplated by Section 2.08(e). Borrowings of more than one Type may be outstanding at the same time; provided that there shall not at any time be more than a total of twelve (12) Eurodollar Borrowings outstanding. Notwithstanding any other provision of this Agreement, the Borrower shall not be entitled to request, or to elect to continue, any Borrowing if the Interest Period requested with respect thereto would end after the Maturity Date.

(d) Notes. The Loans made by each Lender shall, if requested by such Lender in writing, be evidenced by a single promissory note of the Borrower (except in the case of an increase of a Maximum Credit Amount of the Lenders in accordance with Section 2.09, which may be evidenced by one or more promissory notes of the Borrower) in substantially the form of Exhibit A, dated, in the case of (i) any Lender party hereto as of the date of this Agreement, as of the date of this Agreement or (ii) any Lender that becomes a party hereto pursuant to an Assignment and Assumption, as of the effective date of the Assignment and Assumption, payable to the order of such Lender in a principal amount equal to its Maximum Credit Amount as in effect on such date, and otherwise duly completed. In the event that any Lender's Maximum Credit Amount increases or decreases for any reason (whether pursuant to Section 2.06, Section 2.09, Section 12.04(b) or otherwise), the Borrower shall deliver or cause to be delivered on the effective date of such increase or decrease, a new Note payable to the order of such Lender in a principal amount equal to its Maximum Credit Amount after giving effect to such increase or decrease, and otherwise duly completed and the affected Lender shall deliver the Note being replaced to the Borrower immediately. The date, amount, interest rate and Interest Period of each Loan made by each Lender, and all payments made on account of the principal thereof, shall be recorded by such Lender on its books for its Note, and, prior to any transfer, may be endorsed by such Lender on a schedule attached to such Note or any continuation thereof or on any separate record maintained by such Lender. Failure to make any such notation or to attach a schedule shall not affect any Lender's or the Borrower's rights or obligations in respect of such Loans or affect the validity of such transfer by any Lender of its Note.

Section 2.03 Requests for Borrowings. To request a Borrowing, the Borrower shall notify the Administrative Agent of such request by telephone not later than Noon, New York time, (i) three (3) Business Days before the date of the proposed Borrowing, in the case of Eurodollar Borrowings, or (ii) on the same Business Day, in the case of ABR Borrowings. Each such telephonic Borrowing Request shall be irrevocable and shall be confirmed promptly by hand delivery or telecopy to the Administrative Agent of a written Borrowing Request in the form attached hereto as Exhibit 2.03. Each such telephonic and written Borrowing Request shall specify the following information in compliance with Section 2.02:

- (i) the aggregate amount of the requested Borrowing;
- (ii) the date of such Borrowing, which shall be a Business Day;
- (iii) in the case of Eurodollar Borrowings, the initial Interest Period to be applicable to such Borrowing, which shall be a period contemplated by the definition of the term "Interest Period";
- (iv) the amount of the then effective Borrowing Base, the current Total Revolving Credit Exposures (without regard to the requested Borrowing) and the pro forma Total Revolving Credit Exposures (giving effect to the requested Borrowing); and
- (v) the location and number of the Borrower's account to which funds are to be disbursed, which shall comply with the requirements of Section 2.05.

In the case of Eurodollar Borrowings, if no Interest Period is specified with respect to any requested Borrowing, then the Borrower shall be deemed to have selected an Interest Period of one month's duration. Each Borrowing Request shall constitute a representation that the amount of the requested Borrowing shall not cause the Total Revolving Credit Exposures to exceed the lesser of the Aggregate Maximum Credit Amount and the then effective Borrowing Base.

Promptly following receipt of a Borrowing Request in accordance with this Section 2.03, the Administrative Agent shall advise each Lender of the details thereof and of the amount of such Lender's Loan to be made as part of the requested Borrowing.

Section 2.04 Interest Elections.

(a) Continuance. Each Borrowing initially shall have an initial Interest Period as specified in such Borrowing Request. Thereafter, the Borrower may elect to continue such Borrowing and may elect Interest Periods therefor, all as provided in this Section 2.04. The Borrower may elect different options with respect to different portions of the affected Borrowing, in which case each such portion shall be allocated ratably among the Lenders holding the Loans comprising such Borrowing, and the Loans comprising each such portion shall be considered a separate Borrowing.

(b) Interest Election Requests. To make an election pursuant to this Section 2.04, the Borrower shall notify the Administrative Agent of such election by telephone by the time that a Borrowing Request would be required under Section 2.03. Each such telephonic Interest Election Request shall be irrevocable and shall be confirmed promptly by hand delivery or telecopy to the Administrative Agent of a written Interest Election Request in the form attached hereto as Exhibit 2.04(b) and signed by the Borrower.

(c) Information in Interest Election Requests. Each telephonic and written Interest Election Request shall specify the following information in compliance with Section 2.02:

(i) the Borrowing to which such Interest Election Request applies and, if different options are being elected with respect to different portions thereof, the portions thereof to be allocated to each resulting Borrowing (in which case the information to be specified pursuant to Section 2.04(c)(iii) shall be specified for each resulting Borrowing);

(ii) the effective date of the election made pursuant to such Interest Election Request, which shall be a Business Day; and

(iii) the Interest Period to be applicable to such Borrowing after giving effect to such election, which shall be a period contemplated by the definition of the term "Interest Period".

If any such Interest Election Request does not specify an Interest Period, then the Borrower shall be deemed to have selected an Interest Period of one month's duration.

(d) Notice to Lenders by the Administrative Agent. Promptly following receipt of an Interest Election Request, the Administrative Agent shall advise each Lender of the details thereof and of such Lender's portion of each resulting Borrowing.

(e) Effect of Failure to Deliver Timely Interest Election Request and Events of Default and Borrowing Base Deficiencies on Interest Election. If the Borrower fails to deliver a timely Interest Election Request with respect to a Borrowing prior to the end of the Interest Period applicable thereto, then, unless such Borrowing is repaid as provided herein, at the end of such Interest Period, such Borrowing shall be continued as a Loan having an Interest Period of one month. Notwithstanding any contrary provision hereof, if an Event of Default or a Borrowing Base Deficiency has occurred and is continuing, then no outstanding Borrowing may be continued (and any Interest Election Request that requests the continuation of any Borrowing shall be ineffective).

Section 2.05 Funding of Borrowing.

(a) Funding by Lenders. Each Lender shall make each Loan to be made by it hereunder on the proposed date thereof by wire transfer of immediately available funds by 2:00 p.m., New York time, to the account of the Administrative Agent most recently designated by it for such purpose by notice to the Lenders. The Administrative Agent will make such Loans available to the Borrower by promptly crediting the amounts so received, in like funds, to an account of the Borrower and designated by the Borrower in the applicable Borrowing Request; provided that Loans made to finance the reimbursement of a Letter of Credit Disbursement as provided in Section 2.08(e) shall be remitted by the Administrative Agent to the Issuer that made such Letter of Credit Disbursement. Nothing herein shall be deemed to obligate any Lender to

obtain the funds for its Loan in any particular place or manner or to constitute a representation by any Lender that it has obtained or will obtain the funds for its Loan in any particular place or manner.

(b) Presumption of Funding by the Lenders. Unless the Administrative Agent shall have received notice from a Lender prior to the proposed date of any Advance that such Lender will not make available to the Administrative Agent such Lender's share of such Borrowing, the Administrative Agent may assume that such Lender has made such share available on such date in accordance with Section 2.05(a) and may, in reliance upon such assumption, make available to the Borrower a corresponding amount. In such event, if a Lender has not in fact made its share of the applicable Borrowing available to the Administrative Agent, then the applicable Lender and the Borrower severally agree to pay to the Administrative Agent forthwith on demand such corresponding amount with interest thereon, for each day from and including the date such amount is made available to the Borrower to but excluding the date of payment to the Administrative Agent, at (i) in the case of such Lender, the greater of the Federal Funds Effective Rate and a rate determined by the Administrative Agent in accordance with banking industry rules on interbank compensation or (ii) in the case of the Borrower, the interest rate applicable to Loans. If such Lender pays such amount to the Administrative Agent, then such amount shall constitute such Lender's Loan included in such Borrowing.

Section 2.06 Termination and Reduction of Aggregate Maximum Credit Amount.

(a) Scheduled Termination of Loan Commitments. Unless previously terminated, the Loan Commitments shall terminate on the Maturity Date. If at any time the Aggregate Maximum Credit Amount or the Borrowing Base is terminated or reduced to zero, then the Loan Commitments shall terminate on the effective date of such termination or reduction.

(b) Optional Termination and Reduction of Aggregate Credit Amounts.

(i) The Borrower may at any time terminate, or from time to time reduce, the Aggregate Maximum Credit Amount; provided that (A) each reduction of the Aggregate Maximum Credit Amount shall be in an amount that is an integral multiple of \$500,000 and not less than \$1,000,000 and (B) the Borrower shall not terminate or reduce the Aggregate Maximum Credit Amount if, after giving effect to any concurrent prepayment of the Loans in accordance with Section 3.03(c), the Total Revolving Credit Exposures would exceed the Total Commitments.

(ii) The Borrower shall notify the Administrative Agent of any election to terminate or reduce the Aggregate Maximum Credit Amount under Section 2.06(b)(i) at least three Business Days prior to the effective date of such termination or reduction, specifying such election and the effective date thereof. Promptly following receipt of any notice, the Administrative Agent shall advise the Lenders of the contents thereof. Each notice delivered by the Borrower pursuant to this Section 2.06(b)(ii) shall be irrevocable. Any termination or reduction of the Aggregate Maximum Credit Amount shall be permanent and may not be reinstated. Each reduction of the Aggregate Maximum Credit Amount shall be made ratably among the Lenders in accordance with each Lender's Applicable Percentage.

Section 2.07 Borrowing Base.

(a) For the period from and including the Closing Date to but excluding the date of the first determination of the Borrowing Base pursuant to the further provisions of this Section 2.07, the initial amount of the Borrowing Base has been set by the Administrative Agent and acknowledged by the Borrower and agreed to by the Lenders to be \$150,000,000 (the "Base Amount"). For each and every determination or redetermination of the Borrowing Base under this Agreement, the Borrowing Base shall be determined or redetermined based on the oil and gas reserves attributable to the Oil and Gas Properties of the Borrower and its Subsidiaries not located in the State of Alabama.

(b) Promptly after January 1 of each calendar year, commencing January 1, 2008, and in any event prior to March 31 of each calendar year (commencing March 31, 2008), the Borrower shall furnish to the Administrative Agent a Reserve Report in form and substance reasonably satisfactory to the Administrative Agent, prepared by an Approved Engineer, which Reserve Report shall be dated as of January 1 of such calendar year together with additional data concerning pricing, hedging, quantities and purchasers of production, and other information and engineering and geological data as the Administrative Agent may reasonably request. Within fifteen (15) days after receipt of such Reserve Report and all such information, the Administrative Agent shall make an initial determination of the new Borrowing Base (the "Proposed Borrowing Base"), which for purposes of this Section 2.07(b) is the semi-annual determination described in Section 2.07(c), and upon such initial determination shall promptly notify the Lenders in writing of its initial determination of the Proposed Borrowing Base. Such initial determinations made by the Administrative Agent shall be so made by the Administrative Agent in the exercise of its sole discretion in accordance with the Administrative Agent's customary practices and standards for oil and gas lending as they exist at the particular time, and may include a consideration of the value of the Oil and Gas Properties that are subject to legal, valid and enforceable mortgage liens held by the Administrative Agent for the ratable benefit of the Lenders. In no event shall the Proposed Borrowing Base exceed the Aggregate Maximum Credit Amount of the Lenders. The Required Lenders shall approve or reject the Administrative Agent's initial determinations of the Proposed Borrowing Base by written notice to the Administrative Agent within fifteen (15) days of the Administrative Agent's notification of its initial determinations; provided, however, that failure by any Lender to confirm in writing the Administrative Agent's determination of the Proposed Borrowing Base shall be deemed an approval of the Proposed Borrowing Base. If the Required Lenders fail to approve any such determination of the Proposed Borrowing Base made by the Administrative Agent hereunder in such fifteen (15) day period, then the Administrative Agent shall poll the Lenders to ascertain the highest Proposed Borrowing Base then acceptable to the Required Lenders for purposes of this Section 2.07(b) and, subject to the last sentence of this Section 2.07(b), such amounts shall become the new Borrowing Base, effective on the date specified in this Section 2.07. Until such approval or deemed approval, the Borrowing Base in effect before the Proposed Borrowing Base shall remain in effect. Upon agreement by the Administrative Agent and the Required Lenders of the new Borrowing Base, the Administrative Agent shall, by written notice to the Borrower and the Lenders, designate the new Borrowing Base available to the Borrower. Such designation

shall be effective as of the Business Day specified in such written notice (or, if no effective date is specified in such written notice, the next Business Day following delivery of such written notice), and such new Borrowing Base shall remain in effect until the next determination or redetermination of the Borrowing Base in accordance with this Agreement. Anything herein contained to the contrary notwithstanding, any determination or redetermination of the Borrowing Base resulting in any increase of the Borrowing Base in effect immediately prior to such determination or redetermination shall require the approval of all the Lenders in their sole discretion in accordance with their respective customary practices and standards for oil and gas lending as they exist at the particular time, and may include a consideration of the value of the Oil and Gas Properties that are subject to legal, valid and enforceable mortgage liens held by the Administrative Agent for the ratable benefit of the Lenders.

(c) In addition, within ninety (90) days after each June 30, commencing June 30, 2008, the Borrower shall furnish to the Administrative Agent a Reserve Report in form and substance satisfactory to the Administrative Agent, prepared by the Borrower's petroleum engineers or on behalf of Borrower by petroleum engineers under the Management Services Agreement, which report shall be dated as of July 1 of such calendar year together with additional data concerning pricing, hedging, quantities and purchasers of production, and other information and engineering and geological data as the Administrative Agent may reasonably request. Within fifteen (15) days after receipt of such Reserve Report and all such information, the Administrative Agent shall make an initial determination of a Proposed Borrowing Base, and upon such initial determination shall promptly notify the Lenders in writing of initial determination of the Proposed Borrowing Base. Such initial determination shall be made in the same manner and be subject to the same approvals as prescribed above with respect to the annual review, and likewise the Administrative Agent shall communicate the results of such initial determinations to the Lenders. The Required Lenders shall approve such determinations of the Proposed Borrowing Base by written notice to the Administrative Agent within fifteen (15) days of the giving of notice of such determinations by the Administrative Agent to such Lenders; provided, however, that failure by any Lender to confirm in writing the Administrative Agent's determination of the Proposed Borrowing Base shall be deemed an approval of the Proposed Borrowing Base. If the Required Lenders fail to approve any such determination of the Proposed Borrowing Base made by the Administrative Agent hereunder in such fifteen (15) day period, then the Administrative Agent shall poll the Lenders to ascertain the highest Proposed Borrowing Base then acceptable to the Required Lenders for purposes of this Section 2.07(c) and, subject to the last sentence of this Section 2.07(c), such amounts shall become the new Borrowing Base, effective on the date specified in this Section 2.07. Upon agreement by the Administrative Agent and the Required Lenders of the amount of credit to be made available to the Borrower hereunder, the Administrative Agent shall, by written notice to the Borrower and the Lenders, designate the new Borrowing Base available to the Borrower. Such designation shall be effective as of the Business Day specified in such written notice (or, if no effective date is specified in such written notice, the next Business Day following delivery of such written notice) and such new Borrowing Base shall remain in effect until the next determination or redetermination of the Borrowing Base in accordance with this Agreement. Anything herein contained to the contrary notwithstanding, any determination or redetermination of the Borrowing Base resulting in any increase of the Borrowing Base in effect immediately prior to such determination or redetermination shall require the approval of all the Lenders in their sole

discretion in accordance with their respective customary practices and standards for oil and gas lending as they exist at the particular time, and may include a consideration of the value of the Oil and Gas Properties that are subject to legal, valid and enforceable mortgage liens held by the Administrative Agent for the ratable benefit of the Lenders.

(d) In addition to the foregoing scheduled annual and semi annual determinations of the Borrowing Base, the Required Lenders shall have the right to redetermine the Borrowing Base at their sole discretion at any time and from time to time but not more often than two (2) times every calendar year. If the Required Lenders shall elect to make a discretionary redetermination of the Borrowing Base pursuant to the provisions of this Section 2.07(d), the Borrower shall within thirty (30) days of receipt of a request therefor from the Administrative Agent, deliver to the Administrative Agent a Reserve Report in form and substance satisfactory to the Administrative Agent, prepared by the Borrower's petroleum engineers containing information similar to the Reserve Reports delivered pursuant to Section 2.07(c), together with such updated engineering, production, operating and other data as the Administrative Agent, the Issuer or any Lender may reasonably request. The Administrative Agent shall have fifteen (15) days following receipt of such requested information to make an initial redetermination of the Borrowing Base, and the Administrative Agent and the Required Lenders shall approve and designate the new Borrowing Base in accordance with the procedures and standards described in Section 2.07(b).

(e) In addition to the foregoing determinations of the Borrowing Base, the Borrower may request a redetermination of the Borrowing Base at any time and from time to time but not more often than two (2) times every calendar year, by delivering a written request to the Administrative Agent, together with (a) an engineering fee in the aggregate amount of \$2,500 for the account of the Administrative Agent in immediately available funds, and (b) a Reserve Report in form and substance satisfactory to the Administrative Agent, prepared by the Borrower's petroleum engineers containing information similar to the Reserve Reports delivered pursuant to Section 2.07(c), together with such other updated engineering, production, operating and other data as the Administrative Agent, the Issuer or any Lender may reasonably request. Each such discretionary redetermination of the Borrowing Base shall be made in the same manner and in accordance with the procedures and standards set forth above by adjusting the Borrowing Base then in effect. The Administrative Agent shall have fifteen (15) days following receipt of such requested information to make an initial redetermination of the Borrowing Base, and the Administrative Agent and the Required Lenders shall approve and designate the new Borrowing Base in accordance with the procedures and standards described in Section 2.07(b).

(f) In addition to the Borrower's right to request a discretionary Borrowing Base redetermination as set forth in Section 2.07(e), the Borrower may request a redetermination of the Borrowing Base at any time and from time to time upon the acquisition by the Borrower of (i) additional Oil and Gas Properties or (ii) a Person that owns Oil and Gas Properties, the purchase price of which shall represent at least 20% of the Borrowing Base then in effect, by delivering a written request to the Administrative Agent, together with (a) an engineering fee in the aggregate amount of \$2,500 for the account of the Administrative Agent in immediately available funds, (b) a Reserve Report in form and substance satisfactory to the Administrative Agent with respect to Oil and Gas Properties represented in the existing Borrowing Base, prepared and delivered in accordance with Section 2.07(c), (c) a Reserve Report in form and

substance satisfactory to the Administrative Agent, with respect to Oil and Gas Properties acquired since the most recent redetermination of the Borrowing Base, prepared and delivered in accordance with Section 2.07(b), and (d) a most recent draft of the agreements by which the Borrower proposes to acquire such additional Oil and Gas Properties or such Person that owns such Oil and Gas Properties, which drafts shall be supplemented upon execution by true and complete executed copies of the same. Each such redetermination of the Borrowing Base under this Section 2.07(f) shall be made in the same manner and in accordance with the procedures and standards set forth above by adjusting the Borrowing Base then in effect. The Administrative Agent shall have fifteen (15) days following receipt of such requested information to make an initial redetermination of the Borrowing Base, and the Administrative Agent and the Required Lenders shall approve and designate the new Borrowing Base in accordance with the procedures and standards described in Section 2.07(b). The Borrower, Administrative Agent and Lenders agree that the Borrowing Base may be increased by an amount up to \$25,000,000 above the Base Amount, as requested by Borrower, upon Administrative Agent's receipt of executed copies of the purchase agreement and conveyances pursuant to which Borrower or its Subsidiaries acquired the Oil and Gas Properties of CoLa Resources LLC included in the reserve report received by Administrative Agent dated _____, 2008; provided that such increase in the Borrowing Base is subject to the requirements of Section 8.12 and 8.13.

(g) Notwithstanding anything to the contrary contained herein, upon the consummation of a Material Swap Transaction, the Required Lenders shall have the right to redetermine the Borrowing Base using information available to them, and the redetermined Borrowing Base shall become the new Borrowing Base immediately upon notice by the Administrative Agent to the Borrower, effective and applicable to the Borrower, the Administrative Agent, and each Lender on such date until the next redetermination or modification thereof hereunder (subject to the reduction described in Section 2.07(i)). The Borrowing Base will also be redetermined or adjusted in accordance with the provisions of Section 8.12(c) or Section 9.12(d).

(h) With the delivery of each Reserve Report, the Borrower shall provide to the Administrative Agent a certificate from a Responsible Officer certifying that, to the best of such Responsible Officer's knowledge and in all material respects: (i) the information contained in each such Reserve Report and any other information delivered in connection therewith is true and correct, (ii) the Borrower or the Guarantors owns good and defensible title to the Oil and Gas Properties evaluated in each such Reserve Report and such Properties are free of all Liens except for Liens permitted by Section 9.03, (iii) except as set forth on an exhibit to the certificate, on a net basis there are no gas imbalances, take or pay or other prepayments in excess of the volume specified in Section 7.20 with respect to their Oil and Gas Properties evaluated in such Reserve Report that would require the Borrower or any of its Subsidiaries to deliver Hydrocarbons either generally or produced from such Oil and Gas Properties at some future time without then or thereafter receiving full payment therefor, (iv) none of their Oil and Gas Properties have been sold since the date of the last Borrowing Base determination except as set forth on an exhibit to the certificate, which certificate shall list all of its Oil and Gas Properties sold and in such detail as reasonably required by the Administrative Agent, (v) attached to the certificate is a list of all marketing agreements entered into subsequent to the later of the date hereof or the most recently delivered Reserve Report that the Borrower could reasonably be expected to have been obligated

to list on Schedule 7.20 had such agreement been in effect on the date hereof, (vi) attached thereto is a schedule of the Oil and Gas Properties evaluated by such Reserve Report that are Mortgaged Properties and demonstrating the percentage of the present value that such Mortgaged Properties represent, (vii) the outstanding amount of the Debt of the Borrower or any of its Subsidiaries permitted to be incurred pursuant to Section 9.02(e), and (viii) the Alabama Total Revolving Credit Exposure.

(i) Notwithstanding anything herein the contrary, in the event that the Borrower does not furnish any required Reserve Report within ten (10) days of date the required herein, the Administrative Agent and the Required Lenders may nonetheless designate the Borrowing Base from time to time thereafter until the Administrative Agent receives such Reserve Report, whereupon the Administrative Agent and the Required Lenders or all Lenders, as applicable, shall designate a new Borrowing Base in accordance with the general procedures outlined in Section 2.07(b).

(j) Notwithstanding the requirements of Section 12.02(b)(ii), any decrease of the Borrowing Base resulting solely as a result of any incurrence of Debt incurred by Borrower or any of its Subsidiaries shall become effective upon the Administrative Agent's notice thereof to the Borrower and the Lenders, and shall not require any approval of the Lenders or the Required Lenders.

Section 2.08 Letters of Credit.

(a) General. Subject to the terms and conditions set forth herein, the Borrower may request any Issuer to issue Letters of Credit for its own account or for the account of any of its Subsidiaries, in a form reasonably acceptable to the Administrative Agent and such Issuer, at any time and from time to time during the Availability Period; provided that the Borrower may not request the issuance, amendment, renewal or extension of Letters of Credit hereunder if a Borrowing Base Deficiency exists at such time or would exist as a result thereof. In the event of any inconsistency between the terms and conditions of this Agreement and the terms and conditions of any Letter of Credit Agreement submitted by the Borrower to, or entered into by the Borrower with, an Issuer relating to any Letter of Credit, the terms and conditions of this Agreement shall control.

(b) Notice of Issuance, Amendment, Renewal, Extension; Certain Conditions. To request the issuance of a Letter of Credit (or the amendment, renewal or extension of an outstanding Letter of Credit), the Borrower shall deliver as permitted by Section 12.01(a) (or transmit by electronic communication, if arrangements for doing so have been approved by the Issuer) to any Issuer and the Administrative Agent (not less than five (5) Business Days in advance of the requested date of issuance, amendment, renewal or extension) a notice in the form of Exhibit 2.08(b):

- (i) requesting the issuance of a Letter of Credit or identifying the Letter of Credit issued by such Issuer to be amended, renewed or extended;
- (ii) specifying the date of issuance, amendment, renewal or extension (which shall be a Business Day);

(iii) specifying the date on which such Letter of Credit is to expire (which shall comply with Section 2.08(c));

(iv) specifying the amount of such Letter of Credit;

(v) specifying the name and address of the beneficiary thereof and such other information as shall be necessary to prepare, amend, renew or extend such Letter of Credit; and

(vi) specifying the amount of the then effective Borrowing Base and whether a Borrowing Base Deficiency exists at such time, the current Total Revolving Credit Exposures (without regard to the requested Letter of Credit or the requested amendment, renewal or extension of an outstanding Letter of Credit) and the pro forma Total Revolving Credit Exposures (giving effect to the requested Letter of Credit or the requested amendment, renewal or extension of an outstanding Letter of Credit).

Each notice shall constitute a representation that after giving effect to the requested issuance, amendment, renewal or extension, as applicable, (i) the Letter of Credit Exposure shall not exceed the Letter of Credit Commitment and (ii) the Total Revolving Credit Exposures shall not exceed the lesser of the Aggregate Maximum Credit Amount and the then effective Borrowing Base.

If requested by any Issuer, the Borrower also shall submit a letter of credit application on such Issuer's standard form in connection with any request for a Letter of Credit.

(c) Expiration Date. Each Letter of Credit shall expire at or prior to the close of business on the earlier of (i) the date one year after the date of the issuance of such Letter of Credit (or, in the case of any renewal or extension thereof, one year after such renewal or extension) and (ii) the date that is five Business Days prior to the Maturity Date.

(d) Participations. By the issuance of a Letter of Credit (or an amendment to a Letter of Credit increasing the amount thereof) and without any further action on the part of the Issuer that issues such Letter of Credit or the Lenders, each Issuer that issues a Letter of Credit hereunder hereby grants to each Lender, and each Lender hereby acquires from such Issuer, a participation in such Letter of Credit equal to such Lender's Applicable Percentage of the aggregate amount available to be drawn under such Letter of Credit. In consideration and in furtherance of the foregoing, each Lender hereby absolutely and unconditionally agrees to pay to the Administrative Agent, for the account of any Issuer that issues a Letter of Credit hereunder, such Lender's Applicable Percentage of each Letter of Credit Disbursement made by such Issuer and not reimbursed by the Borrower on the date due as provided in Section 2.08(e), or of any reimbursement payment required to be refunded to the Borrower for any reason. Each Lender acknowledges and agrees that its obligation to acquire participations pursuant to this Section 2.08(d) in respect of Letters of Credit is absolute and unconditional and shall not be affected by any circumstance whatsoever, including any amendment, renewal or extension of any Letter of Credit or the occurrence and continuance of a Default, the existence of a Borrowing Base Deficiency or reduction or termination of the Loan Commitments, and that each such payment shall be made without any offset, abatement, withholding or reduction whatsoever.

(e) Reimbursement. If any Issuer shall make any Letter of Credit Disbursement in respect of a Letter of Credit issued by such Issuer, the Borrower shall reimburse such Letter of Credit Disbursement by paying to the Administrative Agent for the account of the applicable Issuer at the Alternate Base Rate plus the Applicable Margin, an amount equal to such Letter of Credit Disbursement not later than 12:00 p.m., New York time, on the day such Letter of Credit Disbursement is made, if the Borrower shall have received notice of such Letter of Credit Disbursement prior to 10:00 a.m., New York time, on such date, or, if such notice has not been received by the Borrower prior to such time on such date, then not later than 2:00 p.m., New York time, on the next succeeding Business Day; provided that if such Letter of Credit Disbursement is not less than \$1,000,000, the Borrower shall, subject to the conditions to Borrowing set forth herein, be deemed to have requested, and the Borrower does hereby request under such circumstances, that such payment be financed with an ABR Loan in an equivalent amount and, to the extent so financed, the Borrower's obligation to make such payment shall be discharged and replaced by the resulting ABR Loan. If the Borrower fails to make such payment when due, the Administrative Agent shall notify each Lender of the applicable Letter of Credit Disbursement, the payment then due from the Borrower in respect thereof and such Lender's Applicable Percentage thereof. Promptly following receipt of such notice, each Lender shall pay to the Administrative Agent its Applicable Percentage of the payment then due from the Borrower, in the same manner as provided in Section 2.05 with respect to Loans made by such Lender (and Section 2.05 shall apply, mutatis mutandis, to the payment obligations of the Lenders), and the Administrative Agent shall promptly pay to the Issuer that issued such Letter of Credit the amounts so received by it from the Lenders. Promptly following receipt by the Administrative Agent of any payment from the Borrower pursuant to this Section 2.08(e), the Administrative Agent shall distribute such payment to the Issuer that issued such Letter of Credit or, to the extent that Lenders have made payments pursuant to this Section 2.08(e) to reimburse such Issuer, then to such Lenders and such Issuer as their interests may appear. Any payment made by a Lender pursuant to this Section 2.08(e) to reimburse any Issuer for any Letter of Credit Disbursement (other than the funding of ABR Loans as contemplated above) shall not constitute a Loan and shall not relieve the Borrower of its obligation to reimburse such Letter of Credit Disbursement. Any Letter of Credit Disbursement not reimbursed by the Borrower or funded as a Loan prior to 2:00 p.m., New York time, shall bear interest for such day at the ABR plus the Applicable Margin.

(f) Obligations Absolute. The obligation (a "Reimbursement Obligation") of the Borrower to reimburse Letter of Credit Disbursements as provided in Section 2.08(e) shall be absolute, unconditional and irrevocable, and shall be performed strictly in accordance with the terms of this Agreement under any and all circumstances whatsoever and irrespective of (i) any lack of validity or enforceability of any Letter of Credit, any Letter of Credit Agreement or this Agreement, or any term or provision therein, (ii) any draft or other document presented under a Letter of Credit proving to be forged, fraudulent or invalid in any respect or any statement therein being untrue or inaccurate in any respect, (iii) payment by any Issuer under a Letter of Credit issued by such Issuer against presentation of a draft or other document that does not comply with the terms of such Letter of Credit or any Letter of Credit Agreement, or (iv) any other event or circumstance whatsoever, whether or not similar to any of the foregoing, that might, but for the provisions of this Section 2.08(f), constitute a legal or equitable discharge of, or provide a right of setoff against, the Borrower's obligations hereunder. Neither the

Administrative Agent, the Lenders nor any Issuer, nor any of their Related Parties shall have any liability or responsibility by reason of or in connection with the issuance or transfer of any Letter of Credit or any payment or failure to make any payment thereunder (irrespective of any of the circumstances referred to in the preceding sentence), or any error, omission, interruption, loss or delay in transmission or delivery of any draft, notice or other communication under or relating to any Letter of Credit (including any document required to make a drawing thereunder), any error in interpretation of technical terms or any consequence arising from causes beyond the control of any Issuer; provided that the foregoing shall not be construed to excuse any Issuer from liability to the Borrower to the extent of any direct damages (as opposed to consequential damages, claims in respect of which are hereby waived by the Borrower to the extent permitted by applicable law) suffered by the Borrower that are caused by such Issuer's failure to exercise commercially reasonable care when issuing Letters of Credit and determining whether drafts and other documents presented under a Letter of Credit comply with the terms thereof or suffered by Borrower as a result of Issuer's gross negligence or willful misconduct. The parties hereto expressly agree that, in the absence of gross negligence or willful misconduct on the part of any Issuer (as finally determined by a court of competent jurisdiction), such Issuer shall be deemed to have exercised all requisite care in each such determination. In furtherance of the foregoing and without limiting the generality thereof, the parties agree that, with respect to documents presented which appear on their face to be in substantial compliance with the terms of a Letter of Credit, the Issuer that issued such Letter of Credit may, in its sole discretion, either accept and make payment upon such documents without responsibility for further investigation, regardless of any notice or information to the contrary, or refuse to accept and make payment upon such documents if such documents are not in strict compliance with the terms of such Letter of Credit.

(g) Disbursement Procedures. Each Issuer shall, promptly following its receipt thereof, examine all documents purporting to represent a demand for payment under a Letter of Credit issued by such Issuer. Such Issuer shall promptly notify the Administrative Agent and the Borrower by telephone (confirmed by telecopy) of such demand for payment and whether such Issuer has made or will make a Letter of Credit Disbursement thereunder; provided that any failure to give or delay in giving such notice shall not relieve the Borrower of its obligation to reimburse such Issuer and the Lenders with respect to any such Letter of Credit Disbursement.

(h) Interim Interest. If any Issuer shall make any Letter of Credit Disbursement, then, until the Borrower shall have reimbursed such Issuer for such Letter of Credit Disbursement (either with its own funds or a Borrowing under Section 2.08(e)), the unpaid amount thereof shall bear interest, for each day from and including the date such Letter of Credit Disbursement is made to but excluding the date that the Borrower reimburses such Letter of Credit Disbursement, at the rate per annum then applicable to ABR Loans. Interest accrued pursuant to this Section 2.08(h) shall be for the account of such Issuer, except that interest accrued on and after the date of payment by any Lender pursuant to Section 2.08(e) to reimburse such Issuer shall be for the account of such Lender to the extent of such payment.

(i) Replacement of an Issuer. Any Issuer may be replaced or resign at any time by written agreement among the Borrower, the Administrative Agent, such resigning or replaced Issuer and, in the case of a replacement, the successor Issuer. The Administrative Agent shall notify the Lenders of any such resignation or replacement of an Issuer. At the time any such resignation or replacement shall become effective, the Borrower shall pay all unpaid fees accrued

for the account of the resigning or replaced Issuer pursuant to Section 3.04(b). In the case of the replacement of an Issuer, from and after the effective date of such replacement, (i) the successor Issuer shall have all the rights and obligations of the replaced Issuer under this Agreement with respect to Letters of Credit to be issued thereafter and (ii) references herein to "Issuer" shall be deemed to refer to such successor or to any previous Issuer, or to such successor and all previous Issuers, as the context shall require. After the resignation or replacement of an Issuer hereunder, the resigning or replaced Issuer shall remain a party hereto and shall continue to have all the rights and obligations of an Issuer under this Agreement with respect to Letters of Credit issued by it prior to such resignation or replacement, but shall not be required to issue additional Letters of Credit.

(j) Cash Collateralization. If (i) any Event of Default shall occur and be continuing and the Borrower receives notice from the Administrative Agent or the Required Lenders demanding the deposit of cash collateral pursuant to this Section 2.08(j), or (ii) the Borrower is required to pay to the Administrative Agent the excess attributable to a Letter of Credit Exposure in connection with any prepayment pursuant to Section 3.03(c), then the Borrower shall deposit, in an account with the Administrative Agent, in the name of the Administrative Agent and for the benefit of the Lenders (such account, the "Cash Collateral Account"), an amount in cash equal to, in the case of an Event of Default, the Letter of Credit Exposure, and in the case of a payment required by Section 3.03(c), the amount of such excess as provided in Section 3.03(c), as of such date plus any accrued and unpaid interest thereon; provided that the obligation to deposit such cash collateral shall become effective immediately, and such deposit shall become immediately due and payable, without demand or other notice of any kind, upon the occurrence of any Event of Default with respect to the Borrower or any of its Subsidiaries described in Section 10.01(h) or Section 10.01(i). The Borrower hereby grants to the Administrative Agent, for the benefit of each Issuer and the Lenders, an exclusive first priority and continuing perfected security interest in and Lien on such account and all cash, checks, drafts, certificates and instruments, if any, from time to time deposited or held in such account, all deposits or wire transfers made thereto, any and all investments purchased with funds deposited in such account, all interest, dividends, cash, instruments, financial assets and other Property from time to time received, receivable or otherwise payable in respect of, or in exchange for, any or all of the foregoing, and all proceeds, products, accessions, rents, profits, income and benefits therefrom, and any substitutions and replacements therefor. The Borrower's obligation to deposit amounts pursuant to this Section 2.08(j) shall be absolute and unconditional, without regard to whether any beneficiary of any such Letter of Credit has attempted to draw down all or a portion of such amount under the terms of a Letter of Credit, and, to the fullest extent permitted by applicable law, shall not be subject to any defense or be affected by a right of set-off, counterclaim or recoupment which the Borrower or any of its Subsidiaries may now or hereafter have against any such beneficiary, any Issuer, the Administrative Agent, the Lenders or any other Person for any reason whatsoever. Such deposit shall be held as collateral securing the payment and performance of the Borrower's and any Guarantor's obligations under this Agreement and the other Loan Documents. The Administrative Agent shall have exclusive dominion and control, including the exclusive right of withdrawal, over such account. Interest or profits, if any, on such investments shall accumulate in such account. Moneys in such account shall be applied by the Administrative Agent to reimburse, on a pro rata basis, each Issuer for Letter of Credit Disbursements for which it has not

been reimbursed and, to the extent not so applied, shall be held for the satisfaction of the reimbursement obligations of the Borrower for the Letter of Credit Exposure at such time or, if the maturity of the Loans has been accelerated, be applied to satisfy other obligations of the Borrower and the Guarantors, if any, under this Agreement or the other Loan Documents. If the Borrower is required to provide an amount of cash collateral hereunder as a result of the occurrence of an Event of Default, and the Borrower is not otherwise required to pay to the Administrative Agent the excess attributable to a Letter of Credit Exposure in connection with any prepayment pursuant to Section 3.03(c), then such amount (to the extent not applied as aforesaid) shall be returned to the Borrower within three Business Days after all Events of Default have been cured or waived.

Section 2.09 Increased Commitments. So long as no Default or Event of Default has occurred and is continuing, Borrower may request that the existing Lenders be permitted to increase their Maximum Credit Amounts upon five Business Days written notice to the Administrative Agent; provided that (i) such notice shall set forth the additional amount of each Lender's Maximum Credit Amount, (ii) the aggregate of such increases shall be in increments of \$5,000,000, (iii) each increase shall be made ratably among the Lenders in accordance with each Lender's Applicable Percentage, and (iv) the Aggregate Maximum Credit Amount shall not exceed \$750,000,000. As conditions precedent to the effectiveness of the increase applicable to the Lenders, the Borrower shall deliver to a Lender upon the request of any Lender, a Note in the amount of the increase in such Lender's Maximum Credit Amount. The Administrative Agent will prepare on the last Business Day of such month a schedule of the Maximum Credit Amounts for each Lender, and will promptly provide the same to the Borrowers and each of the Lenders.

ARTICLE III

PAYMENTS OF PRINCIPAL AND INTEREST; PREPAYMENTS; FEES

Section 3.01 Repayment of Loans. The Borrower hereby unconditionally promises to pay to the Administrative Agent for the account of each Lender the then unpaid principal amount of each Loan on the Termination Date.

Section 3.02 Interest.

(a) ABR Loans. Each ABR Loan comprising an ABR Borrowing shall bear interest at the Alternate Base Rate plus the Applicable Margin, but in no event to exceed the Highest Lawful Rate.

(b) Eurodollar Loans. Each Eurodollar Loan comprising a Eurodollar Borrowing shall bear interest at the LIBO Rate for the Interest Period in effect for such Eurodollar Loan plus the Applicable Margin, but in no event to exceed the Highest Lawful Rate.

(c) Post-Default and Borrowing Base Deficiency Rate. Notwithstanding the foregoing, (i) if an Event of Default has occurred and is continuing, or if any principal of or interest on any Loan or any fee or other amount payable by the Borrower or any Guarantor hereunder or under any other Loan Document is not paid when due (after giving effect to any applicable grace period) whether at stated maturity, upon acceleration or otherwise, and

including any payments in respect of a Borrowing Base Deficiency under Section 3.03(c), then all Loans outstanding, in the case of an Event of Default, and such overdue amount, in the case of a failure to pay amounts when due, shall bear interest, after as well as before judgment, at the Alternate Base Rate plus two percent (2%), but in no event to exceed the Highest Lawful Rate, and (ii) following Administrative Agent's notice of any Borrowing Base Deficiency pursuant to Section 3.03(c), the amount of such Borrowing Base Deficiency shall bear interest, after as well as before judgment, at the rate then applicable to such Loans, plus the Applicable Margin, if any, plus an additional two percent (2%), but in no event to exceed the Highest Lawful Rate.

(d) Interest Payment Dates. Accrued interest on each Loan shall be payable in arrears on: (i) with respect to any ABR Loan, the last day of each March, June, September and December; (ii) with respect to any Eurodollar Loan, the last day of the Interest Period applicable to the Borrowing of which such Loan is a part, and (iii) in any case, on the Termination Date; provided that (x) interest accrued pursuant to Section 3.02(c)(i) shall be payable on demand, (y) in the event of any repayment or prepayment of any Loan (other than an optional prepayment of an ABR Loan prior to the Termination Date), accrued interest on the principal amount repaid or prepaid shall be payable on the date of such repayment or prepayment, and (z) in the event of any conversion of any Eurodollar Loan prior to the end of the current Interest Period therefor, accrued interest on such Loan shall be payable on the effective date of such conversion.

(e) Interest Rate Computations. All interest hereunder shall be computed on the basis of a year of 360 days, unless such computation would exceed the Highest Lawful Rate, in which case interest shall be computed on the basis of a year of 365 days (or 366 days in a leap year), except that interest computed by reference to the Alternate Base Rate shall be computed on the basis of a year of 365 days (or 366 days in a leap year), and in each case shall be payable for the actual number of days elapsed (including the first day but excluding the last day). The applicable Alternate Base Rate or LIBO Rate shall be determined by the Administrative Agent, and such determination shall be conclusive absent manifest error, and be binding upon the parties hereto.

Section 3.03 Prepayments.

(a) Optional Prepayments. The Borrower shall have the right at any time and from time to time to prepay any Borrowing in whole or in part, subject to prior notice in accordance with Section 3.03(b).

(b) Notice and Terms of Optional Prepayment. The Borrower shall notify the Administrative Agent by telephone (confirmed by telecopy) of any prepayment hereunder (i) in the case of prepayment of a Eurodollar Borrowing, not later than 1:00 pm, New York time, three Business Days before the date of prepayment, or (ii) in the case of prepayment of an ABR Borrowing, not later than 1:00 pm, New York time, one Business Day before the date of prepayment. Each such notice shall be irrevocable and shall specify the prepayment date and the principal amount of each Borrowing or portion thereof to be prepaid. Promptly following receipt of any such notice relating to a Borrowing, the Administrative Agent shall advise the Lenders of the contents thereof. Each partial prepayment of any Borrowing shall be in an amount that would be permitted in the case of an advance of a Borrowing of the same Type as provided in Section 2.02. Each prepayment of a Borrowing shall be applied ratably to the Loans included in the prepaid Borrowing. Prepayments shall be accompanied by accrued interest to the extent required by Section 3.02.

(c) Mandatory Prepayments.

(i) Borrowing Base Deficiency. If a Borrowing Base Deficiency exists, then the Administrative Agent shall give the Borrower and the Lenders prompt written notice thereof. The Borrower shall, within ten (10) days after receipt of written notice of such condition from the Administrative Agent elect by written notice to the Administrative Agent to take one or more of the following actions to remedy the Borrowing Base Deficiency:

(A) prepay Advances or, if the Advances have been repaid in full, Cash Collateralize the Letter of Credit Exposure in an aggregate amount equal to such deficiency within ten (10) days after the Borrower's written election;

(B) add additional Oil and Gas Properties acceptable to the Administrative Agent, in its sole discretion, to the Borrowing Base such that the Borrowing Base Deficiency is cured within thirty (30) days after the Borrower's written election; or

(C) pay the Borrowing Base Deficiency in three equal monthly installments for the prepayment of the Advances or, if the Advances have been repaid in full, make deposits into the Cash Collateral Account to provide cash collateral for the Letter of Credit Exposure such that the Borrowing Base Deficiency is eliminated in a period of three months, by irrevocably dedicating a portion of the monthly cash flow from the Borrower's and its Subsidiaries' Oil and Gas Properties to the prepayment of Advances or, if the Advances have been repaid in full, making deposits into the Cash Collateral Account to provide cash collateral for the Letter of Credit Exposure.

(ii) Reduction of Loan Commitments. On the date of each reduction of the Aggregate Maximum Credit Amount pursuant to Section 2.06, the Borrower agrees to make a prepayment in respect of the outstanding amount of the Advances to the extent, if any, that the Total Revolving Credit Exposure exceeds the lesser of (A) the Aggregate Maximum Credit Amount, as so reduced, and (B) the Borrowing Base.

(iii) Accrued Interest. Each prepayment under this Section 3.03(c) shall be accompanied by accrued interest on the amount prepaid to the date of such prepayment and amounts, if any, required to be paid pursuant to Section 5.02 as a result of such prepayment.

(d) No Premium or Penalty. Prepayments permitted or required under this Section 3.03 shall be without premium or penalty, except as required under Section 5.02.

Section 3.04 Fees.

(a) Commitment Fees. The Borrower agrees to pay to the Administrative Agent for the account of each Lender a commitment fee, which shall accrue at a rate per annum equal to the Commitment Fee Rate on the average daily unused amount of the aggregate of each Lender's Applicable Percentage of the Borrowing Base during the period from and including the date of this Agreement to but excluding the Termination Date (the face amount of any issued and outstanding Letter of Credit shall count as usage for purposes hereof). Accrued commitment fees shall be payable in arrears on the last day of March, June, September and December of each year and on the Termination Date, commencing on the first such date to occur after the date hereof. All commitment fees shall be computed on the basis of a year of 360 days, unless such computation would exceed the Highest Lawful Rate, in which case such commitment fees shall be computed on the basis of a year of 365 days (or 366 days in a leap year), and shall be payable for the actual number of days elapsed (including the first day but excluding the last day).

(b) Letter of Credit Fees. The Borrower agrees to pay (i) to the Administrative Agent for the account of each Lender a participation fee with respect to its participations in Letters of Credit, which shall accrue at the same Applicable Margin used to determine the interest rate applicable to Eurodollar Loans on the average daily amount of such Lender's Letter of Credit Exposure (excluding any portion thereof attributable to unreimbursed Letter of Credit Disbursements) during the period from and including the date of this Agreement to but excluding the later of the date on which such Lender's Commitment terminates and the date on which such Lender ceases to have any Letter of Credit Exposure; and (ii) to each Issuer, for its own account, its standard fees with respect to the amendment, renewal or extension of any Letter of Credit issued by such Issuer or processing of drawings thereunder. Participation fees accrued through and including the last day of March, June, September and December of each year shall be payable on the third Business Day following such last day, commencing on the first such date to occur after the date of this Agreement. Any other fees payable to an Issuer pursuant to this Section 3.04(b) shall be payable within 10 days after demand. All participation fees and fronting fees shall be computed on the basis of a year of 360 days, unless such computation would exceed the Highest Lawful Rate, in which case such fees shall be computed on the basis of a year of 365 days (or 366 days in a leap year), and shall be payable for the actual number of days elapsed (including the first day but excluding the last day).

(c) Administrative Agent Fees. The Borrower agrees to pay to the Administrative Agent, for its own account, fees payable in the amounts and at the times separately agreed upon between the Borrower and the Administrative Agent.

(d) Additional Upfront Fees. In the event that, as a result of a redetermination of the Borrowing Base, the Borrowing Base is increased to an amount that is higher than the Base Amount (such higher amount herein the "Designated Amount"), the Borrower agrees to pay to the Administrative Agent, for the account of each Lender, an upfront fee, in an amount to be agreed upon between the Borrower and the Administrative Agent, according to such Lender's Applicable Percentage of the difference between the Designated Amount and the Base Amount; provided, however, that solely for purposes of calculating the upfront fee pursuant to this Section 3.04(d), upon payment of such upfront fee and for purposes of future upfront fees pursuant to this Section 3.04(d), the Base Amount shall be increased to be equal to the last Designated Amount for which an upfront fee has been paid hereunder.

PAYMENTS; PRO RATA TREATMENT; SHARING OF SET-OFFSSection 4.01 Payments Generally; Pro Rata Treatment; Sharing of Set-offs.

(a) Payments by the Borrower. The Borrower shall make each payment required to be made by it hereunder (whether of principal, interest, fees or reimbursement of Letter of Credit Disbursements, or of amounts payable under Section 5.01, Section 5.02, Section 5.03 or otherwise) prior to 2:00 p.m., New York time, on the date when due (after giving effect to applicable grace periods), in immediately available funds, without defense, deduction, recoupment, set-off or counterclaim. Fees, once paid, shall be fully earned and shall not be refundable under any circumstances. Any amounts received after such time on any date may, in the discretion of the Administrative Agent, be deemed to have been received on the next succeeding Business Day for purposes of calculating interest thereon. All such payments shall be made to the Administrative Agent at its offices specified in Section 12.01, except payments to be made directly to an Issuer as expressly provided herein and except that payments pursuant to Section 5.01, Section 5.02, Section 5.03 and Section 12.03 shall be made directly to the Persons entitled thereto. The Administrative Agent shall distribute any such payments received by it for the account of any other Person to the appropriate recipient promptly following receipt thereof, and any such payments payable to a Lender shall be made in accordance with such Lender's Applicable Percentage, unless otherwise provided herein. If any payment hereunder shall be due on a day that is not a Business Day, the date for payment shall be extended to the next succeeding Business Day, and, in the case of any payment accruing interest, interest thereon shall be payable for the period of such extension. All payments hereunder shall be made in dollars.

(b) Application of Insufficient Payments. If at any time insufficient funds are received by and available to the Administrative Agent to pay fully all amounts of principal, unreimbursed Letter of Credit Disbursements, interest and fees then due hereunder, such funds shall be applied (i) first, towards payment of interest and fees then due hereunder, ratably among the parties entitled thereto in accordance with the amounts of interest and fees then due to such parties, and (ii) second, towards payment of principal and unreimbursed Letter of Credit Disbursements then due hereunder, ratably among the parties entitled thereto in accordance with the amounts of principal and unreimbursed Letter of Credit Disbursements then due to such parties.

(c) Sharing of Payments by Lenders. If any Lender shall, by exercising any right of set-off or counterclaim or otherwise, obtain payment in respect of any principal of or interest on any of its Loans or participations in Letter of Credit Disbursements resulting in such Lender receiving payment of a greater proportion of the aggregate amount of its Loans and participations in Letter of Credit Disbursements and accrued interest thereon than the proportion received by any other Lender, then the Lender receiving such greater proportion shall purchase (for cash at face value) participations in the Loans and participations in Letter of Credit Disbursements of other Lenders to the extent necessary so that the benefit of all such payments shall be shared by the Lenders ratably in accordance with the aggregate amount of principal of and accrued interest on their respective Loans and participations in Letter of Credit Disbursements; provided that

(i) if any such participations are purchased and all or any portion of the payment giving rise thereto is recovered, such participations shall be rescinded and the purchase price restored to the extent of such recovery, without interest, and (ii) the provisions of this Section 4.01(c) shall not be construed to apply to any payment made by the Borrower pursuant to and in accordance with the express terms of this Agreement or any payment obtained by a Lender as consideration for the assignment of or sale of a participation in any of its Loans or participations in Letter of Credit Disbursements to any assignee or participant, other than to the Borrower or any Consolidated Subsidiary thereof (as to which the provisions of this Section 4.01(c) shall apply). The Borrower consents to the foregoing and agrees, to the extent it may effectively do so under applicable law, that any Lender acquiring a participation pursuant to the foregoing arrangements may exercise against the Borrower rights of set-off and counterclaim with respect to such participation as fully as if such Lender were a direct creditor of the Borrower in the amount of such participation.

Section 4.02 Presumption of Payment by the Borrower. Unless the Administrative Agent shall have received notice from the Borrower prior to the date on which any payment is due to the Administrative Agent for the account of the Lenders or any Issuer that the Borrower will not make such payment, the Administrative Agent may assume that the Borrower has made such payment on such date in accordance herewith and may, in reliance upon such assumption, distribute to the Lenders or such Issuer, as the case may be, the amount due. In such event, if the Borrower has not in fact made such payment, then each of the Lenders or such Issuer, as the case may be, severally agrees to repay to the Administrative Agent forthwith on demand the amount so distributed to such Lender or such Issuer with interest thereon, for each day from and including the date such amount is distributed to it to but excluding the date of payment to the Administrative Agent, at the greater of the Federal Funds Effective Rate and a rate determined by the Administrative Agent in accordance with banking industry rules on interbank compensation.

Section 4.03 Certain Deductions by the Administrative Agent. If any Lender shall fail to make any payment required to be made by it pursuant to Section 2.05(b), Section 2.08(d), Section 2.08(e) or Section 4.02 then the Administrative Agent may, in its discretion (notwithstanding any contrary provision hereof), apply any amounts thereafter received by the Administrative Agent for the account of such Lender to satisfy such Lender's obligations under such Sections until all such unsatisfied obligations are fully paid.

ARTICLE V

INCREASED COSTS; BREAK FUNDING PAYMENTS; TAXES; ILLEGALITY

Section 5.01 Increased Costs.

(a) Eurodollar Changes in Law. If any Change in Law shall:

(i) impose, modify or deem applicable any reserve (including marginal, special, emergency or supplemental reserves), special deposit or similar requirement against assets of, deposits with or for the account of, or credit extended by, any Lender for Eurocurrency liabilities under Regulation D of the Board (as the same may be amended, supplemented or replaced from time to time) or otherwise; or

(ii) impose on any Lender or the London interbank market any other condition affecting this Agreement or Eurodollar Loans made by such Lender;

and the result of any of the foregoing shall be to increase the cost to such Lender of making or maintaining any Eurodollar Loan (or of maintaining its obligation to make any such Loan) or to reduce the amount of any sum received or receivable by such Lender (whether of principal, interest or otherwise), then the Borrower will pay to such Lender such additional amount or amounts as will compensate such Lender for such additional costs incurred or reduction suffered.

(b) Capital Requirements. If any Lender or any Issuer determines that any Change in Law regarding capital requirements has or would have the effect of reducing the rate of return on such Lender's or such Issuer's capital or on the capital of such Lender's or such Issuer's holding company, if any, as a consequence of this Agreement or the Loans made by, or participations in Letters of Credit held by, such Lender, or the Letters of Credit issued by such Issuer, to a level below that which such Lender or such Issuer or such Lender's or such Issuer's holding company could have achieved but for such Change in Law (taking into consideration such Lender's or such Issuer's policies and the policies of such Lender's or such Issuer's holding company with respect to capital adequacy), then from time to time the Borrower will pay to such Lender or such Issuer, as the case may be, such additional amount or amounts as will compensate such Lender or such Issuer or such Lender's or such Issuer's holding company for any such reduction suffered.

(c) Certificates. A certificate of a Lender or any Issuer setting forth in reasonable detail the basis of its request and the amount or amounts necessary to compensate such Lender or such Issuer or its holding company, as the case may be, as specified in Section 5.01(a) or (b) shall be delivered to the Borrower and shall be conclusive absent manifest error. The Borrower shall pay such Lender or such Issuer, as the case may be, the amount shown as due on any such certificate within 10 days after receipt thereof.

(d) Effect of Failure or Delay in Requesting Compensation. Failure or delay on the part of any Lender or any Issuer to demand compensation pursuant to this Section 5.01 shall not constitute a waiver of such Lender's or such Issuer's right to demand such compensation, provided that no Lender may make any such demand more than 180 days after the Termination Date, nor for any amount which has accrued more than 270 days prior to such Lender or Issuer delivering the certificate required in Section 5.01(c) unless such compensation demand results from a Change in Law that has a retroactive effect, in which case the time periods given above will be extended to take into account such retroactive period.

Section 5.02 Break Funding Payments. In the event of (a) the payment of any principal of any Eurodollar Loan other than on the last day of an Interest Period applicable thereto (including as a result of an Event of Default), (b) the conversion of any Eurodollar Loan into an ABR Loan other than on the last day of the Interest Period applicable thereto, or (c) the failure to borrow, convert, continue or prepay any Eurodollar Loan on the date specified in any notice delivered pursuant hereto, then, in any such event, the Borrower shall compensate each Lender for the loss, cost and expense attributable to such event. In the case of a Eurodollar Loan, such loss, cost or expense to any Lender shall be deemed to include an amount determined by such Lender to be the excess, if any, of (i) the amount of interest which would have accrued on the

principal amount of such Loan had such event not occurred, at the LIBO Rate that would have been applicable to such Loan, for the period from the date of such event to the last day of the then current Interest Period therefor (or, in the case of a failure to borrow, convert or continue, for the period that would have been the Interest Period for such Loan), over (ii) the amount of interest which would accrue on such principal amount for such period at the interest rate which such Lender would bid were it to bid, at the commencement of such period, for dollar deposits of a comparable amount and period from other banks in the eurodollar market.

A certificate of any Lender setting forth any amount or amounts that such Lender is entitled to receive pursuant to this Section 5.02 shall be delivered to the Borrower and shall be conclusive absent manifest error. The Borrower shall pay such Lender the amount shown as due on any such certificate within 10 days after receipt thereof.

Section 5.03 Taxes.

(a) Payments Free of Taxes. Any and all payments by or on account of any obligation of the Borrower or any Guarantor under any Loan Document shall be made free and clear of and without deduction for any Indemnified Taxes or Other Taxes; provided that if the Borrower or any Guarantor shall be required to deduct any Indemnified Taxes or Other Taxes from such payments, then (i) the sum payable shall be increased as necessary so that after making all required deductions (including deductions applicable to additional sums payable under this Section 5.03(a)), the Administrative Agent, Lender or Issuer (as the case may be) receives an amount equal to the sum it would have received had no such deductions been made, (ii) the Borrower or such Guarantor shall make such deductions and (iii) the Borrower or such Guarantor shall pay the full amount deducted to the relevant Governmental Authority in accordance with applicable law.

(b) Payment of Other Taxes by the Borrower. The Borrower shall pay any Other Taxes to the relevant Governmental Authority in accordance with applicable law.

(c) Indemnification by the Borrower. The Borrower shall indemnify the Administrative Agent, each Lender and each Issuer, within 10 days after written demand therefor, for the full amount of any Indemnified Taxes or Other Taxes paid by the Administrative Agent, such Lender or such Issuer, as the case may be, on or with respect to any payment by or on account of any obligation of the Borrower hereunder (including Indemnified Taxes or Other Taxes imposed or asserted on or attributable to amounts payable under this Section 5.03) and any penalties, interest and reasonable expenses arising therefrom or with respect thereto, whether or not such Indemnified Taxes or Other Taxes were correctly or legally imposed or asserted by the relevant Governmental Authority. A certificate of the Administrative Agent, a Lender or an Issuer as to the basis of such Indemnified Taxes and Other Taxes and the amount of such payment or liability under this Section 5.03 shall be delivered to the Borrower and shall be conclusive absent manifest error.

(d) Evidence of Payments. As soon as practicable after any payment of Indemnified Taxes or Other Taxes by the Borrower or a Guarantor to a Governmental Authority, the Borrower shall deliver to the Administrative Agent the original or a certified copy of a receipt issued by such Governmental Authority evidencing such payment, a copy of the return reporting such payment or other evidence of such payment reasonably satisfactory to the Administrative Agent.

(e) Foreign Lenders. Any Foreign Lender that is entitled to an exemption from or reduction of withholding tax under the law of the jurisdiction in which the Borrower is located, or any treaty to which such jurisdiction is a party, with respect to payments under this Agreement or any other Loan Document shall deliver to the Borrower (with a copy to the Administrative Agent), at the time or times prescribed by applicable law, such properly completed and executed documentation prescribed by applicable law or reasonably requested by the Borrower as will permit such payments to be made without withholding or at a reduced rate.

Section 5.04 Designation of Different Lending Office. If any Lender requests compensation under Section 5.01, or if the Borrower is required to pay any additional amount to any Lender or any Governmental Authority for the account of any Lender pursuant to Section 5.03, then such Lender shall use reasonable efforts to designate a different lending office for funding or booking its Loans hereunder or to assign its rights and obligations hereunder to another of its offices, branches or affiliates, if, in the judgment of such Lender, such designation or assignment (a) would eliminate or reduce amounts payable pursuant to Section 5.01 or Section 5.03, as the case may be, in the future and (b) would not subject such Lender to any unreimbursed cost or expense and would not otherwise be disadvantageous to such Lender. The Borrower hereby agrees to pay all reasonable costs and expenses incurred by any Lender in connection with any such designation or assignment.

Section 5.05 Illegality. Notwithstanding any other provision of this Agreement, in the event that it becomes unlawful for any Lender or its applicable lending office to honor its obligation to make or maintain Eurodollar Loans either generally or having a particular Interest Period hereunder, then (a) such Lender shall promptly notify the Borrower and the Administrative Agent thereof and such Lender's obligation to make such Eurodollar Loans shall be suspended (the "Affected Loans") until such time as such Lender may again make and maintain such Eurodollar Loans and (b) all Affected Loans which would otherwise be made by such Lender shall be made instead as ABR Loans (and, if such Lender so requests by notice to the Borrower and the Administrative Agent, all Affected Loans of such Lender then outstanding shall be automatically converted into ABR Loans on the date specified by such Lender in such notice) and, to the extent that Affected Loans are so made as (or converted into) ABR Loans, all payments of principal which would otherwise be applied to such Lender's Affected Loans shall be applied instead to its ABR Loans.

Section 5.06 Replacement of a Lender. If any Lender (an "Affected Lender") (a) makes a demand upon the Borrower for amounts pursuant to Section 5.01 (and the payment of such amounts are, and are likely to continue to be, materially more onerous in the reasonable judgment of the Borrower than with respect to the other Lenders) or (b) in connection with any proposed increase in the Borrowing Base pursuant to Section 2.07 refuses to consent to such increase, the Borrower may, within 30 days of receipt by the Borrower of such demand, give notice (a "Replacement Notice") in writing to the Administrative Agent and such Affected Lender of its intention to cause such Affected Lender to sell all of its Loans, Loan Commitments and/or Notes to an Eligible Assignee (a "Replacement Lender") designated in such Replacement Notice; provided, however, that no Replacement Notice may be given by the Borrower and no

Lender may be replaced pursuant to this Section 5.06 if (i) such replacement conflicts with any applicable law or regulation, (ii) any Event of Default shall have occurred and be continuing at the time of such replacement, (iii) the Borrower has not delivered a Replacement Notice (as defined in the Alabama Credit Agreement) to the same Affected Lender (as defined in the Alabama Credit Agreement) or (iv) prior to any such replacement, such Affected Lender shall have taken any necessary action under Section 5.04 (if applicable) so as to eliminate the continued need for payment of amounts owing pursuant to Section 5.01 or shall have waived its right to payment of the specific amounts that give rise or would give rise to such Replacement Notice (it being understood for sake of clarity that the Affected Lender shall be under no obligation to waive such rights to payment and that such Affected Lender, if it is replaced in accordance with this Section 5.06, shall be entitled to be reimbursed for all breakage losses in connection with such replacement). If the Administrative Agent shall (i) in the exercise of its reasonable discretion and within 30 days of its receipt of such Replacement Notice, notify the Borrower and such Affected Lender in writing that the Replacement Lender is satisfactory to the Administrative Agent (such consent not being required where the Replacement Lender is already a Lender or an Affiliate of a Lender or an Eligible Assignee), and (ii) have received notification that the Replacement Lender is satisfactory to the Administrative Agent (as defined in the Alabama Credit Agreement) as a Replacement Lender under the Alabama Credit Agreement, then such Affected Lender shall, subject to the payment of any amounts due pursuant to Section 5.02, assign, in accordance with Section 12.04, all of its Loan Commitments, Loans, Notes (if any), and other rights and obligations under this Agreement and all other Loan Documents (including Reimbursement Obligations, if applicable) designated in the replacement notice to such Replacement Lender; provided, however, that (A) such assignment shall be without recourse, representation or warranty and shall be on terms and conditions reasonably satisfactory to such Affected Lender and such Replacement Lender, (B) the purchase price paid by such Replacement Lender shall be in the amount of such Affected Lender's Loans designated in the Replacement Notice, and/or its Percentage of outstanding Reimbursement Obligations, as applicable, together with all accrued and unpaid interest and fees in respect thereof, plus all other amounts (including the amounts demanded and unreimbursed under Section 5.01), (C) the Borrower shall pay to the Affected Lender and the Administrative Agent all reasonable out-of-pocket expenses incurred by the Affected Lender and the Administrative Agent in connection with such assignment and assumption (including the processing fees described in Section 12.04) and (D) such assignment shall not be effective until the Affected Lender makes an assignment to the Replacement Lender pursuant to section 5.06 of the Alabama Credit Agreement and all payments and other obligations required by section 5.06 of the Alabama Credit Agreement have been fully paid and performed. If the Affected Lender fails to execute an Assignment and Assumption after five Business Days notice from the Administrative Agent, such failure to execute shall not impair the validity of the removal of the Affected Lender and the mandatory assignment of such Affected Lender's Loan Commitments, Loans, Notes (if any), and other rights and obligations under this Agreement and all of the Loan documents and such assignment shall be effective without the execution of an Assignment and Assumption by the Affected Lender. If the Administrative Agent fails to notify Borrower within 30 days of its receipt of such Replacement Notice that such Replacement Lender is satisfactory, then such Replacement Lender shall be deemed satisfactory to the Administrative Agent. Upon the effective date of an assignment described above, the Replacement Lender shall become a "Lender" for all purposes under the Loan Documents. Without limiting the foregoing, it is intended that any Affected

Lender that is replaced pursuant to this Section 5.06 shall be replaced under section 5.06 of the Alabama Credit Agreement, and any Replacement Lender which replaces such Affected Lender shall replace the Affected Lender under the Alabama Credit Agreement, pursuant to the requirements of section 5.06 of the Alabama Credit Agreement.

ARTICLE VI

CONDITIONS PRECEDENT

Section 6.01 Closing Date. The obligations of the Lenders to make the initial Loans and of any Issuer to issue Letters of Credit in connection with the initial Borrowing hereunder shall not become effective until the date on which each of the following conditions is satisfied (or waived in accordance with Section 12.02), and the Lenders and the Issuer agree that each of the following conditions have been satisfied or waived as of the Closing Date:

(a) The Arranger, the Administrative Agent and the Lenders shall have received all fees and other amounts due and payable on or prior to the Closing Date, including, to the extent invoiced, reimbursement or payment of all out-of-pocket expenses required to be reimbursed or paid by the Borrower hereunder.

(b) The Administrative Agent shall have received a certificate of the Borrower and of each Guarantor setting forth (i) resolutions of the Managers, board of directors or other managing body with respect to the authorization of the Borrower or such Guarantor to execute and deliver the Loan Documents to which it is a party and to enter into the transactions contemplated in those documents, (ii) the individuals who are authorized to sign the Loan Documents to which the Borrower or such Guarantor is a party, (iii) specimen signatures of such authorized individuals, and (iv) the articles or certificate of incorporation or formation and bylaws, operating agreement or partnership agreement, as applicable, of the Borrower and each Guarantor, in each case, certified as being true and complete. The Administrative Agent and the Lenders may conclusively rely on such certificate until the Administrative Agent receives notice in writing from the Borrower to the contrary.

(c) The Administrative Agent shall have received certificates of the appropriate state agencies with respect to the existence, qualification and good standing of the Borrower and each Guarantor.

(d) The Administrative Agent shall have received a compliance certificate which shall be substantially in the form of Exhibit B, duly and properly executed by a Responsible Officer and dated as of the Closing Date.

(e) The Administrative Agent shall have received from each party hereto counterparts (in such number as may be requested by the Administrative Agent) of this Agreement signed on behalf of such party.

(f) The Administrative Agent shall have received duly executed Notes payable to the order of each Lender in a principal amount equal to its Maximum Credit Amount dated as of the date hereof.

(g) The Administrative Agent shall have received from each party thereto duly executed counterparts (in such number as may be requested by the Administrative Agent) of the Security Instruments, including the Guarantee Agreement and the other Security Instruments described on Exhibit C-1. In connection with the execution and delivery of the Security Instruments, (i) the Administrative Agent shall be reasonably satisfied that the Security Instruments create first priority, perfected Liens (subject only to Excepted Liens) on at least 85% of the total value of the Proved Developed Producing Reserves and Proved Developed Nonproducing Reserves (excluding such reserves related to Oil and Gas Properties located in the State of Alabama) evaluated in the Initial Reserve Report and (ii) the Collateral Agent shall have received original stock or membership interest certificates (if such interests are certificated) evidencing all of the issued and outstanding Equity Interests of each Guarantor, together with the appropriate undated stock powers, or other equivalent instruments of transfer reasonably acceptable to the Administrative Agent, for each certificate duly executed in blank by the registered owner thereof.

(h) No event or circumstance that could cause a Material Adverse Effect shall have occurred.

(i) The Administrative Agent shall be satisfied in its sole discretion with the title to the Oil and Gas Properties included in the Borrowing Base.

(j) The Administrative Agent shall have received an opinion of (i) Andrews Kurth LLP, special New York counsel to the Borrower and (ii) special local counsel to the Borrower in each jurisdiction where the Non-Alabama Mortgaged Properties are located, such local counsel to be acceptable to Administrative Agent, each, in form and substance satisfactory to the Administrative Agent, as to such matters incident to the Transactions as the Administrative Agent may reasonably request.

(k) [Intentionally Omitted.]

(l) The Administrative Agent shall have received a copy of the Initial Reserve Report.

(m) The Administrative Agent shall have received a certificate of insurance coverage of the Borrower evidencing that the Borrower is carrying insurance in accordance with Section 7.12.

(n) The Administrative Agent shall have received the Financial Statements.

(o) The Administrative Agent shall have received the annual financial and operational projections for the Borrower and each Guarantor, by month, for the twelve month period immediately following the Closing Date prepared in good faith based on available information and estimates determined to be reasonable at the time such projections were prepared.

(p) The Administrative Agent shall have received a pro forma consolidated balance sheet of the Borrower as of the Closing Date prepared after giving effect to the Transaction as if the Transaction had occurred as of such date, which balance sheet shall be in form and substance reasonably acceptable to the Administrative Agent.

(q) The Administrative Agent shall have received appropriate UCC search certificates reflecting no prior Liens encumbering the Properties, the Borrower, and its Subsidiaries for each of the following jurisdictions: Oklahoma, Kansas, Delaware and any other jurisdiction requested by the Administrative Agent; other than those being assigned or released on or prior to the Closing Date or Liens permitted by Section 9.03.

(r) There are no unpaid bills for improvements or services to the Properties owned by Borrower or any Guarantor that could give rise to mechanic's or materialmen's liens or any other similar encumbrance arising by operation of applicable law.

(s) No, action, suit, investigation or other proceeding is pending or threatened before any arbitrator or Governmental Authority seeking to restrain, enjoin or prohibit or declare illegal, or seeking damages from Borrower in connection with the transactions contemplated in this Agreement or which could reasonably be expected, individually or in the aggregate, to result in a Material Adverse Effect.

(t) The Administrative Agent is satisfied, in its sole discretion, with the results of its due diligence examination of Borrower, the Guarantors and the Properties owned by Borrower or Guarantors, including Borrower's and the Guarantors' proposed development of their Properties, the location discount/premium and transportation costs for all Hydrocarbons produced on such Properties, existing Hydrocarbon sales and all aspects of Borrower's and the Guarantors' existing and contemplated Hydrocarbon marketing activities.

(u) The Administrative Agent and each Lender shall have received all Act disclosures requested by them prior to execution of this Agreement.

(v) The Administrative Agent shall have received such other documents as the Administrative Agent or special counsel to the Administrative Agent may reasonably request.

(w) All of the conditions precedent under Section 6.01(a) through (v) of the Alabama Credit Agreement shall have been satisfied (or waived in accordance therewith).

Section 6.02 Each Credit Event. The obligation of each Lender to make a Loan on the occasion of any Borrowing (including the initial funding), and of each Issuer to issue, amend, renew or extend any Letter of Credit, is subject to the satisfaction of the following conditions:

(a) At the time of and immediately after giving effect to such Borrowing or the issuance, amendment, renewal or extension of such Letter of Credit, as applicable, no Default shall have occurred and be continuing.

(b) At the time of and immediately after giving effect to such Borrowing or the issuance, amendment, renewal or extension of such Letter of Credit, as applicable, no Material Adverse Effect shall have occurred.

(c) The representations and warranties of the Borrower and the Guarantors, if any, set forth in this Agreement and in the other Loan Documents shall be true and correct on and as of the date of such Borrowing or the date of issuance, amendment, renewal or extension of such Letter of Credit, as applicable, except to the extent any such representations and warranties are expressly limited to an earlier date, in which case such representations and warranties shall have been true and correct as of such specified earlier date.

(d) The making of such Loan or the issuance, amendment, renewal or extension of such Letter of Credit, as applicable, would not conflict with, or cause any Lender or any Issuer to violate or exceed, any applicable Governmental Requirement, and no Change in Law shall have occurred, and no litigation shall be pending or threatened, which does or, with respect to any threatened litigation, seeks to, enjoin, prohibit or restrain, the making or repayment of any Loan, the issuance, amendment, renewal, extension or repayment of any Letter of Credit or any participations therein or the consummation of the transactions contemplated by this Agreement or any other Loan Document.

(e) The receipt by the Administrative Agent of a Borrowing Request in accordance with Section 2.03 or a request for a Letter of Credit in accordance with Section 2.08(b), as applicable.

Each request for a Borrowing and each issuance, amendment, renewal or extension of any Letter of Credit shall be deemed to constitute a representation and warranty by the Borrower on the date thereof as to the representations and warranties specified in Section 6.02(a) through (d).

ARTICLE VII

REPRESENTATIONS AND WARRANTIES

The Borrower represents and warrants to the Lenders that:

Section 7.01 Organization; Powers. Each of the Borrower and its Consolidated Subsidiaries is duly organized, validly existing and in good standing under the laws of the jurisdiction of its organization, has all requisite power and authority to own its assets and to carry on its business as now conducted, and is qualified to do business in, and is in good standing in, every jurisdiction where such qualification is required, except where failure to have such power, authority and qualifications could not reasonably be expected to have a Material Adverse Effect.

Section 7.02 Authority; Enforceability. The Transactions are within the Borrower's and each Guarantor's limited liability company powers and have been duly authorized by all necessary limited liability company and, if required, member action (including, without limitation, any action required to be taken by any class of directors of the Borrower or any other Person, whether interested or disinterested, in order to ensure the due authorization of the Transactions). When executed and delivered, each Loan Document and each of the agreements by which Borrower or any Guarantor acquires ownership of the Mortgaged Properties to which the Borrower and any Guarantor is a party will have been duly executed and delivered by the

Borrower and such Guarantor and will constitute a legal, valid and binding obligation of the Borrower and such Guarantor, as applicable, enforceable in accordance with its terms, subject to applicable bankruptcy, insolvency, reorganization, moratorium or other laws affecting creditors' rights generally and subject to general principles of equity, regardless of whether considered in a proceeding in equity or at law.

Section 7.03 Approvals; No Conflicts. The Transactions (a) do not require any consent, license, or approval of, registration or filing with, or any other action by, any Governmental Authority or any other third Person (including the members or any class of directors of the Borrower or any other Person, whether interested or disinterested), except such as have been obtained or made and are in full force and effect, and except for the filing and recording of Security Instruments to perfect the Liens created by such Security Instruments, (b) will not violate any applicable law or regulation or the charter, by-laws, operating agreement or other organizational documents of the Borrower or any of the Guarantors or any order of any Governmental Authority, (c) will not violate or result in a default under any indenture, agreement or other instrument binding upon the Borrower or any of the Guarantors or their Properties, or give rise to a right thereunder to require any payment to be made by the Borrower or any of the Guarantors and (d) will not result in the creation or imposition of any Lien on any Property of the Borrower or any of the Guarantors (other than the Liens created by the Loan Documents). The Borrower and each of the Guarantors has obtained all consents, licenses and approvals required in connection with the execution, delivery and performance by the Borrower and the Guarantors and the validity against the Borrower and each of the Guarantors of the Loan Documents to which it is a party, and such consents, licenses and approvals are in full force and effect.

Section 7.04 Financial Statements.

(a) The Borrower has delivered to the Administrative Agent and the Lenders the Financial Statements, and the Financial Statements are correct and complete in all material respects and present fairly the consolidated financial condition of the Borrower and its Consolidated Subsidiaries as of their respective dates and for their respective periods in accordance with GAAP, applied on a consistent basis.

(b) Since December 31, 2007, (i) there has been no event, development or circumstance that has had or could reasonably be expected to have a Material Adverse Effect and (ii) the business of the Borrower and its Subsidiaries has been conducted only in the ordinary course consistent with past business practices.

(c) Neither the Borrower nor any of its Subsidiaries has on the date hereof any Material Indebtedness (including Disqualified Capital Stock), or any contingent liabilities, off-balance sheet liabilities or partnerships, liabilities for taxes, unusual forward or long-term commitments or unrealized or anticipated losses from any unfavorable commitments, except for the (i) Obligations hereunder and pursuant to the Alabama Credit Agreement or (ii) as referred to or reflected or provided for in the Financial Statements.

Section 7.05 Litigation. Except as set forth on Schedule 7.05, there are no actions, suits, investigations or proceedings by or before any arbitrator or Governmental Authority

pending against or, to the knowledge of the Borrower, threatened against or affecting the Borrower or any of its Subsidiaries (a) which could reasonably be expected, individually or in the aggregate, to result in a Material Adverse Effect or (b) that involve any Loan Document or the Transactions. Since the date of this Agreement, there has been no change in the status of the matters disclosed in Schedule 7.05 that, individually or in the aggregate, has resulted in, or could reasonably be expected to result in a Material Adverse Effect.

Section 7.06 Environmental Matters. Except as could not be reasonably expected to have a Material Adverse Effect (or with respect to (c), (d) and (e) below, where the failure to take such actions could not be reasonably expected to have a Material Adverse Effect):

(a) except as set forth on Schedule 7.06, no Property of the Borrower or any of its Consolidated Subsidiaries nor the operations conducted thereon violate any order or requirement of any court or Governmental Authority or any Environmental Laws.

(b) no Property of the Borrower or any of its Consolidated Subsidiaries nor the operations currently conducted thereon or, to the knowledge of the Borrower, by any prior owner or operator of such Property or operation, are in violation of or subject to any existing, pending or threatened action, suit, investigation, inquiry or proceeding by or before any court or Governmental Authority or to any remedial obligations under Environmental Laws.

(c) all notices, permits, licenses, exemptions, approvals or similar authorizations, if any, required to be obtained or filed in connection with the operation or use of any and all Property of the Borrower and each of its Subsidiaries, including, without limitation, past or present treatment, storage, disposal or release of a hazardous substance, oil and gas waste or solid waste into the environment, have been duly obtained or filed or requested, and the Borrower and each of its Consolidated Subsidiaries are in compliance with the terms and conditions of all such notices, permits, licenses and similar authorizations.

(d) the Borrower has taken all steps reasonably necessary to determine and has determined that, except as set forth on Schedule 7.06, no oil, hazardous substances, solid waste or oil and gas waste, have been disposed of or otherwise released and there has been no threatened release of any oil, hazardous substances, solid waste or oil and gas waste on or to any Property of the Borrower or any of the Guarantors except in compliance with Environmental Laws and so as not to pose an imminent and substantial endangerment to public health or welfare or the environment.

(e) to the extent applicable, all Property of the Borrower and each of the Guarantors currently satisfies all design, operation, and equipment requirements imposed by the OPA, and the Borrower does not have any reason to believe that such Property, to the extent subject to the OPA, will not be able to maintain compliance with the OPA requirements during the term of this Agreement.

(f) except as set forth on Schedule 7.06, neither the Borrower nor any of its Consolidated Subsidiaries has any known contingent liability or Remedial Work in connection with any release or threatened release of any oil, hazardous substance, solid waste or oil and gas waste into the environment.

Section 7.07 Compliance with the Laws and Agreements. Each of the Borrower and its Consolidated Subsidiaries are in compliance with all Governmental Requirements applicable to it or its Property and all agreements and other instruments binding upon it or its Property, and possesses all licenses, permits, franchises, exemptions, approvals and other authorizations granted by Governmental Authorities necessary for the ownership of its Property and the present conduct of its business, except where the failure to do so, individually or in the aggregate, could not reasonably be expected to result in a Material Adverse Effect.

Section 7.08 Investment Company Act. Neither the Borrower nor any of its Consolidated Subsidiaries are an “investment company” or a company “controlled” by an “investment company,” within the meaning of, or subject to regulation under, the Investment Company Act of 1940, as amended.

Section 7.09 Taxes. Each of the Borrower and its Consolidated Subsidiaries has timely filed or caused to be filed all Tax returns and reports required to have been filed and has paid or caused to be paid all Taxes required to have been paid by it, except Taxes that are being contested in good faith by appropriate proceedings and for which the Borrower or such Consolidated Subsidiary, as applicable, has set aside on its books adequate reserves in accordance with GAAP. The charges, accruals and reserves on the books of the Borrower and its Consolidated Subsidiaries in respect of Taxes and other governmental charges are, in the reasonable opinion of the Borrower, adequate. No Tax Lien has been filed and, to the knowledge of the Borrower, no claim is being asserted with respect to any such Tax or other such governmental charge, except for Tax Liens or claims that could not reasonably be expected to have a Material Adverse Effect.

Section 7.10 ERISA.

(a) The Borrower and its Consolidated Subsidiaries have complied in all material respects with ERISA and, where applicable, the Code regarding each Plan, if any that they maintain.

(b) No act, omission or transaction has occurred that could result in imposition on the Borrower, any of its Subsidiaries or any ERISA Affiliate (whether directly or indirectly) of (i) either a civil penalty assessed pursuant to subsections (c), (i) or (l) of section 502 of ERISA or a tax imposed pursuant to Chapter 43 of Subtitle D of the Code or (ii) breach of fiduciary duty liability damages under section 409 of ERISA.

(c) No Plan (other than a defined contribution plan) or any trust created under any such Plan has been terminated since September 2, 1974. No liability to the PBGC (other than for the payment of current premiums which are not past due) by the Borrower, any of its Subsidiaries or any ERISA Affiliate has been or is expected by the Borrower, any of its Subsidiaries or any ERISA Affiliate to be incurred with respect to any Plan. No ERISA Event with respect to any Plan has occurred.

(d) Full payment when due has been made of all amounts which the Borrower, any of its Subsidiaries or any ERISA Affiliate is required under the terms of each Plan, if any, or applicable law to have paid as contributions to such Plan as of the date hereof, and no accumulated funding deficiency (as defined in section 302 of ERISA and section 412 of the Code), whether or not waived, exists with respect to any Plan.

(e) Each Plan subject to Title IV of ERISA satisfies the minimum funding requirements of Section 412 of the Code and Part 3 of Title I of ERISA.

(f) Neither the Borrower nor its Subsidiaries sponsors or maintains an employee welfare benefit plan, as defined in section 3(1) of ERISA that provides benefits to former employees of such entities.

(g) Neither the Borrower nor its Subsidiaries nor any ERISA Affiliate would be subject to any withdrawal liability under Part 1 of Subtitle E of Title IV of ERISA if the Borrower, its Subsidiaries or any ERISA Affiliate were to engage in a “complete withdrawal” (as defined in Section 4203 of ERISA) or a “partial withdrawal” (as defined in Section 4205 of ERISA) for any Multiemployer Plan.

(h) Neither the Borrower, its Subsidiaries nor any ERISA Affiliate is required to provide security under section 401(a)(29) of the Code due to a Plan amendment that results in an increase in current liability for any Plan.

Section 7.11 Disclosure; No Material Misstatements.

(a) Schedule 7.11, describes, as of the Closing Date, all Material Indebtedness of the Borrower or any of its Consolidated Subsidiaries, and all obligations of the Borrower or any of its Consolidated Subsidiaries to issuers of surety or appeal bonds (other than operator’s bonds, plugging and abandonment bonds, and similar surety obligations obtained in the ordinary course of business) issued for the account of the Borrower or any of its Consolidated Subsidiaries.

(b) As of the Closing Date, none of the reports, Financial Statements, certificates, Reserve Reports or other information furnished by or on behalf of the Borrower or any of its Subsidiaries to the Administrative Agent, in connection with the negotiation of this Agreement or any other Loan Document or delivered hereunder or under any other Loan Document (as modified or supplemented by other information so furnished) contains any material misstatement of fact or omits to state any material fact necessary to make the statements therein, in the light of the circumstances under which they were made, not misleading; provided that, with respect to projected financial information, the Borrower represents only that such information was prepared in good faith based upon assumptions believed to be reasonable at the time.

Section 7.12 Insurance. The Borrower has, and has caused each of its Subsidiaries to, maintain, with financially sound and reputable insurance companies, insurance in such amounts and against such risks as are customarily maintained by companies engaged in the same or similar businesses operating in the same or similar locations. The loss payable clauses or provisions in said insurance policy or policies insuring any of the collateral for the Loans are endorsed in favor of and made payable to the Administrative Agent as its interests may appear and such policies name the Administrative Agent and the Lenders as “additional insureds” and provide that the insurer will give at least 30 days prior notice of any cancellation to the Administrative Agent.

Section 7.13 Restriction on Liens. Neither the Borrower nor any of the Guarantors is a party to any material agreement or arrangement, or subject to any order, judgment, writ or decree, which either restricts or purports to restrict its ability to grant Liens to the Administrative Agent and the Lenders on or in respect of their Properties to secure the Obligations and the Loan Documents.

Section 7.14 Subsidiaries. Except as set forth on Schedule 7.14 or as disclosed in writing to the Administrative Agent (which shall promptly furnish a copy to the Lenders), which shall be a supplement to Schedule 7.14, the Borrower has no Subsidiaries. The Borrower has no Foreign Subsidiaries.

Section 7.15 Location of Business and Offices. The Borrower's jurisdiction of organization is Delaware; the name of the Borrower as listed in the public records of its jurisdiction of organization is Constellation Energy Partners LLC, and the organizational identification number of the Borrower in its jurisdiction of organization is 3922446 (or, in each case, as set forth in a notice delivered to the Administrative Agent pursuant to Section 8.01(n) in accordance with Section 12.01). The Borrower's principal place of business and chief executive offices are located at the address specified in Section 12.01 (or as set forth in a notice delivered pursuant to Section 8.01(n) and Section 12.01(c)). Each Subsidiary's jurisdiction of organization, name as listed in the public records of its jurisdiction of organization, organizational identification number in its jurisdiction of organization, and the location of its principal place of business and chief executive office is stated on Schedule 7.14 (or as set forth in a notice delivered pursuant to Section 8.01(n)).

Section 7.16 Properties; Titles; Etc.

(a) Subject to Excepted Liens, each of the Borrower and Guarantors have good and indefeasible title to all of its Oil and Gas Properties evaluated in the most recently delivered Reserve Report, free and clear of all Liens except for Excepted Liens. The Borrower has good and defensible title to all of the Equity Interests in the Subsidiaries listed on Schedule 7.14, except for Excepted Liens.

(b) The quantum and nature of the interest of the Borrower and Guarantors in and to their Hydrocarbon Interests as set forth in the most recent Reserve Report includes the entire interest of the Borrower and Guarantors in such Hydrocarbon Interests as of the date of such Reserve Report and are complete and accurate in all material respects as of the date of such Reserve Report, and other than the NPI, there are no "back-in" or "reversionary" interests held by third parties which could materially reduce the interest of the Borrower and Guarantors in such Hydrocarbon Interests except as taken into account in such Reserve Report. The Working Interests held by the Borrower and Guarantors in their Oil and Gas Properties shall not in any material respect obligate any of such Persons to bear the costs and expenses relating to the maintenance, development, and operations of such Oil and Gas Properties in an amount in excess of the working interest of such Person in each such Hydrocarbon Interest set forth in the most recent Reserve Report.

(c) All oil and gas leases and instruments and other similar agreements comprising the Borrower's and its Consolidated Subsidiaries Oil and Gas Properties necessary for the conduct of business of the Borrower and its Consolidated Subsidiaries are valid and subsisting, in full force and effect and there exists no default or event of default or circumstance which with the giving of notice or lapse of time or both would give rise to a default under any such leases, instruments or agreements, in each case which would affect in any material respect the conduct of the business of the Borrower and its Subsidiaries. Neither Borrower, any of the Guarantors nor, to the knowledge of Borrower, any other party to any leases, instruments or agreements comprising its Oil and Gas Properties evaluated in the most recently delivered Reserve Report, has given or threatened to give written notice of any default under or inquiry into any possible default under, or action to alter, terminate, rescind or procure a judicial reformation of, any such lease, instrument or agreement.

(d) All of the Properties of the Borrower and its Consolidated Subsidiaries that are reasonably necessary for the operation of their business are in good repair, working order and condition in all material respects and have been maintained by Borrower and its Consolidated Subsidiaries as is customary in the oil and gas industry. Since the date of the most recent financial statements delivered pursuant to Sections 6.01(n) and 8.01, neither the business nor the Properties of the Borrower and its Consolidated Subsidiaries have been materially and adversely affected as a result of any fire, explosion, earthquake, flood, drought, windstorm, accident, strike or other labor disturbance, embargo, requisition or taking of Property or cancellation of contracts, permits, or concessions by a Governmental Authority, riot, activities of armed forces, or acts of God or of any public enemy.

(e) Except for Excepted Liens or as otherwise disclosed in writing to the Administrative Agent:

(i) In each case only with respect to any of the Borrower's and Guarantors' Oil and Gas Properties that have been assigned a discounted present value equal to or in excess of \$2,000,000 in any Reserve Report, (A) all rentals, royalties, overriding royalties, shut-in royalties and other payments due under or with respect to any such Hydrocarbon Interests evaluated in any Reserve Report have been properly and timely paid in the ordinary course of business and (B) all material expenses payable under the terms of the contracts and agreements comprising such Oil and Gas Properties (other than those described above in clause (A)) have been properly and timely paid in the ordinary course of business, except in each case where such payments are being contested in good faith by appropriate proceedings and for which adequate reserves complying with GAAP have been made;

(ii) All of the proceeds from the sale of Hydrocarbons produced from the Borrower's and its Consolidated Subsidiaries' Hydrocarbon Interests are being properly and timely paid to the Borrower without suspense, other than the escrow mechanics associated with the Torch Energy Royalty Trust determinations and other than any such proceeds the late payment or non-payment of which could not reasonably be expected to materially adversely affect the value of the Collateral taken as a whole; and

(iii) No material amount of proceeds that has been received by the Borrower or any of its Consolidated Subsidiaries from the sale of Hydrocarbons produced from the Oil and Gas Properties evaluated in the most recently delivered Reserve Report is subject to any claim for any refund or refund obligation.

Section 7.17 Title. As of the Closing Date, the Administrative Agent shall have received title opinions, title reports or other title due diligence reflecting that the Borrower or the Guarantors have title reasonably satisfactory to the Administrative Agent in such Oil and Gas Properties of the Borrower and the Guarantors constituting 85% of the Proved Developed Producing Reserves and Proved Developed Nonproducing Reserves (excluding such reserves related to Oil and Gas Properties located in the State of Alabama) evaluated in the Initial Reserve Report.

Section 7.18 Security Instruments.

(a) The provisions of each of the Pledge and Security Agreements delivered to the Administrative Agent are effective to create in favor of the Collateral Agent, for the ratable benefit of the Administrative Agent and the Lenders, a legal, valid and enforceable security interest in the Pledged Collateral (as defined therein) and proceeds thereof and (i) when certificates, if any, representing or constituting the Pledged Collateral are delivered to the Collateral Agent and (ii) upon the filing of UCC-1 Financing Statements with the secretary of state of each jurisdiction of formation for each of the debtors party thereto, the Pledge and Security Agreements shall constitute a first priority Acceptable Security Interest in, all right, title and interest of the Borrower and Guarantors, as applicable, in such Pledged Collateral and the proceeds thereof, subject to Excepted Liens.

(b) On the Closing Date, the Equity Interests listed on Schedule I to each of the Pledge and Security Agreements will constitute all the issued and outstanding Equity Interests in the direct and indirect Material Domestic Subsidiaries of the Borrower; all such Equity Interests have been duly and validly issued and are fully paid and nonassessable; and the relevant pledgor of said shares is the record and beneficial owner of said shares.

(c) The provisions of the Mortgages will be effective to grant to the Administrative Agent, for the ratable benefit of the Lenders, legal, valid and enforceable mortgage liens on (i) all of the right, title and interest of the Borrower and its Subsidiaries in the mortgaged property to the extent described therein and (ii) at least 85% of the total value of the Proved Developed Producing Reserves and Proved Developed Nonproducing Reserves (excluding such reserves related to Oil and Gas Properties located in the State of Alabama) evaluated in the Initial Reserve Report. Once such Mortgages have been recorded in the appropriate recording office and all recording taxes have been paid with respect thereto, the Mortgages will constitute perfected first liens on, and security interest in, such mortgaged property, subject to Excepted Liens.

(d) On the Closing Date, all governmental actions and all other filings, recordings, registrations, third party consents and other actions which are necessary to create and perfect the Liens provided for in the Security Instruments will have been made, obtained and taken in all relevant jurisdictions. No other filings or recordings are required in order to perfect the security interests created under any Security Instruments.

Section 7.19 Maintenance of Properties. Except for such acts or failures to act as could not be reasonably expected to have a Material Adverse Effect, the Oil and Gas Properties (and Properties unitized therewith) have been maintained, operated and developed by the Borrower and the Guarantors in a good and workmanlike manner and in conformity with all Government Requirements and in conformity with the provisions of all leases, subleases or other contracts comprising a part of the Hydrocarbon Interests and other contracts and agreements forming a part of the Oil and Gas Properties. Specifically in connection with the foregoing, except as could not reasonably be expected to have a Material Adverse Effect, (a) no Oil and Gas Property is subject to having allowable production reduced below the full and regular allowable (including the maximum permissible tolerance) because of any overproduction (whether or not the same was permissible at the time) and (b) none of the wells comprising a part of the Oil and Gas Properties (or Properties unitized therewith) is deviated from the vertical more than the maximum permitted by Government Requirements, and such wells are, in fact, bottomed under and are producing from, and the well bores are wholly within, the Oil and Gas Properties (or in the case of wells located on Properties unitized therewith, such unitized Properties). All pipelines, wells, gas processing plants, platforms and other material improvements, fixtures and equipment owned in whole or in part by the Borrower or any of its Subsidiaries that are necessary to conduct normal operations are being maintained in a state adequate to conduct normal operations, and with respect to such of the foregoing which are operated by the Borrower or any of its Subsidiaries, in a manner consistent with the Borrower's or its Subsidiaries' past practices (other than those the failure of which to maintain in accordance with this Section 7.17 could not reasonably be expected to have a Material Adverse Effect).

Section 7.20 Gas Imbalances; Prepayments. As of the date hereof, except as set forth on Schedule 7.20 or on the most recent certificate delivered pursuant to Section 2.07(c), on a net basis there are no gas imbalances, take or pay or other prepayments which would require the Borrower or any of its Subsidiaries to deliver, in the aggregate, three percent (3%) or more of the monthly production from Hydrocarbons produced from the Oil and Gas Properties at some future time without then or thereafter receiving full payment therefor.

Section 7.21 Marketing of Production. Except for the contracts listed and in effect on the date hereof on Schedule 7.21, and thereafter either disclosed in writing to the Administrative Agent or included in the most recently delivered Reserve Report (with respect to all of which contracts the Borrower represents that it or the Guarantors are receiving a price for all production sold thereunder which is computed substantially in accordance with the terms of the relevant contract and are not having deliveries curtailed substantially below the subject Property's delivery capacity), no material agreements exist which are not cancelable on 60 days notice or less without penalty or detriment for the sale of production from the Borrower's or the Guarantors' Hydrocarbons (including, without limitation, calls on or other rights to purchase, production, whether or not the same are currently being exercised) that (a) pertain to the sale of production at a fixed price and (b) have a maturity or expiry date of more than six (6) months after the Closing Date.

Section 7.22 Swap Agreements. Schedule 7.22, as of the date hereof, and after the date hereof, each report required to be delivered by the Borrower pursuant to Section 8.01(c), sets forth a true and complete list of all Swap Agreements of the Borrower and each of its Subsidiaries, the material terms thereof (including the type, term, effective date, termination date and notional amounts or volumes), the net marked-to-market value thereof, all credit support agreements relating thereto (including any margin required or supplied) and the counterparty to each such agreement.

Section 7.23 Use of Loans and Letters of Credit. The proceeds of the Loans and the Letters of Credit shall be used (a) for the acquisition, exploration, operation, maintenance and development of Oil and Gas Properties and related properties, facilities, rights and interests located in any of the United States of America other than the State of Alabama, (b) for general corporate purposes, including Restricted Payments, provided that if the Borrowing Base Utilization Percentage is equal to or exceeds 90% before or after giving effect to the requested Loan or Letter of Credit, then no proceeds of any Loan or any Letter of Credit may be used to fund Restricted Payments under Section 9.04, (c) for the payment of expenses incurred by the Borrower in connection with the Transactions, (d) to provide working capital, and (d) for the issuance of Letters of Credit. The Borrower and its Subsidiaries are not engaged principally, or as one of its or their important activities, in the business of extending credit for the purpose, whether immediate, incidental or ultimate, of buying or carrying margin stock (within the meaning of Regulation T, U or X of the Board). No part of the proceeds of any Loan or Letter of Credit will be used for any purpose which violates the provisions of Regulations T, U or X of the Board.

Section 7.24 Solvency. After giving effect to the transactions contemplated hereby, (a) the aggregate assets (after giving effect to amounts that could reasonably be received by reason of indemnity, offset, insurance or any similar arrangement), at a fair valuation, of the Borrower and the Guarantors, taken as a whole, will exceed the aggregate Debt of the Borrower and the Guarantors on a consolidated basis, as the Debt becomes absolute and matures, (b) each of the Borrower and the Guarantors will not have incurred or intended to incur, and will not believe that it will incur, Debt beyond its ability to pay such Debt (after taking into account the timing and amounts of cash to be received by each of the Borrower and the Guarantors and the amounts to be payable on or in respect of its liabilities, and giving effect to amounts that could reasonably be received by reason of indemnity, offset, insurance or any similar arrangement) as such Debt becomes absolute and matures and (c) each of the Borrower and the Guarantors will not have (and will have no reason to believe that it will have thereafter) unreasonably small capital for the conduct of its business.

Section 7.25 Patriot Act.

(a) No Borrower or Guarantor (collectively, the "Credit Parties") nor any of their Subsidiaries is an "enemy" or an "ally of the enemy" within the meaning of Section 2 of the Trading with the Enemy Act of the United States of America (50 U.S.C. App. §§ 1 et seq.), as amended. Neither any Credit Party nor any or its Subsidiaries is in violation of (a) the Trading with the Enemy Act, as amended, (b) any of the foreign assets control regulations of the United States Treasury Department (31 CFR, Subtitle B, Chapter V, as amended) or any enabling legislation or executive order relating thereto or (c) the Act. None of the Credit Parties (i) is a

blocked person described in Section 1 of the Anti-Terrorism Order, or (ii) to the best of its knowledge, engages in any dealings or transactions, or is otherwise associated, with any such blocked person.

(b) None of the Credit Parties or their Subsidiaries or their respective Affiliates is in violation of and shall not violate any of the country or list based economic and trade sanctions administered and enforced by OFAC that are described or referenced at <http://www.ustreas.gov/offices/enforcement/ofac/> or as otherwise published from time to time.

(c) None of the Credit Parties or their Subsidiaries or their respective Affiliates (i) is a Sanctioned Person or a Sanctioned Entity, (ii) has a more than 10% of its assets located in Sanctioned Entities, or (iii) derives more than 10% of its operating income from investments in, or transactions with Sanctioned Persons or Sanctioned Entities. The proceeds of any Loan will not be used and have not been used to fund any operations in, finance any investments or activities in or make any payments to, a Sanctioned Person or a Sanctioned Entity.

Each of the Credit Parties and their Subsidiaries is in compliance with the Foreign Corrupt Practices Act, 15 U.S.C. §§ 78dd-1, et seq., and any foreign counterpart thereto. None of the Credit Parties or their Subsidiaries has made a payment, offering, or promise to pay, or authorized the payment of, money or anything of value (a) in order to assist in obtaining or retaining business for or with, or directing business to, any foreign official, foreign political party, party official or candidate for foreign political office, (b) to a foreign official, foreign political party or party official or any candidate for foreign political office, and (c) with the intent to induce the recipient to misuse his or her official position to direct business wrongfully to such Credit Party or its Subsidiary or to any other Person, in violation of the Foreign Corrupt Practices Act, 15 U.S.C. §§ 78dd-1, et seq.

ARTICLE VIII

AFFIRMATIVE COVENANTS

Until the Loan Commitments have expired or been terminated and the principal of and interest on each Loan and all fees payable hereunder and all other amounts payable under the Loan Documents shall have been paid in full and all Letters of Credit shall have expired or terminated and all Letter of Credit Disbursements shall have been reimbursed, the Borrower covenants and agrees with the Lenders that:

Section 8.01 Financial Statements; Ratings Change; Other Information. The Borrower will furnish to the Administrative Agent:

(a) Annual Financial Statements and Annual Budget. As soon as available, but in any event not later than 90 days after the end of each fiscal year, (i) Borrower's audited consolidated balance sheet and related statements of operations, members' equity and cash flows as of the end of and for such year, setting forth in each case in comparative form the figures for the previous fiscal year, all reported on by independent public accountants of recognized national standing and reasonably acceptable to the Administrative Agent (without a "going concern" or like qualification or exception and without any qualification or exception as to the scope of such

audit) to the effect that such consolidated financial statements present fairly in all material respects the financial position and results of operations of the Borrower and its Consolidated Subsidiaries on a consolidated basis in accordance with GAAP consistently applied and (ii) a budget for the then current fiscal year, including a pro forma balance sheet and income and cash flow projections.

(b) Quarterly Financial Statements. As soon as available, but in any event not later than 45 days after the end of each of the first three fiscal quarters of each fiscal year of the Borrower, its consolidated balance sheet and related statements of operations, members' equity and cash flows as of the end of and for such quarter and the then elapsed portion of the fiscal year, setting forth in each case in comparative form the figures for the corresponding period or periods of (or, in the case of the balance sheet, as of the end of) the previous fiscal year, all certified by a Financial Officer as presenting fairly in all material respects the financial position and results of operations of the Borrower and its Consolidated Subsidiaries on a consolidated basis in accordance with GAAP consistently applied, subject to normal year-end audit adjustments and the absence of footnotes.

(c) Certificate of Financial Officer — Compliance. Concurrently with any delivery of financial statements under Section 8.01(a) or Section 8.01(b), a certificate of a Financial Officer in substantially the form of Exhibit B hereto (i) certifying as to whether a Default has occurred and, if a Default has occurred, specifying the details thereof and any action taken or proposed to be taken with respect thereto, (ii) setting forth reasonably detailed calculations demonstrating compliance with Section 9.01, (iii) stating whether any change in GAAP or in the application thereof has occurred since the Closing Date and, if any such change has occurred, specifying the effect of such change on the financial statements accompanying such certificate, and (iv) setting forth as of the last Business Day of such calendar month or fiscal year, a true and complete list of all Swap Agreements of the Borrower and each of its Consolidated Subsidiaries, the material terms thereof (including the type, term, effective date, termination date and notional amounts or volumes), the net mark-to-market value therefor, any new credit support agreements relating thereto not listed on Schedule 7.22, any margin required or supplied under any credit support document and the counterparty to each such agreement.

(d) Certificate of Accounting Firm — Defaults. Concurrently with any delivery of financial statements under Section 8.01(a), a certificate of the accounting firm that reported on such financial statements stating whether they obtained knowledge during the course of their examination of such financial statements of any Default (which certificate may be limited to the extent required by accounting rules or guidelines).

(e) Certificate of Insurer — Insurance Coverage. Concurrently with any delivery of financial statements under Section 8.01(a), a certificate of insurance coverage from each insurer with respect to the insurance required by Section 8.07, in form and substance satisfactory to the Administrative Agent, and, if requested by the Administrative Agent or any Lender, all copies of the applicable policies.

(f) Other Accounting Reports. Within five Business Days after receipt thereof, a copy of each other written report or letter submitted to the Borrower or any of its Subsidiaries by independent accountants in connection with any annual, interim or special audit made by them of the books of the Borrower or any such Subsidiary, and a copy of any response by the Borrower or any such Subsidiary to such letter or report.

(g) Notices Under Material Instruments. Promptly after the furnishing thereof, copies of any financial statement, report or notice furnished to or by any Person pursuant to the terms of any preferred stock designation, indenture, loan or credit or other similar agreement, other than this Agreement and not otherwise required to be furnished to the Lenders pursuant to any other provision of this Section 8.01.

(h) Lists of Purchasers. Concurrently with the delivery of any Reserve Report to the Administrative Agent pursuant to Section 2.07, a list of all Persons purchasing Hydrocarbons from the Borrower or any of its Subsidiaries.

(i) Notice of Sales of Oil and Gas Properties. In the event the Borrower or any of its Subsidiaries intends to sell, transfer, assign or otherwise dispose of any Oil or Gas Properties included in the most recently delivered Reserve Report (or any Equity Interests in any Subsidiary owning interests in such Oil and Gas Properties) during any period between two successive Scheduled Redetermination Dates having a fair market value, individually or in the aggregate, in excess of \$250,000, prior written notice of such disposition, the price thereof, the anticipated date of closing, and any other details thereof requested by the Administrative Agent.

(j) Notice of Swap Liquidation. In the event the Borrower or any of its Subsidiaries intends to liquidate any Swap Agreements having a fair market value to either counterparty of such Swap Agreement, individually or in the aggregate, in excess of \$250,000 (any such transaction a "Material Swap Transaction"), prompt (but in any event within five (5) days of such liquidation) written notice of such liquidation and the value thereof, and any other details thereof as requested by the Administrative Agent. In the event that the Borrower or any of its Subsidiaries consummates a Material Swap Transaction as described in the previous sentence, the Borrower shall retain, or cause its Subsidiaries to retain, as applicable, the proceeds of such transaction pending a redetermination of the Borrowing Base in accordance with the provisions of Section 2.07(g); provided that if any redetermination is not commenced within 15 days of such notice, no such retention shall be required. In the event that a Material Swap Transaction creates a payment obligation upon settlement from the Borrower or any of its Subsidiaries, the notice must be accompanied by a certification from a Responsible Officer that after giving effect to such payment obligation, Borrower is in compliance with Section 9.01.

(k) Notice of Casualty Events. Prompt written notice, and in any event within ten (10) Business Days, of the occurrence of any Casualty Event or the commencement of any action or proceeding that could reasonably be expected to result in a Casualty Event.

(l) Information Regarding Borrower and Guarantors. Prompt written notice (and in any event within ten (10) days prior thereto) of any change (i) in the Borrower or any Guarantor's corporate name or in any trade name used to identify such Person in the conduct of its business or in the ownership of its Properties, (ii) in the location of the Borrower or any Guarantor's chief executive office or principal place of business, (iii) in the Borrower or any Guarantor's identity or corporate structure or in the jurisdiction in which such Person is incorporated or formed, (iv) in the Borrower or any Guarantor's jurisdiction of organization or such Person's organizational identification number in such jurisdiction of organization, and (v) in the Borrower or any Guarantor's federal taxpayer identification number, if any.

(m) Production Report and Lease Operating Statements. Within 45 days after the end of each fiscal quarter, a report setting forth, for each calendar month during the then-current fiscal year to date, the volume of production and sales attributable to production (and the prices at which such sales were made and the revenues derived from such sales) for each such calendar month from the Oil and Gas Properties, and setting forth the related ad valorem, severance and production taxes and lease operating expenses attributable thereto and incurred for each such calendar month.

(n) Notices of Certain Changes. Promptly, but in any event within five (5) Business Days after the execution thereof, copies of any amendment, modification or supplement to the certificate or articles of incorporation, by-laws, operating agreement, any preferred stock designation or any other organizational document of the Borrower or any of the Guarantors, including but not limited to the documents referred to in Section 9.18.

(o) Dividends. Within fifteen (15) Business Days prior to making any dividend payment permitted pursuant to Section 9.04(c), Borrower shall provide the Administrative Agent with written notice of its intent to make such dividend payment, the amount thereof, and the anticipated date of such payment, together with the certificate of a Financial Officer certifying as to the calculation of Available Cash, including a detailed calculation of the amount of each of the cash and cash equivalents and amount of each of the cash reserves required to derive the amount of Available Cash.

(p) Notice of Incurrence or Repayment of Permitted Unsecured Debt. Prompt written notice, but in any event within five (5) Business Days after the incurrence or repayment thereof, of any Debt incurred by the Borrower or any of its Subsidiaries that is permitted to be incurred pursuant to Section 9.02(e). Each such notice shall state the amount of the new Debt incurred or repaid and the aggregate amount of Debt incurred and outstanding pursuant to Section 9.02(e).

(q) Other Requested Information. Promptly following any request therefor, such other information regarding the operations, business affairs and financial condition of the Borrower or any of its Subsidiaries (including, without limitation, any Plan or Multiemployer Plan and any reports or other information required to be filed under ERISA), or compliance with the terms of this Agreement or any other Loan Document, as the Administrative Agent or any Lender may reasonably request.

Section 8.02 Notices of Material Events. The Borrower will furnish to the Administrative Agent and each Lender, promptly after the Borrower obtains knowledge thereof, written notice of the following:

(a) the occurrence of any Default;

(b) (i) the filing or commencement of, or the threat in writing of, any action, suit, investigation, inquiry, arbitration or proceeding by or before any arbitrator or Governmental

Authority against or affecting the Borrower, any Subsidiary thereof or any of their Properties; (ii) any material adverse development in any action, suit, proceeding, investigation or arbitration (whether or not previously disclosed to the Lenders); (iii) any demand or lawsuit by any landowner or other third party threatened in writing against the Borrower, any Subsidiary thereof or any of their Properties in connection with any Environmental Laws (excluding routine testing and corrective action) that, in the case of each of clauses (i) through (iii) of this subsection, if adversely determined, could reasonably be expected to result in liability in excess of \$500,000;

(c) the occurrence of any ERISA Event that, alone or together with any other ERISA Events that have occurred, could reasonably be expected to result in liability of the Borrower and its Subsidiaries in an aggregate amount exceeding \$500,000;

(d) a copy of any proposed amendment to the Management Services Agreement; and

(e) any other development that results in, or could reasonably be expected to result in, a Material Adverse Effect.

Each notice delivered under this Section 8.02 shall be accompanied by a statement of a Responsible Officer setting forth the details of the event or development requiring such notice and any action taken or proposed to be taken with respect thereto.

Section 8.03 Existence; Conduct of Business. The Borrower will, and will cause each of its Consolidated Subsidiaries to, do or cause to be done all things necessary to preserve, renew and keep in full force and effect its legal existence and the rights, licenses, permits, privileges and franchises material to the conduct of its business and maintain, if necessary, its qualification to do business in each other jurisdiction in which any of its Oil and Gas Properties is located or the ownership of its Properties requires such qualification, except where the failure to so qualify could not reasonably be expected to have a Material Adverse Effect; provided that the foregoing shall not prohibit any merger, consolidation, liquidation or dissolution permitted under Section 9.11.

Section 8.04 Payment of Obligations. The Borrower will, and will cause each of its Consolidated Subsidiaries to, pay its obligations, including Tax liabilities of the Borrower and all of its Consolidated Subsidiaries before the same shall become delinquent or in default, except where (a) the validity or amount thereof is being contested in good faith by appropriate proceedings, (b) the Borrower or such Subsidiary has set aside on its books adequate reserves with respect thereto in accordance with GAAP and (c) the failure to make payment pending such contest could not reasonably be expected to result in a Material Adverse Effect or result in the seizure or levy of any Property of the Borrower or any of its Consolidated Subsidiaries.

Section 8.05 Performance of Obligations Under Loan Documents. The Borrower will pay the Notes according to the reading, tenor and effect thereof, and the Borrower will, and the Borrower will cause each of the Guarantors to do and perform every act and discharge all of the Obligations, including, without limitation, this Agreement, at the time or times and in the manner specified.

Section 8.06 Operation and Maintenance of Properties. The Borrower will, and will cause each of its Consolidated Subsidiaries to:

(a) operate its Oil and Gas Properties and other material Properties or cause such Oil and Gas Properties and other material Properties to be operated in accordance with prudent industry practices and in compliance with all applicable contracts and agreements and in compliance with all Governmental Requirements, including, without limitation, applicable proration requirements and Environmental Laws, and all applicable laws, rules and regulations of every other Governmental Authority from time to time constituted to regulate the development and operation of its Oil and Gas Properties and the production and sale of Hydrocarbons and other minerals therefrom, except, in each case, where the failure to comply could not reasonably be expected to have a Material Adverse Effect.

(b) keep and maintain all Property material to the conduct of its business in good working order and condition, ordinary wear and tear excepted, preserve, maintain and keep in good repair, working order and efficiency (ordinary wear and tear excepted) all of its material Oil and Gas Properties and other material Properties, including, without limitation, all material equipment, machinery and facilities.

(c) promptly pay and discharge, or make reasonable and customary efforts to cause to be paid and discharged, all delay rentals, royalties, expenses and indebtedness accruing under the leases or other agreements affecting or pertaining to its Oil and Gas Properties and will do all other things necessary to keep unimpaired their rights with respect thereto and prevent any forfeiture thereof or default thereunder.

(d) promptly perform or make reasonable and customary efforts to cause to be performed, in accordance with industry standards and in all material respects, the obligations required by each and all of the assignments, deeds, leases, sub-leases, contracts and agreements affecting its interests in its Oil and Gas Properties and other material Properties.

(e) to the extent the Borrower or one of its Subsidiaries is not the operator of any Property, the Borrower shall use reasonable efforts to cause the operator to comply with this Section 8.06.

Section 8.07 Insurance. The Borrower will, and will cause each of its Subsidiaries to, maintain, with financially sound and reputable insurance companies, insurance in such amounts and against such risks as are customarily maintained by companies engaged in the same or similar businesses operating in the same or similar locations. The loss payable clauses or provisions in said insurance policy or policies insuring any of the collateral for the Loans shall be endorsed in favor of and made payable to the Administrative Agent as its interests may appear and such policies shall name the Administrative Agent and the Lenders as “additional insureds” and provide that the insurer will give at least 30 days prior notice of any cancellation to the Administrative Agent.

Section 8.08 Books and Records; Inspection Rights. The Borrower will, and will cause each of its Subsidiaries to, keep proper books of record and account in which full, true and correct entries are made of all dealings and transactions in relation to its business and activities.

The Borrower will, and will cause each of its Subsidiaries to, permit any representatives designated by the Administrative Agent or any Lender, upon reasonable prior notice, to visit and inspect its Properties, to examine and make extracts from its books and records, and to discuss its affairs, finances and condition with its officers and independent accountants, all at such reasonable times and as often as reasonably requested.

Section 8.09 Compliance with Laws. The Borrower will, and will cause each of its Subsidiaries to, comply with all laws, rules, regulations and orders of any Governmental Authority applicable to them or their Property, except where the failure to do so, individually or in the aggregate, could not reasonably be expected to result in a Material Adverse Effect.

Section 8.10 Environmental Matters.

(a) Except as could reasonably be expected to result in a Material Adverse Effect, the Borrower shall, and shall cause each of its Subsidiaries to: (i) comply, and shall cause its Properties and operations and each of its Subsidiaries and each Subsidiary's Properties and operations to comply, with all applicable Environmental Laws; (ii) not dispose of or otherwise release, and shall cause each Subsidiary not to dispose of or otherwise release, any oil, oil and gas waste, hazardous substance, or solid waste on, under, about or from any of the Borrower's or its Subsidiaries' Properties or any other Property to the extent caused by the Borrower's or any of its Subsidiaries' operations except in compliance with applicable Environmental Laws; (iii) timely obtain or file, and shall cause each of its Subsidiaries to timely obtain or file, all notices, permits, licenses, exemptions, approvals, registrations or other authorizations, if any, required under applicable Environmental Laws to be obtained or filed in connection with the operation or use of the Borrower's or its Subsidiaries' Properties; (iv) promptly commence and diligently prosecute to completion, and shall cause each of its Subsidiaries to promptly commence and diligently prosecute to completion, any assessment, evaluation, investigation, monitoring, containment, cleanup, removal, repair, restoration, remediation or other remedial obligations (collectively, the "Remedial Work") in the event any Remedial Work is required under applicable Environmental Laws because of or in connection with the actual or suspected past, present or future disposal or other release of any oil, oil and gas waste, hazardous substance or solid waste on, under, about or from any of the Borrower's or the Guarantors' Properties; and (v) establish and implement, and shall cause each of its Subsidiaries to establish and implement, such procedures as may be reasonably necessary to continuously determine and assure that the Borrower's and the Guarantors' obligations under this Section 8.10(a) are timely and fully satisfied.

(b) The Borrower will, and will cause each of the Guarantors to, provide environmental audits and tests in accordance with American Society of Testing Materials standards upon request by the Administrative Agent (or as otherwise required to be obtained by the Administrative Agent by any Governmental Authority), in connection with any future acquisitions of Oil and Gas Properties to the extent such Oil and Gas Properties are included as collateral for the Borrowing Base.

Section 8.11 Further Assurances.

(a) The Borrower at its sole expense will, and will cause each of the Guarantors to, promptly execute and deliver to the Administrative Agent all such other documents, agreements and instruments reasonably requested by the Administrative Agent to comply with, cure any defects or accomplish the conditions precedent, covenants and agreements of the Borrower or any of the Guarantors, as the case may be, in the Loan Documents, including the Notes, or to further evidence and more fully describe the collateral intended as security for the Obligations, or to correct any omissions in this Agreement or the Security Instruments, or to state more fully the obligations secured therein, or to perfect, protect or preserve any Liens created pursuant to this Agreement or any of the Security Instruments or the priority thereof, or to make any recordings, file any notices or obtain any consents, all as may be reasonably necessary or appropriate, in the sole discretion of the Administrative Agent, in connection therewith.

(b) The Borrower hereby authorizes the Administrative Agent to file one or more financing or continuation statements, and amendments thereto, relative to all or any part of the collateral intended as security for the Obligations. A carbon, photographic or other reproduction of the Security Instruments or any financing statement covering such collateral or any part thereof shall be sufficient as a financing statement where permitted by law. The Administrative Agent will promptly send the Borrower any financing or continuation statements it files and the Administrative Agent will promptly send the Borrower the filing or recordation information with respect thereto.

Section 8.12 Title Information.

(a) On or before the delivery to the Administrative Agent and the Lenders of each Reserve Report required by Section 2.07(b), to the extent requested by the Administrative Agent, the Borrower will deliver title information in form and substance acceptable to the Administrative Agent covering enough of the Oil and Gas Properties evaluated by such Reserve Report that were not included in the immediately preceding Reserve Report, so that the Administrative Agent shall have received together with title information previously delivered to the Administrative Agent, satisfactory title information on at least 85% of the total value of the Oil and Gas Properties evaluated by such Reserve Report (excluding such Oil and Gas Properties located in the State of Alabama).

(b) If the Borrower has provided title information for additional Properties under Section 2.07(b), the Borrower shall, within 60 days of notice from the Administrative Agent that title defects or exceptions exist with respect to such additional Properties, either (i) cure any such title defects or exceptions (including defects or exceptions as to priority) which are not permitted by Section 9.03 raised by such information, (ii) substitute acceptable Mortgaged Properties with no title defects or exceptions except for Excepted Liens (other than Excepted Liens described in clauses (v), (vi) and (viii) of such definition) having an equivalent value or (iii) deliver title information in form and substance reasonably acceptable to the Administrative Agent so that the Administrative Agent shall have received, together with title information previously delivered to the Administrative Agent, reasonably satisfactory title information on at least 85% of the value of the Oil and Gas Properties evaluated by such Reserve Report (excluding such Oil and Gas Properties located in the State of Alabama).

(c) If the Borrower is unable to cure any title defect requested by the Administrative Agent or the Lenders to be cured within the 60-day period or the Borrower does not comply with the requirements to provide acceptable title information covering 85% of the value of the Oil and Gas Properties evaluated in the most recent Reserve Report (excluding such Oil and Gas Properties located in the State of Alabama), such default shall not be a Default, but instead the Administrative Agent and/or the Required Lenders shall have the right to exercise the following remedy in their sole discretion from time to time, and any failure to so exercise this remedy at any time shall not be a waiver as to future exercise of the remedy by the Administrative Agent or the Lenders. To the extent that the Administrative Agent or the Required Lenders are not reasonably satisfied with title to any Oil and Gas Properties after the 60-day period has elapsed, such unacceptable Oil and Gas Properties shall not count towards the 85% requirement in this Section 8.12(c), and the Administrative Agent may send a notice to the Borrower and the Lenders that the then outstanding Borrowing Base shall be reduced by an amount as determined by the Required Lenders to cause the Borrower to be in compliance with the requirement to provide acceptable title information on 85% of the value of the Oil and Gas Properties (excluding such Oil and Gas Properties located in the State of Alabama). This new Borrowing Base shall become effective immediately after receipt of such notice.

Section 8.13 Additional Collateral; Additional Guarantors.

(a) In connection with each redetermination of the Borrowing Base, the Borrower shall review the Reserve Report and the list of current Non-Alabama Mortgaged Properties to ascertain whether the Non-Alabama Mortgaged Properties represent at least 85% of the total value of the Proved Developed Producing Reserves and Proved Developed Nonproducing Reserves evaluated in the most recently completed Reserve Report (excluding such reserves related to Oil and Gas Properties located in the State of Alabama) after giving effect to exploration and production activities, acquisitions, dispositions and production. In the event that the Non-Alabama Mortgaged Properties do not represent at least 85% of such total value, then the Borrower shall, and shall cause its Subsidiaries to, grant to the Administrative Agent or its designee as security for the Obligations a first-priority Lien (provided the Excepted Liens of the type described in clauses (i) to (iv) and (vi) of the definition thereof may exist, but subject to the provisos at the end of such definition) on additional Oil and Gas Properties not already subject to a Lien of the Security Instruments and not located in the State of Alabama such that after giving effect thereto, the Non-Alabama Mortgaged Properties will represent at least 85% of such total value. All such Liens will be created and perfected by and in accordance with the provisions of deeds of trust, security agreements and financing statements or other Security Instruments, all in form and substance reasonably satisfactory to the Administrative Agent or its designee and in sufficient executed (and acknowledged where necessary or appropriate) counterparts for recording purposes. In order to comply with the foregoing, if any Subsidiary places a Lien on its Oil and Gas Properties and such Subsidiary is not a Guarantor, then it shall become a Guarantor and comply with Section 8.13(b).

(b) In the event that (i) the Borrower determines that any Subsidiary is a Material Domestic Subsidiary or (ii) any Subsidiary that is a Domestic Subsidiary incurs or

guarantees any Debt, then the Borrower shall promptly cause such Subsidiary to guarantee the Obligations. In connection with any such guaranty, the Borrower shall, or shall cause such Subsidiary to, (A) execute and deliver a supplement to the Guarantee Agreement in the form of Annex 1 to the Guarantee Agreement executed by such Subsidiary, (B) pledge all of the Equity Interests of such Subsidiary (including, without limitation, delivery of original stock or membership interest certificates (if such interests are certificated) evidencing all of the issued and outstanding Equity Interests of such Subsidiary to Collateral Agent, together with appropriate undated stock powers, or other equivalent instruments of transfer reasonably acceptable to Administrative Agent, for each certificate duly executed in blank by the registered owner thereof) and (C) execute and deliver such other additional closing documents, certificates and legal opinions as shall reasonably be requested by the Administrative Agent or its designee, including without limitation:

(i) the execution and delivery of a pledge and security agreement in substantially the form of the Pledge and Security Agreement attached as Exhibit C-2 hereto;

(ii) a certificate of the Subsidiary that is a Material Domestic Subsidiary or Domestic Subsidiary that becomes a Guarantor pursuant to this Section 8.13(b), (A) setting forth resolutions of the managers, board of directors or other managing body with respect to the authorization of such Person to execute and deliver the Loan Documents to which it is a party and to enter into the transactions contemplated in those documents, (B) setting forth the individuals who are authorized to sign the Loan Documents to which the Person is a party, (C) providing specimen signatures of such authorized individuals, (D) setting forth the articles or certificate of incorporation or formation and bylaws, operating agreement or partnership agreement, as applicable, of such Person, in each case, certified as being true and complete and (E) certifying that the representations and warranties of such Person contained in the Loan Documents to which it is a party are true correct on and as of the date thereof;

(iii) certificates of the appropriate state agencies with respect to the existence, qualification and good standing of such Subsidiary that becomes a Guarantor pursuant to this Section 8.13(b);

(iv) an opinion of Andrews Kurth LLP, special New York counsel to the Borrower, providing opinions with respect to such Subsidiary that becomes a Guarantor pursuant to this Section 8.13(b) regarding the authority of such Subsidiary to execute the supplement to the Guarantee Agreement, the Pledge and Security Agreement and any other Security Instrument to which such Subsidiary is a party, the enforceability of such documents with regard to such Subsidiary, and the perfection of Liens created under such Security Instruments; and

(v) UCC search certificates reflecting no prior Liens encumbering such Subsidiary that becomes a Guarantor pursuant to this Section 8.13(b) other than Liens permitted by Section 9.03.

Section 8.14 ERISA Compliance. The Borrower will promptly furnish, and will cause its Subsidiaries to promptly furnish, to the Administrative Agent (a) promptly after the filing thereof with the United States Secretary of Labor, the Internal Revenue Service or the PBGC, copies of each annual and other report with respect to each Plan, if any, or any trust created thereunder, (b) immediately upon becoming aware of the occurrence of any ERISA Event or of any “prohibited transaction,” as described in section 406 of ERISA or in section 4975 of the Code, in connection with any Plan or any trust created thereunder, a written notice signed by the President or the principal Financial Officer of the Borrower or its Subsidiaries, as the case may be, specifying the nature thereof, what action the Borrower, its Subsidiaries or the ERISA Affiliate is taking or proposes to take with respect thereto, and, when known, any action taken or proposed by the Internal Revenue Service, the Department of Labor or the PBGC with respect thereto, and (c) immediately upon receipt thereof, copies of any notice of the PBGC’s intention to terminate or to have a trustee appointed to administer any Plan. With respect to each Plan, if any (other than a Multiemployer Plan), the Borrower will, and the Borrower will cause each of its Subsidiaries to, (i) satisfy in full and in a timely manner, without incurring any late payment or underpayment charge or penalty and without giving rise to any lien, all of the contribution and funding requirements of section 412 of the Code (determined without regard to subsections (d), (e), (f) and (k) thereof) and of section 302 of ERISA (determined without regard to sections 303, 304 and 306 of ERISA), and (ii) pay, or cause to be paid, to the PBGC in a timely manner, without incurring any late payment or underpayment charge or penalty, all premiums required pursuant to sections 4006 and 4007 of ERISA.

Section 8.15 Marketing Activities. The Borrower will not, and will not permit any of its Subsidiaries to, engage in marketing activities for any Hydrocarbons or enter into any contracts related thereto other than (a) contracts for the sale of Hydrocarbons scheduled or reasonably estimated to be produced from their Oil and Gas Properties during the period of such contract, (b) contracts for the sale of Hydrocarbons scheduled or reasonably estimated to be produced from Oil and Gas Properties of third parties during the period of such contract associated with the Oil and Gas Properties of the Borrower and its Subsidiaries that the Borrower or one of its Subsidiaries has the right to market pursuant to joint operating agreements, unitization agreements or other similar contracts that are usual and customary in the oil and gas business and (c) other contracts for the purchase and/or sale of Hydrocarbons of third parties (i) which have generally offsetting provisions (i.e. corresponding pricing mechanics, delivery dates and points and volumes) such that no “position” is taken and (ii) for which appropriate credit support has been taken to alleviate the material credit risks of the counterparty thereto.

Section 8.16 Title. With respect to Oil and Gas Properties acquired after the Closing Date or not previously included in the Borrowing Base, and to the extent necessary for the Administrative Agent to receive satisfactory title information on at least 85% of the total value of the Oil and Gas Properties to be included in the Borrowing Base, the Borrower shall from time to time upon the reasonable request of the Administrative Agent, take such actions and execute and deliver such documents and instruments as the Administrative Agent shall require to ensure that the Administrative Agent shall, at all times, have received satisfactory title opinions (including, if requested, supplemental or new title opinions addressed to it), title reports, or other title due diligence, which title diligence shall be in form and substance reasonably acceptable to the Administrative Agent and shall include information regarding the before payout and after payout ownership interests held by the Borrower and its Subsidiaries, for all wells located on the Oil and Gas Properties shown in the most recent Reserve Report.

Section 8.17 Board Composition. The Permitted Holders shall at all times have the right to appoint all of the Class A Managers pursuant to Section 11.8(d) of the Second Amended and Restated Operating Agreement of the Borrower as filed with the SEC on November 27, 2006.

ARTICLE IX

NEGATIVE COVENANTS

Until the Loan Commitments have expired or been terminated and the principal of and interest on each Loan and all fees payable hereunder and all other amounts payable under the Loan Documents have been paid in full and all Letters of Credit have expired or terminated and all Letter of Credit Disbursements shall have been reimbursed, the Borrower covenants and agrees with the Lenders that:

Section 9.01 Financial Covenants.

(a) Current Ratio. The Borrower will not permit, as of the last day of any fiscal quarter, its Current Ratio to be less than 1.0 to 1.0.

(b) Maximum Total Debt to Adjusted EBITDA. As of the end of any fiscal quarter, commencing with the fiscal quarter ending December 31, 2007, Borrower will not permit its ratio of (i) Debt of Borrower and its Consolidated Subsidiaries (for each Rolling Period ending on such date) to (ii) Adjusted EBITDA to be greater than the 3.50 to 1.0.

(c) Ratio of Adjusted EBITDA to Interest Expense. The Borrower will not, as of the last day of any fiscal quarter commencing December 31, 2007, permit its ratio of Adjusted EBITDA for the fiscal quarter then ending to cash Interest Expense for such fiscal quarter to be less than 2.5 to 1.0.

Section 9.02 Debt. Neither the Borrower nor any of its Subsidiaries will incur, create, assume or suffer to exist any Debt, except:

(a) the Notes or other Obligations arising under the Loan Documents or any guaranty of or suretyship arrangement for the Notes or other Obligations arising under the Loan Documents;

(b) accounts payable and other accrued expenses, liabilities or other obligations to pay (for the deferred purchase price of Property or services) from time to time incurred in the ordinary course of business which are not greater than ninety (90) days past the date of invoice or delinquent or which are being contested in good faith by appropriate action and for which adequate reserves have been maintained in accordance with GAAP;

(c) intercompany Debt between the Borrower and any of its Subsidiaries or between Subsidiaries to the extent permitted by Section 9.05(g); provided that such Debt is not held, assigned, transferred, negotiated or pledged to any Person other than the Borrower or one of its Wholly-Owned Subsidiaries, and, provided further, that any such Debt owed by either the Borrower or a Guarantor shall be subordinated to the Obligations on terms set forth in the Guarantee Agreement;

(d) endorsements of negotiable instruments for collection in the ordinary course of business;

(e) other unsecured Debt not to exceed \$300,000,000 in the aggregate at any one time outstanding; and

(f) Debt owed to Lenders and any issuers of letters of credit pursuant to the Alabama Credit Agreement as permitted therein.

Section 9.03 Liens. Neither the Borrower nor any of its Subsidiaries will create, incur, assume or permit to exist any Lien on any of its Properties (now owned or hereafter acquired), except:

(a) Liens securing the payment of any Obligations;

(b) Excepted Liens; or

(c) Liens on Property not constituting collateral for the Obligations and not otherwise permitted by the foregoing clauses of this Section 9.03; provided that the aggregate principal or face amount of all Debt secured under this Section 9.03(c) shall not exceed \$100,000 at any time.

Section 9.04 Dividends, Distributions and Redemptions. The Borrower will not, and will not permit any of its Subsidiaries to, declare or make, or agree to pay or make, directly or indirectly, any Restricted Payment, return any capital to its stockholders or make any distribution of their Property to their respective Equity Interest holders, except (i) the Borrower may declare and pay dividends or distributions with respect to its Equity Interests payable solely in additional shares of its Equity Interests (other than Disqualified Capital Stock but including cash in lieu of fractional Equity Interests to the extent of Available Cash), (ii) Subsidiaries may declare and pay dividends or distributions ratably with respect to their Equity Interests and (iii) so long as no Borrowing Base Deficiency, Default or Event of Default has occurred and is continuing or would result therefrom, after giving effect to such dividend or distributions, and any redetermination of the Borrowing Base as a result of such dividend, the Borrower would have at least 10% of unused availability under the Borrowing Base, and subject to the proviso in Section 7.23, the Borrower may declare and pay quarterly cash dividends to its members of Available Cash.

Section 9.05 Investments, Loans and Advances. Neither the Borrower nor any of its Subsidiaries will make or permit to remain outstanding any Investments in or to any Person, except that the foregoing restriction shall not apply to:

(a) Investments reflected in the Financial Statements;

(b) accounts receivable arising in the ordinary course of business;

(c) direct obligations of the United States or any agency thereof, or obligations guaranteed by the United States or any agency thereof, in each case maturing within one year from the date of creation thereof;

(d) commercial paper maturing within one year from the date of creation thereof rated in the highest grade by S&P or Moody's;

(e) deposits maturing within one year from the date of creation thereof with, including certificates of deposit issued by, any Lender or any office located in the United States of any other bank or trust company which is organized under the laws of the United States or any state thereof, has capital, surplus and undivided profits aggregating at least \$250,000,000 (as of the date of such bank or trust company's most recent financial reports) and has a short term deposit rating of no lower than A2 or P2, as such rating is set forth from time to time, by S&P or Moody's, respectively;

(f) deposits in money market funds investing exclusively in Investments described in Section 9.05(c), Section 9.05(d) or Section 9.05(e);

(g) Investments (i) made by the Borrower in or to the Guarantors, (ii) made by any Subsidiary in or to the Borrower or any Guarantor, and (iii) made by the Borrower or any Guarantor in Subsidiaries that are not Guarantors, provided that the aggregate of all Investments made by the Borrower and the Guarantors in or to all Subsidiaries that are not Guarantors shall not exceed \$2,000,000 at any time;

(h) Investments (including, without limitation, capital contributions) in general or limited partnerships or other types of entities (each, a "venture") entered into by the Borrower or any of its Subsidiaries with others in the ordinary course of business; provided that (i) the interest in such venture is acquired in the ordinary course of business and on fair and reasonable terms and (ii) such venture interests acquired and capital contributions made (valued as of the date such interest was acquired or the contribution made) do not exceed, in the aggregate at any time outstanding an amount equal to \$2,000,000;

(i) subject to the limits in Section 9.06, Investments in direct ownership interests in additional Oil and Gas Properties and gas gathering systems related thereto or Persons owning Oil and Gas Properties and gas gathering systems related thereto or related to farm-out, farm-in, joint operating, joint venture or area of mutual interest agreements, gathering systems, pipelines or other similar arrangements which are usual and customary in the oil and gas exploration and production business located within the geographic boundaries of the United States of America;

(j) loans or advances to employees, officers or directors in the ordinary course of business of the Borrower or any of its Subsidiaries, in each case only as permitted by applicable law, including Section 402 of the Sarbanes Oxley Act of 2002, but in any event not to exceed \$250,000 in the aggregate at any time; or

(k) Investments in stock, obligations or securities received in settlement of debts arising from Investments permitted under this Section 9.05 owing to the Borrower or any of its Subsidiaries as a result of a bankruptcy or other insolvency proceeding of the obligor in respect of such debts or upon the enforcement of any Lien in favor of the Borrower or any of its Subsidiaries; provided that the Borrower shall give the Administrative Agent prompt written notice in the event that the aggregate amount of all investments held at any one time under this Section 9.05(k) exceeds \$250,000.

Section 9.06 Nature of Business. The Borrower will not, and will not permit any of its Subsidiaries to, operate its business outside the boundaries of the United States and its adjoining waters, including, without limitation, the Gulf of Mexico.

Section 9.07 Limitation on Leases. Neither the Borrower nor any of its Subsidiaries will create, incur, assume or suffer to exist any obligation for the payment of rent or hire of Property of any kind whatsoever (real or personal but excluding leases of Hydrocarbon Interests), under leases or lease agreements which would cause the aggregate amount of all payments made by the Borrower and its Subsidiaries pursuant to all such leases or lease agreements, including, without limitation, any residual payments at the end of any lease, to exceed \$2,000,000 in any period of twelve consecutive calendar months during the life of such leases.

Section 9.08 Proceeds of Notes. The Borrower will not permit the proceeds of the Notes to be used for any purpose other than those permitted by Section 7.23. Neither the Borrower nor any Person acting on behalf of the Borrower has taken or will take any action which might cause any of the Loan Documents to violate Regulations T, U or X or any other regulation of the Board or to violate Section 7 of the Securities Exchange Act of 1934 or any rule or regulation thereunder, in each case as now in effect or as the same may hereinafter be in effect. If requested by the Administrative Agent, the Borrower will furnish to the Administrative Agent and each Lender a statement to the foregoing effect in conformity with the requirements of FR Form U-1 or such other form referred to in Regulation U, Regulation T or Regulation X of the Board, as the case may be.

Section 9.09 ERISA Compliance. The Borrower and its Subsidiaries will not at any time:

(a) engage in any transaction in connection with which the Borrower or any of its Subsidiaries could be subjected to either a civil penalty assessed pursuant to subsections (c), (i) or (l) of section 502 of ERISA or a tax imposed by Chapter 43 of Subtitle D of the Code;

(b) terminate any Plan in a manner, or take any other action with respect to any Plan, which could result in any liability of the Borrower or any of its Subsidiaries to the PBGC;

(c) fail to make full payment when due of all amounts which, under the provisions of any Plan, agreement relating thereto or applicable law, the Borrower or any of its Subsidiaries is required to pay as contributions thereto;

(d) permit to exist any accumulated funding deficiency within the meaning of section 302 of ERISA or section 412 of the Code, whether or not waived, with respect to any Plan;

(e) permit the actuarial present value of the benefit liabilities under any Plan that is regulated under Title IV of ERISA to exceed the current value of the assets (computed on a plan termination basis in accordance with Title IV of ERISA) of such Plan allocable to such benefit liabilities; the term “actuarial present value of the benefit liabilities” shall have the meaning specified in section 4041 of ERISA;

(f) contribute to or assume an obligation to contribute to any Multiemployer Plan;

(g) acquire an interest in any Person that causes such Person to become an ERISA Affiliate with respect to the Borrower or any of its Subsidiaries if such Person sponsors, maintains or contributes to (i) any Multiemployer Plan, if such Person would, if it withdrew from such plan, be subject to withdrawal liability under Part 1 of Subtitle E of Title IV of ERISA in excess of \$1,000,000, or (ii) any other Plan that is subject to Title IV of ERISA under which the projected benefit obligation under the Plan exceeds the fair market value of the Plan’s assets by \$1,000,000;

(h) incur a liability to or on account of a Plan under sections 515, 4062, 4063, 4064, 4201 or 4204 of ERISA;

(i) contribute to or assume an obligation to contribute to any employee welfare benefit plan, as defined in section 3(1) of ERISA maintained to provide benefits to former employees of such entities that the Borrower or its Subsidiaries reasonably believes may not be terminated by such entities in their sole discretion at any time without any material liability; or

(j) amend a Plan resulting in an increase in current liability such that the Borrower or any of its Subsidiaries is required to provide security to such Plan under section 401(a)(29) of the Code.

Section 9.10 Sale or Discount of Receivables. Except for receivables obtained by the Borrower or any of its Subsidiaries out of the ordinary course of business or the settlement of joint interest billing accounts in the ordinary course of business or discounts granted to settle collection of accounts receivable or the sale of defaulted accounts arising in the ordinary course of business in connection with the compromise or collection thereof and not in connection with any financing transaction, neither the Borrower nor any of its Subsidiaries will discount or sell (with or without recourse) any of its notes receivable or accounts receivable.

Section 9.11 Mergers; Etc. Neither the Borrower nor any of its Subsidiaries will merge into or with or consolidate with any other Person, or sell, lease or otherwise dispose of (whether in one transaction or in a series of transactions) all or substantially all of its Property to any other Person, except that any Wholly-Owned Subsidiary may merge with any other Wholly-Owned Subsidiary and that the Borrower may merge with any Wholly-Owned Subsidiary so long as the Borrower is the survivor.

Section 9.12 Sale of Properties. The Borrower will not, and will not permit any of the Guarantors to, sell, assign, farm-out, convey or otherwise transfer any Property except for: (a) the sale of Hydrocarbons in the ordinary course of business; (b) farmouts of undeveloped acreage and assignments in connection with such farmouts; (c) the sale or transfer of equipment that is no longer necessary for the business of the Borrower or such Subsidiary or is replaced by equipment of at least comparable value and use; (d) sales or other dispositions (excluding Casualty Events) of Oil and Gas Properties or any interest therein or Subsidiaries owning Oil and Gas Properties; provided that (i) 100% of the consideration received in respect of such sale or other disposition shall be cash and/or publicly traded securities, (ii) the consideration received in respect of such sale or other disposition shall be equal to or greater than the fair market value of the Oil and Gas Property, interest therein or Subsidiary subject of such sale or other disposition (as reasonably determined by the board of directors of the Borrower and, if requested by the Administrative Agent, the Borrower shall deliver a certificate of a Responsible Officer of the Borrower certifying to that effect), (iii) if such sale or other disposition of Oil and Gas Property or Subsidiary owning Oil and Gas Properties included in the most recently delivered Reserve Report during any period between two successive Scheduled Redetermination Dates has a fair market value (as determined by the Administrative Agent), individually or in the aggregate, in excess of \$5,000,000, the Borrowing Base shall be reduced, effective immediately upon such sale or disposition, by an amount equal to the value, if any, assigned such Property as determined by the Required Lenders assigned such Property in the most recently delivered Reserve Report and (iv) if any such sale or other disposition is of a Subsidiary owning Oil and Gas Properties, such sale or other disposition shall include all the Equity Interests of such Subsidiary; and (e) sales and other dispositions of Properties not regulated by Section 9.12(a) to (d) having a fair market value not to exceed \$250,000 during any 12-month period.

Section 9.13 Transactions with Affiliates. Except as provided in the Management Services Agreement, the Borrower will not, and will not permit any Subsidiary to, enter into any transaction, including, without limitation, any purchase, sale, lease or exchange of Property or the rendering of any service, with any Affiliate (other than the Guarantors and Wholly-Owned Subsidiaries of the Borrower) unless such transactions are otherwise permitted under this Agreement and are upon fair and reasonable terms no less favorable to it than it would obtain in a comparable arm's length transaction with a Person not an Affiliate.

Section 9.14 Subsidiaries. The Borrower shall not, and shall not permit its Subsidiaries to, create or acquire any additional Subsidiary unless the Borrower complies with Section 8.13(b). Except as otherwise permitted herein, the Borrower shall not, and shall not permit any of its Subsidiaries to, sell, assign or otherwise dispose of any Equity Interests in any of the Guarantors. The Borrower shall have no Foreign Subsidiaries.

Section 9.15 Negative Pledge Agreements; Dividend Restrictions. Neither the Borrower nor any of its Subsidiaries will create, incur, assume or suffer to exist any contract, agreement or understanding (other than this Agreement or the Security Instruments) that in any way prohibits or restricts the granting, conveying, creation or imposition of any Lien on any of its Property in favor of the Administrative Agent and the Lenders or restricts any Subsidiary from paying dividends or making distributions to the Borrower or any Guarantor, or which requires the consent of or notice to other Persons in connection therewith.

Section 9.16 Gas Imbalances, Take-or-Pay or Other Prepayments. The Borrower will not, and will not permit any of its Subsidiaries to, allow gas imbalances, take-or-pay or other prepayments with respect to the Oil and Gas Properties of the Borrower or any of its Subsidiaries that would require the Borrower or such Subsidiary to deliver, in the aggregate, three percent (3%) or more of the monthly production of Hydrocarbons at some future time without then or thereafter receiving full payment therefor.

Section 9.17 Swap Agreements.

(a) Neither the Borrower nor any of its Subsidiaries will be a party to, or enter into, any Swap Agreements with any Person other than (i) Swap Agreements in respect of commodities (A) with an Approved Counterparty, (B) the notional volumes for which (when aggregated with other commodity Swap Agreements then in effect other than basis differential swaps on volumes already hedged pursuant to other Swap Agreements) do not exceed, as of the date such Swap Agreement is executed, the reasonably anticipated projected production from Proved Developed Producing Reserves for each month during the period during which such Swap Agreement is in effect for each of crude oil and natural gas, and (C) the notional volumes for which do not exceed the current net monthly production (regardless of projected production levels) at the time such Swap Agreement is executed, calculated separately for each of crude oil and natural gas; and (ii) Swap Agreements in respect of interest rates with an Approved Counterparty, which effectively convert interest rates from floating to fixed, the notional amounts of which (when aggregated with all other Swap Agreements of the Borrower and its Subsidiaries then in effect effectively converting interest rates from floating to fixed) do not exceed 90% of the then outstanding principal amount of the Borrower's Debt for borrowed money which bears interest at a floating rate.

(b) The prohibitions set forth in clause (i) of Section 9.17(a) above shall not apply to Swap Agreements executed by Borrower or any of its Subsidiaries in connection with an acquisition of Oil and Gas Properties or Persons owning Oil and Gas Properties for a period of 90 days after the date of execution of such Swap Agreements; provided that, (i) such Swap Agreements are with an Approved Counterparty; and (ii) Constellation Energy Group, Inc. has guaranteed the obligations of Borrower and/or its Subsidiaries under such Swap Agreements pursuant to a written guarantee agreement in favor of Administrative Agent for the benefit of the Lenders in substantially the form of Exhibit 9.17(b) which shall (A) be sufficient to guarantee the principal amount of the obligations of Borrower and/or its Subsidiaries under such Swap Agreements, which at any time shall be the maximum aggregate amount (giving effect to any netting agreements) that Borrower and/or its Subsidiaries would be required to pay if such Swap Agreement were terminated at such time and (B) be effective until such Swap Agreements are terminated or (x) the notional volumes for Swap Agreements (when aggregated with other commodity Swap Agreements then in effect other than basis differential swaps on volumes already hedged pursuant to other Swap Agreements) do not exceed the reasonably anticipated projected production from Proved Developed Producing Reserves for each month during the period during which such Swap Agreement is in effect for each of crude oil and natural gas, and (y) the notional volumes for such Swap Agreements do not exceed the current net monthly production (regardless of projected production levels), calculated separately for each of crude oil and natural gas.

(c) In no event shall any Swap Agreement have any requirement, agreement or covenant for the Borrower or any of its Subsidiaries to post collateral or margin to secure their obligations under such Swap Agreement or to cover market exposures. Notwithstanding anything to the contrary in this Section 9.17, there shall be no prohibition against the Borrower entering into any “put” contracts or commodity price floors so long as such agreements are entered into for non-speculative purposes and in the ordinary course of business for the purpose of hedging against fluctuations of commodity prices.

Section 9.18 Tax Status as Partnership; Operating Agreements. The Borrower shall not alter its status as a partnership for purposes of United States Federal Income taxes. The Borrower shall not, and shall not permit any Subsidiary to, amend or modify any provision of its articles, bylaws, or partnership or limited liability company organization or operating documents or agreements, or any agreements with Affiliates of the type referred to in Section 9.13, if such amendment or modification could reasonably be expected to have a Material Adverse Effect without the prior written consent of the Administrative Agent which consent shall not be unreasonably withheld or delayed. The Borrower agrees that any amendments or modifications to any provisions to any of the instruments referenced above dealing with the purpose or business, voting rights or management or operation shall be deemed to reasonably be expected to have a Material Adverse Effect.

Section 9.19 Management Services Agreement. If either the Borrower or its counterparty to a Management Services Agreement should elect to terminate the then effective Management Services Agreement in accordance with its terms, Borrower shall promptly give notice to the Administrative Agent, and shall within 30 days present to Administrative Agent a written detailed plan for providing management services for the Borrower’s and its Subsidiaries’ properties. The Borrower shall not implement a management services plan without the Administrative Agent’s prior written consent, which consent shall not unreasonably be withheld or delayed.

Section 9.20 Acquisition Properties. The Borrower will not, and will not permit any of its Subsidiaries to, amend, modify or supplement any of the agreements or related documents by which Borrower or any Guarantor acquires additional Mortgaged Properties if the effect thereof could reasonably be expected to have a Material Adverse Effect (and provided that the Borrower promptly furnishes to the Administrative Agent a copy of such amendment, modification or supplement).

ARTICLE X

EVENTS OF DEFAULT; REMEDIES

Section 10.01 Events of Default. One or more of the following events shall constitute an “Event of Default”:

(a) the Borrower shall fail to pay any principal of any Loan or any reimbursement obligation in respect of any Letter of Credit Disbursement when and as the same shall become due and payable, whether at the due date thereof or at a date fixed for prepayment thereof or otherwise;

(b) the Borrower shall fail to pay any interest on any Loan or any fee or any other amount (other than an amount referred to in Section 10.01(a)) payable under any Loan Document, when and as the same shall become due and payable, and such failure shall continue unremedied for a period of three Business Days;

(c) any representation or warranty made or deemed made by or on behalf of the Borrower or any of its Subsidiaries in or in connection with any Loan Document or any amendment or modification of any Loan Document or waiver under such Loan Document, or in any report, certificate, financial statement or other document furnished pursuant to or in connection with any Loan Document or any amendment or modification thereof or waiver thereunder, shall prove to have been incorrect when made or deemed made;

(d) the Borrower or any of its Subsidiaries shall fail to observe or perform any covenant, condition or agreement contained in Section 8.01(n), Section 8.02, Section 8.03, Section 8.17 or in ARTICLE IX;

(e) the Borrower or any of its Subsidiaries shall fail to observe or perform any covenant, condition or agreement contained in this Agreement (other than those specified in Section 10.01(a), Section 10.01(b), Section 10.01(d) or Section 10.01(o)) or any other Loan Document, and such failure shall continue unremedied for a period of 30 days after the earlier to occur of (i) notice thereof from the Administrative Agent to the Borrower (which notice will be given at the request of any Lender) or (ii) a Responsible Officer of the Borrower or any of its Subsidiaries otherwise becoming aware of such default;

(f) any event or condition occurs (after giving effect to any notice or cure period) that results in any Material Indebtedness becoming due prior to its scheduled maturity or that enables or permits (with or without the giving of notice, the lapse of time or both) the holder or holders of any Material Indebtedness or any trustee or agent on its or their behalf to cause any Material Indebtedness to become due, or to require the Redemption thereof or any offer to Redeem to be made in respect thereof, prior to its scheduled maturity or require the Borrower or any of its Subsidiaries to make an offer in respect thereof;

(g) an involuntary proceeding shall be commenced or an involuntary petition shall be filed seeking (i) liquidation, reorganization or other relief in respect of the Borrower or any of its Subsidiaries or its debts, or of a substantial part of its assets, under any Federal, state or foreign bankruptcy, insolvency, receivership or similar law now or hereafter in effect or (ii) the appointment of a receiver, trustee, custodian, sequestrator, conservator or similar official for the Borrower or any of its Subsidiaries or for a substantial part of its assets, and, in any such case, such proceeding or petition shall continue undismissed for 90 days or an order or decree approving or ordering any of the foregoing shall be entered;

(h) the Borrower or any of its Subsidiaries shall (i) voluntarily commence any proceeding or file any petition seeking liquidation, reorganization or other relief under any Federal, state or foreign bankruptcy, insolvency, receivership or similar law now or hereafter in effect, (ii) consent to the institution of, or fail to contest in a timely and appropriate manner, any proceeding or petition described in Section 10.01(g), (iii) apply for or consent to the appointment of a receiver, trustee, custodian, sequestrator, conservator or similar official for the Borrower or any of its Subsidiaries or for a substantial part of its assets, (iv) file an answer admitting the material allegations of a petition filed against it in any such proceeding, (v) make a general assignment for the benefit of creditors or (vi) take any action for the purpose of effecting any of the foregoing; or any member of the Borrower shall make any request or take any action for the purpose of calling a meeting of the members of the Borrower to consider a resolution to dissolve and wind-up the Borrower's affairs;

(i) the Borrower or any of its Subsidiaries shall become unable, admit in writing its inability or fail generally to pay its debts as they become due;

(j) (i) one or more final judgments for the payment of money in an aggregate amount in excess of \$1,000,000 (to the extent not covered by independent third party insurance provided by insurers of the highest claims paying rating or financial strength as to which the insurer does not dispute coverage and is not subject to an insolvency proceeding) or (ii) any one or more non monetary judgments that have, or could reasonably be expected to have, individually or in the aggregate, a Material Adverse Effect, shall be rendered against the Borrower, any of its Subsidiaries or any combination thereof and the same shall remain undischarged for a period of 30 consecutive days during which execution shall not be effectively stayed, or any action shall be legally taken by a judgment creditor to attach or levy upon any assets of the Borrower or any of its Subsidiaries to enforce any such judgment;

(k) the Loan Documents after delivery thereof shall for any reason, except to the extent permitted by the terms thereof, cease to be in full force and effect and valid, binding and enforceable in accordance with their terms against the Borrower or a Guarantor party thereto or shall be repudiated by them, or cease to create a valid and perfected Lien of the priority required thereby on any of the collateral purported to be covered thereby, except to the extent permitted by the terms of this Agreement, or the Borrower or any of its Subsidiaries shall so state in writing;

(l) an ERISA Event shall have occurred that, in the opinion of the Required Lenders, when taken together with all other ERISA Events that have occurred, could reasonably be expected to result in liability of the Borrower and its Subsidiaries in an aggregate amount exceeding \$1,000,000 in any year;

(m) a Change in Control shall occur;

(n) in the event the Management Services Agreement is terminated and the Administrative Agent shall not have consented to a new management services plan as required pursuant to Section 9.19 and such new management plan is not effective prior to the expiration of the existing Management Services Agreement; or

(o) any “Event of Default” as defined in, and pursuant to, the Alabama Credit Agreement.

Section 10.02 Remedies.

(a) In the case of an Event of Default other than one described in Section 10.01(g), Section 10.01(h) or Section 10.01(i), at any time thereafter during the continuance of such Event of Default, the Administrative Agent, at the request of the Required Lenders, shall, by notice to the Borrower, take either or both of the following actions, at the same or different times: (i) terminate the Loan Commitments, and thereupon the Loan Commitments shall terminate immediately, and (ii) declare the Notes and the Loans then outstanding to be due and payable in whole (or in part, in which case any principal not so declared to be due and payable may thereafter be declared to be due and payable), and thereupon the principal of the Loans so declared to be due and payable, together with accrued interest thereon and all fees and other obligations of the Borrower and the Guarantors accrued hereunder and under the Notes and the other Loan Documents (including, without limitation, the payment of cash collateral to secure the Letter of Credit Exposure as provided in Section 2.08(j)), shall become due and payable immediately, without presentment, demand, protest, notice of intent to accelerate, notice of acceleration or other notice of any kind, all of which are hereby waived by the Borrower and each Guarantor; and in case of an Event of Default described in Section 10.01(g), Section 10.01(h) or Section 10.01(i), the Loan Commitments shall automatically terminate and the Notes and the principal of the Loans then outstanding, together with accrued interest thereon and all fees and the other obligations of the Borrower and the Guarantors accrued hereunder and under the Notes and the other Loan Documents (including, without limitation, the payment of cash collateral to secure the Letter of Credit Exposure as provided in Section 2.08(j)), shall automatically become due and payable, without presentment, demand, protest or other notice of any kind, all of which are hereby waived by the Borrower and each Guarantor.

(b) In the case of the occurrence of an Event of Default, the Administrative Agent and the Lenders will have all other rights and remedies available at law and equity.

(c) All proceeds realized from the liquidation or other disposition of collateral or otherwise received after maturity of the Notes, whether by acceleration or otherwise, shall be applied, respectively as set forth in Section 6.1 of the Pledge and Security Agreements.

Section 10.03 Disposition of Proceeds. The Security Instruments contain an assignment by the Borrower and/or the Guarantors unto and in favor of the Collateral Agent (with respect to the Pledge and Security Agreements) and the Administrative Agent for the benefit of the Administrative Agent, the Issuer, the Lenders and any Swap Counterparty of all of the Borrower’s or each Guarantor’s interest in and to production and all proceeds attributable thereto which may be produced from or allocated to the Mortgaged Property. The Security Instruments further provide in general for the application of such proceeds to the satisfaction of the Obligations and other obligations described therein and secured thereby. Notwithstanding the assignment contained in such Security Instruments, except after the occurrence and during the continuance of an Event of Default, (a) the Collateral Agent, the Administrative Agent and the Lenders agree that they will neither notify the purchaser or purchasers of such production nor take any other action to cause such proceeds to be remitted to the Collateral Agent, the

Administrative Agent or the Lenders, but the Lenders will instead permit such proceeds to be paid to the Borrower and its Subsidiaries and (b) the Lenders hereby authorize the Collateral Agent and the Administrative Agent to take such actions as may be necessary to cause such proceeds to be paid to the Borrower and/or its Subsidiaries.

ARTICLE XI

THE ADMINISTRATIVE AGENT AND COLLATERAL AGENT

Section 11.01 Appointment; Powers. Each of the Lenders and each Issuer hereby irrevocably appoints the Administrative Agent and the Collateral Agent as its agent and authorizes the Administrative Agent and the Collateral Agent to take such actions on its behalf and to exercise such powers as are delegated to the Administrative Agent and the Collateral Agent by the terms hereof and the other Loan Documents, together with such actions and powers as are reasonably incidental thereto.

Section 11.02 Duties and Obligations of Administrative Agent and Collateral Agent. The Administrative Agent and the Collateral Agent shall have no duties or obligations except those expressly set forth in the Loan Documents. Without limiting the generality of the foregoing, (a) the Administrative Agent and Collateral Agent shall not be subject to any fiduciary or other implied duties, regardless of whether a Default has occurred and is continuing (the use of the term "agent" herein and in the other Loan Documents with reference to the Administrative Agent or the Collateral Agent is not intended to connote any fiduciary or other implied (or express) obligations arising under agency doctrine of any applicable law; rather, such term is used merely as a matter of market custom, and is intended to create or reflect only an administrative relationship between independent contracting parties), (b) neither the Administrative Agent nor the Collateral Agent shall have any duty to take any discretionary action or exercise any discretionary powers, except as provided in Section 11.03, and (c) except as expressly set forth herein, the Administrative Agent and the Collateral Agent shall have no duty to disclose, and shall not be liable for the failure to disclose, any information relating to the Borrower or any of its Subsidiaries that is communicated to or obtained by the bank serving as Administrative Agent or the Collateral Agent or any of their Affiliates in any capacity. Neither the Administrative Agent nor the Collateral Agent shall be deemed to have knowledge of any Default unless and until written notice thereof is given to the Administrative Agent or the Collateral Agent by the Borrower or a Lender, and shall not be responsible for or have any duty to ascertain or inquire into (i) any statement, warranty or representation made in or in connection with this Agreement or any other Loan Document, (ii) the contents of any certificate, report or other document delivered hereunder or under any other Loan Document or in connection herewith or therewith, (iii) the performance or observance of any of the covenants, agreements or other terms or conditions set forth herein or in any other Loan Document, (iv) the validity, enforceability, effectiveness or genuineness of this Agreement, any other Loan Document or any other agreement, instrument or document, (v) the satisfaction of any condition set forth in ARTICLE VI or elsewhere herein, other than to confirm receipt of items expressly required to be delivered to the Administrative Agent, (vi) the existence, value, perfection or priority of any collateral security or the financial or other condition of the Borrower and its Subsidiaries or any other obligor or guarantor, or (vii) any failure by the Borrower or any other Person (other than

itself) to perform any of its obligations hereunder or under any other Loan Document or the performance or observance of any covenants, agreements or other terms or conditions set forth herein or therein. For purposes of determining compliance with the conditions specified in ARTICLE VI, each Lender shall be deemed to have consented to, approved or accepted or to be satisfied with, each document or other matter required thereunder to be consented to or approved by or acceptable or satisfactory to a Lender unless the Administrative Agent shall have received written notice from such Lender prior to the proposed closing date specifying its objection thereto.

Section 11.03 Action by Agent. Neither the Administrative Agent nor the Collateral Agent shall have any duty to take any discretionary action or exercise any discretionary powers, except discretionary rights and powers expressly contemplated hereby or by the other Loan Documents that the Administrative Agent or the Collateral Agent is required to exercise in writing as directed by the Required Lenders (or such other number or percentage of the Lenders as shall be necessary under the circumstances as provided in Section 12.02) and in all cases the Administrative Agent and the Collateral Agent shall be fully justified in failing or refusing to act hereunder or under any other Loan Documents unless it shall (a) receive written instructions from the Required Lenders or the Lenders, as applicable, (or such other number or percentage of the Lenders as shall be necessary under the circumstances as provided in Section 12.02) specifying the action to be taken and (b) be indemnified to its satisfaction by the Lenders against any and all liability and expenses which may be incurred by it by reason of taking or continuing to take any such action. The instructions as aforesaid and any action taken or failure to act pursuant thereto by the Administrative Agent or the Collateral Agent shall be binding on all of the Lenders. If a Default has occurred and is continuing, then the Administrative Agent or the Collateral Agent, as applicable, shall take such action with respect to such Default as shall be directed by the requisite Lenders in the written instructions (with indemnities) described in this Section 11.03, provided that, unless and until the Administrative Agent or the Collateral Agent shall have received such directions, the Administrative Agent or the Collateral Agent may (but shall not be obligated to) take such action, or refrain from taking such action, with respect to such Default as it shall deem advisable in the best interests of the Lenders. In no event, however, shall the Administrative Agent or the Collateral Agent be required to take any action which exposes the Administrative Agent or the Collateral Agent to personal liability or which is contrary to this Agreement, the Loan Documents or applicable law. If a Default has occurred and is continuing, the Co-Syndication Agent shall have no obligation to perform any act in respect thereof. No Agent shall be liable for any action taken or not taken by it with the consent or at the request of the Required Lenders or the Lenders (or such other number or percentage of the Lenders as shall be necessary under the circumstances as provided in Section 12.02), and otherwise neither the Administrative Agent nor the Collateral Agent shall be liable for any action taken or not taken by it hereunder or under any other Loan Document or under any other document or instrument referred to or provided for herein or therein or in connection herewith or therewith INCLUDING ITS OWN ORDINARY NEGLIGENCE, except for its own gross negligence or willful misconduct.

Section 11.04 Reliance by Agent. Each Agent shall be entitled to rely upon, and shall not incur any liability for relying upon, any notice, request, certificate, consent, statement, instrument, document or other writing believed by it to be genuine and to have been signed or

sent by the proper Person. Each Agent also may rely upon any statement made to it orally or by telephone and believed by it to be made by the proper Person, and shall not incur any liability for relying thereon and each of the Borrower, the Lenders and each Issuer hereby waives the right to dispute such Agent's record of such statement, except in the case of gross negligence or willful misconduct by such Agent. Each Agent may consult with legal counsel (who may be counsel for the Borrower), independent accountants and other experts selected by it, and shall not be liable for any action taken or not taken by it in accordance with the advice of any such counsel, accountants or experts. The Agents may deem and treat the payee of any Note as the holder thereof for all purposes hereof unless and until a written notice of the assignment or transfer thereof permitted hereunder shall have been filed with the Administrative Agent.

Section 11.05 Subagents. The Administrative Agent and the Collateral Agent may perform any and all its duties and exercise its rights and powers by or through any one or more sub-agents appointed by the Administrative Agent or the Collateral Agent, respectively. The Administrative Agent and the Collateral Agent and any such sub-agent may perform any and all its duties and exercise its rights and powers through their respective Related Parties. The exculpatory provisions of the preceding Sections of this ARTICLE XI shall apply to any such sub-agent and to the Related Parties of the Administrative Agent and the Collateral Agent and any such sub-agent, and shall apply to their respective activities in connection with the syndication of the credit facilities provided for herein as well as activities as Agent.

Section 11.06 Resignation or Removal of Agents. Subject to the appointment and acceptance of a successor Agent as provided in this Section 11.06, any Agent may resign at any time by notifying the Lenders, each Issuer and the Borrower, and any Agent may be removed at any time with or without cause by the Required Lenders. Upon any such resignation or removal, the Required Lenders shall have the right, subject to the consent of the Borrower, such consent not to be unreasonably withheld or delayed, to appoint a successor. If no successor shall have been so appointed by the Required Lenders and shall have accepted such appointment within 30 days after the retiring Agent gives notice of its resignation or removal of the retiring Agent, then the retiring Agent may, on behalf of the Lenders and each Issuer, appoint a successor Agent. Upon the acceptance of its appointment as Agent hereunder by a successor, such successor shall succeed to and become vested with all the rights, powers, privileges and duties of the retiring Agent, and the retiring Agent shall be discharged from its duties and obligations hereunder. The fees payable by the Borrower to a successor Agent shall be the same as those payable to its predecessor unless otherwise agreed between the Borrower and such successor. After the Agent's resignation hereunder, the provisions of this ARTICLE XI and Section 12.03 shall continue in effect for the benefit of such retiring Agent, its sub-agents and their respective Related Parties in respect of any actions taken or omitted to be taken by any of them while it was acting as Agent. Any resignation or removal of an Agent shall result in a respective resignation or removal of such Agent as an "Agent" (as defined in the Alabama Credit Agreement) under the Alabama Credit Agreement, and any successor Agent appointed pursuant to this Section 11.06 shall be appointed as an "Agent" (as defined in the Alabama Credit Agreement) under the Alabama Credit Agreement in such respective capacity.

Section 11.07 Agents and Lenders. Each bank serving as an Agent hereunder shall have the same rights and powers in its capacity as a Lender as any other Lender and may exercise the same as though it were not an Agent, and such bank and its Affiliates may accept deposits from, lend money to and generally engage in any kind of business with the Borrower or any Subsidiary or other Affiliate thereof as if it were not an Agent hereunder.

Section 11.08 No Reliance. Each Lender acknowledges that it has, independently and without reliance upon the Administrative Agent, any other Agent or any other Lender and based on such documents and information as it has deemed appropriate, made its own credit analysis and decision to enter into this Agreement and each other Loan Document to which it is a party. Each Lender also acknowledges that it will, independently and without reliance upon the Administrative Agent, any other Agent or any other Lender and based on such documents and information as it shall from time to time deem appropriate, continue to make its own decisions in taking or not taking action under or based upon this Agreement, any other Loan Document, any related agreement or any document furnished hereunder or thereunder. The Agents shall not be required to keep themselves informed as to the performance or observance by the Borrower or any of its Subsidiaries of this Agreement, the Loan Documents or any other document referred to or provided for herein or to inspect the Properties or books of the Borrower or its Subsidiaries. Except for notices, reports and other documents and information expressly required to be furnished to the Lenders by the Administrative Agent hereunder, no Agent and no Arranger shall have any duty or responsibility to provide any Lender with any credit or other information concerning the affairs, financial condition or business of the Borrower (or any of its Affiliates) which may come into the possession of such Agent or any of its Affiliates. In this regard, each Lender acknowledges that Pillsbury Winthrop Shaw Pittman LLP is acting in this transaction as special counsel to the Administrative Agent with respect to this Agreement, RBS, as administrative agent for such lenders under the Alabama Credit Agreement and to the Collateral Agent, only. Each other party hereto will consult with its own legal counsel to the extent that it deems necessary in connection with the Loan Documents and the matters contemplated therein.

Section 11.09 Administrative Agent and Collateral Agent May File Proofs of Claim. In case of the pendency of any receivership, insolvency, liquidation, bankruptcy, reorganization, arrangement, adjustment, composition or other judicial proceeding relative to the Borrower or any of its Subsidiaries, the Administrative Agent and the Collateral Agent (irrespective of whether the principal of any Loan shall then be due and payable as herein expressed or by declaration or otherwise and irrespective of whether the Administrative Agent shall have made any demand on the Borrower) shall be entitled and empowered, by intervention in such proceeding or otherwise:

(a) to file and prove a claim for the whole amount of the principal and interest owing and unpaid in respect of the Loans and all other Obligations that are owing and unpaid and to file such other documents as may be necessary or advisable in order to have the claims of the Lenders, the Collateral Agent, and the Administrative Agent (including any claim for the reasonable compensation, expenses, disbursements and advances of the Lenders, the Collateral Agent, and the Administrative Agent and their respective agents and counsel and all other amounts due the Lenders, the Collateral Agent, and the Administrative Agent under Section 12.03) allowed in such judicial proceeding; and

(b) to collect and receive any monies or other property payable or deliverable on any such claims and to distribute the same; and any custodian, receiver, assignee, trustee, liquidator, sequestrator or other similar official in any such judicial proceeding is hereby

authorized by each Lender to make such payments to the Administrative Agent and the Collateral Agent and, in the event that the Administrative Agent and the Collateral Agent shall consent to the making of such payments directly to the Lenders, to pay to the Administrative Agent and to the Collateral Agent any amount due for the reasonable compensation, expenses, disbursements and advances of the Administrative Agent, the Collateral Agent and their respective agents and counsel, and any other amounts due the Administrative Agent or the Collateral Agent under Section 12.03.

Nothing contained herein shall be deemed to authorize the Administrative Agent or the Collateral Agent to authorize or consent to or accept or adopt on behalf of any Lender any plan of reorganization, arrangement, adjustment or composition affecting the Obligations or the rights of any Lender or to authorize the Administrative Agent or the Collateral Agent to vote in respect of the claim of any Lender in any such proceeding.

Section 11.10 Authority of Administrative Agent and Collateral Agent to Release Collateral and Liens. Each Lender and each Issuer hereby authorizes the Administrative Agent and the Collateral Agent to release any collateral that is permitted to be sold or released pursuant to the terms of the Loan Documents. Each Lender and each Issuer hereby authorizes the Administrative Agent and the Collateral Agent to execute and deliver to the Borrower, at the Borrower's sole cost and expense, any and all releases of Liens, termination statements, assignments or other documents reasonably requested by the Borrower in connection with any sale or other disposition of Property to the extent such sale or other disposition is permitted by the terms of Section 9.12 or is otherwise authorized by the terms of the Loan Documents.

Section 11.11 The Arrangers and the Co-Syndication Agent. The Arrangers and the Syndication Agent shall have no duties, responsibilities or liabilities under this Agreement and the other Loan Documents other than its duties, responsibilities and liabilities in its capacity as a Lender hereunder to the extent it is a party to this Agreement as a Lender.

Section 11.12 The Alabama Credit Agreement. Each Lender acknowledges and agrees that (a) RBS is acting as administrative agent to the lenders under the Alabama Credit Agreement, as administrative agent to the Lenders under this Agreement and as Collateral Agent for the Secured Parties and (b) the terms of this Agreement and the Alabama Credit Agreement require each Lender under this Agreement to be a "Lender" under the Alabama Credit Agreement and *vice versa* with the same Applicable Percentage. Each Lender agrees RBS shall not be liable for any action taken by it or not taken by it under this Agreement, the Alabama Credit Agreement or any document or instrument referred to or provided for herein or therein or in connection therewith, INCLUDING ITS OWN ORDINARY NEGLIGENCE, except for its own gross negligence or willful misconduct.

MISCELLANEOUS

Section 12.01 Notices.

(a) Except in the case of notices and other communications expressly permitted to be given by telephone (and subject to Section 12.01(b)), all notices and other communications provided for herein shall be in writing and shall be delivered by hand or overnight courier service, mailed by certified or registered mail or sent by telecopy, as follows:

(i) if to the Borrower, to it at

Constellation Energy Partners LLC
111 Market Place
Baltimore, Maryland 21202
Telephone 410-468-3500
Attn: Legal Department

with a copy to:

Constellation Energy Group, Inc.
111 Market Place
Baltimore, Maryland 21202
Telephone 410-468-3500
Attn: Treasurer

(ii) if to the Administrative Agent, to it at

The Royal Bank of Scotland plc
101 Park Avenue
New York, NY 10178
Attention: Matt Wilson
Telephone: (212) 401-1412
Facsimile: (212) 401-1478

With a copy to:

The Royal Bank of Scotland plc
600 Travis Street, Suite 6500
Houston, Texas 77002
Attention: Robert E. Poirrier
Telephone: (713) 221-2434
Facsimile: (713) 221-2430

and

The Royal Bank of Scotland plc
101 Park Avenue
New York, NY 10178
Attention: Adrian Cioinige
Telephone: (212) 250-1312
Facsimile: (212) 797-0406

(iii) if to any other Lender, in its capacity as such, or any other Lender in its capacity as an Issuer, to it at its address (or telecopy number) set forth in its Administrative Questionnaire.

(b) Notices and other communications to the Lenders hereunder may be delivered or furnished by electronic communications pursuant to procedures approved by the Administrative Agent; provided that the foregoing shall not apply to notices pursuant to ARTICLE II, ARTICLE III, ARTICLE IV and ARTICLE V unless otherwise agreed by the Administrative Agent and the applicable Lender. The Administrative Agent or the Borrower may, in its discretion, agree to accept notices and other communications to it hereunder by electronic communications pursuant to procedures approved by it; provided that approval of such procedures may be limited to particular notices or communications.

(c) Any party hereto may change its address or telecopy number for notices and other communications hereunder by notice to the other parties hereto. All notices and other communications given to any party hereto in accordance with the provisions of this Agreement shall be deemed to have been given on the date of receipt.

Section 12.02 Waivers; Amendments.

(a) No failure on the part of the Administrative Agent, any other Agent, any Issuer or any Lender to exercise and no delay in exercising, and no course of dealing with respect to, any right, power or privilege, or any abandonment or discontinuance of steps to enforce such right, power or privilege, under any of the Loan Documents shall operate as a waiver thereof, nor shall any single or partial exercise of any right, power or privilege under any of the Loan Documents preclude any other or further exercise thereof or the exercise of any other right, power or privilege. The rights and remedies of the Administrative Agent, any other Agent, each Issuer and the Lenders hereunder and under the other Loan Documents are cumulative and are not exclusive of any rights or remedies that they would otherwise have. No waiver of any provision of this Agreement or any other Loan Document or consent to any departure by the Borrower therefrom shall in any event be effective unless the same shall be permitted by Section 12.02(b), and then such waiver or consent shall be effective only in the specific instance and for the purpose for which given. Without limiting the generality of the foregoing, the making of a Loan or issuance of a Letter of Credit shall not be construed as a waiver of any Default, regardless of whether the Administrative Agent, any other Agent, any Lender or any Issuer may have had notice or knowledge of such Default at the time.

(b) Neither this Agreement nor any provision hereof nor any Security Instrument securing the payment or performance of the Obligations hereunder, nor any provision thereof, may be waived, amended or modified except pursuant to an agreement or agreements in writing entered into by the Borrower and the Required Lenders or by the Borrower and the Administrative Agent, or the Collateral Agent (as applicable) with the consent of the Required Lenders; provided that no such agreement shall (i) increase the Maximum Credit Amount of any Lender without the written consent of such Lender, (ii) increase the Borrowing Base without the written consent of each Lender, decrease or maintain the Borrowing Base without the consent of the Required Lenders, or modify in any manner Section 2.07 without the consent of each Lender (except as permitted pursuant to Section 2.07(j)), (iii) reduce the principal amount of any Loan or

Letter of Credit Disbursement or reduce the rate of interest thereon, or reduce any fees payable hereunder, or reduce any other Obligations hereunder or under any other Loan Document, without the written consent of each Lender affected thereby, (iv) postpone the scheduled date of payment of the principal amount of any Loan or Letter of Credit Disbursement, or any interest thereon, or any fees payable hereunder, or any other Obligations hereunder or under any other Loan Document, or reduce the amount of, waive or excuse any such payment, or postpone or extend the Termination Date or the Maturity Date without the written consent of each Lender affected thereby, (v) change Section 4.01(b) or Section 4.01(c) in a manner that would alter the pro rata sharing of payments required thereby, without the written consent of each Lender, (vi) waive or amend Section 6.01, Section 8.13 or Section 10.02(c) or change the definition of the terms "Domestic Subsidiary", "Foreign Subsidiary", "Material Domestic Subsidiary" or "Subsidiary", without the written consent of each Lender, (vii) release any Guarantor (except as set forth in the Guarantee Agreement), release all or substantially all of the collateral (other than as provided in Section 11.09), or reduce the percentage set forth in Section 8.13(a) to less than 85%, without the written consent of each Lender, (viii) change any of the provisions of this Section 12.02(b) or the definition of "Required Lenders" or any other provision hereof specifying the number or percentage of Lenders required to waive, amend or modify any rights hereunder or under any other Loan Documents or make any determination or grant any consent hereunder or any other Loan Documents, without the written consent of each Lender; provided further that no such agreement shall amend, modify or otherwise affect the rights or duties of the Administrative Agent, any other Agent, or any Issuer hereunder or under any other Loan Document without the prior written consent of the Administrative Agent, such other Agent or such Issuer, as the case may be, (ix) amend or modify the definition of Obligations to delete or exclude any obligation or liability described therein without the written consent of each Lender, (x) amend the definitions of "Swap Agreement" or "Swap Counterparty" without the consent of each Swap Counterparty, or (xi) permit the Borrower to assign or transfer any of its rights or obligations under this Agreement or other Loan Documents without the written consent of each Lender. Notwithstanding the foregoing, any supplement to Schedule 7.14 (Subsidiaries) shall be effective simply by delivering to the Administrative Agent a supplemental schedule clearly marked as such, and, upon receipt, the Administrative Agent will promptly deliver a copy thereof to the Lenders.

Section 12.03 Expenses; Indemnity; Damage Waiver.

(a) The Borrower shall pay (i) all reasonable out-of-pocket expenses incurred by the Administrative Agent and the Collateral Agent, including, without limitation, the reasonable fees, charges and disbursements of counsel and other outside consultants for the Administrative Agent and the Collateral Agent, the reasonable travel, photocopy, mailing, courier, telephone and other similar expenses and, in connection with the syndication of the credit facilities provided for herein, the preparation, negotiation, execution, delivery and administration (both before and after the execution hereof and including advice of counsel to the Administrative Agent and the Collateral Agent as to the rights and duties of the Administrative Agent and the Collateral Agent and the Lenders with respect thereto) of this Agreement and the other Loan Documents and any amendments, modifications or waivers of or consents related to the provisions hereof or thereof (whether or not the transactions contemplated hereby or thereby shall be consummated), (ii) all out-of-pocket costs, expenses, Taxes, assessments and other

charges incurred by any Agent or any Lender in connection with any filing, registration, recording or perfection of any security interest contemplated by this Agreement or any Security Instrument or any other document referred to therein, (iii) all reasonable out-of-pocket expenses incurred by each Issuer in connection with the amendment of any Letter of Credit issued by such Issuer or any demand for payment thereunder, (iv) all reasonable out-of-pocket expenses incurred by any Agent, any Issuer or any Lender, including the fees, charges and disbursements of one (1) special New York legal counsel and one (1) local legal counsel for the Administrative Agent, the Collateral Agent, Issuer and Lenders, in connection with the enforcement or protection of its rights in connection with this Agreement or any other Loan Document, including its rights under this Section 12.03, or in connection with the Loans made or Letters of Credit issued hereunder, including, without limitation, all such reasonable out-of-pocket expenses incurred during any workout, restructuring or negotiations in respect of such Loans or Letters of Credit; provided, however, Borrower shall be obligated to pay such expenses for only counsel.

(b) THE BORROWER SHALL INDEMNIFY EACH AGENT, THE ARRANGERS, EACH ISSUER AND EACH LENDER, AND THE AFFILIATES, DIRECTORS, OFFICERS, EMPLOYEES AND AGENTS OF ANY OF THE FOREGOING PERSONS (EACH SUCH PERSON BEING CALLED AN "INDEMNITEE") AGAINST, AND HOLD EACH INDEMNITEE HARMLESS FROM, ANY AND ALL LOSSES, CLAIMS, DAMAGES, LIABILITIES AND RELATED EXPENSES, INCLUDING THE REASONABLE FEES, AND DISBURSEMENTS OF ANY COUNSEL FOR ANY INDEMNITEE, INCURRED BY OR ASSERTED AGAINST ANY INDEMNITEE ARISING OUT OF, IN CONNECTION WITH, OR AS A RESULT OF (i) THE EXECUTION OR DELIVERY OF THIS AGREEMENT OR ANY OTHER LOAN DOCUMENT CONTEMPLATED HEREBY, THE PERFORMANCE BY THE PARTIES HERETO OR THE PARTIES TO ANY OTHER LOAN DOCUMENT OF THEIR RESPECTIVE OBLIGATIONS HEREUNDER OR THEREUNDER OR THE CONSUMMATION OF THE TRANSACTIONS CONTEMPLATED HEREBY OR BY ANY OTHER LOAN DOCUMENT, (ii) THE FAILURE OF THE BORROWER OR ANY OF ITS SUBSIDIARIES TO COMPLY WITH THE TERMS OF ANY LOAN DOCUMENT, INCLUDING THIS AGREEMENT, OR WITH ANY GOVERNMENTAL REQUIREMENT, (iii) ANY INACCURACY OF ANY REPRESENTATION OR ANY BREACH OF ANY WARRANTY OR COVENANT OF THE BORROWER OR ANY GUARANTOR SET FORTH IN ANY OF THE LOAN DOCUMENTS OR ANY INSTRUMENTS, DOCUMENTS OR CERTIFICATIONS DELIVERED IN CONNECTION THEREWITH, (iv) ANY LOAN OR LETTER OF CREDIT OR THE USE OF THE PROCEEDS THEREFROM, INCLUDING, WITHOUT LIMITATION, ANY REFUSAL BY ANY ISSUER TO HONOR A DEMAND FOR PAYMENT UNDER A LETTER OF CREDIT ISSUED BY SUCH ISSUER IF THE DOCUMENTS PRESENTED IN CONNECTION WITH SUCH DEMAND DO NOT STRICTLY COMPLY WITH THE TERMS OF SUCH LETTER OF CREDIT, (v) THE OPERATIONS OF THE BUSINESS OF THE BORROWER AND ITS SUBSIDIARIES BY THE BORROWER AND ITS SUBSIDIARIES, (vi) ANY ASSERTION BY A THIRD PARTY THAT THE LENDERS WERE NOT ENTITLED TO RECEIVE THE PROCEEDS RECEIVED PURSUANT TO THE SECURITY INSTRUMENTS, (vii) THE BREACH OR NON-COMPLIANCE BY THE BORROWER OR ANY OF ITS SUBSIDIARIES WITH ANY ENVIRONMENTAL LAW APPLICABLE TO THE BORROWER OR ANY OF ITS

SUBSIDIARIES, (viii) THE PRESENCE, USE, RELEASE, STORAGE, TREATMENT, DISPOSAL, GENERATION, THREATENED RELEASE, TRANSPORT, ARRANGEMENT FOR TRANSPORT OR ARRANGEMENT FOR DISPOSAL OF OIL, OIL AND GAS WASTES, SOLID WASTES OR HAZARDOUS SUBSTANCES ON OR AT ANY OF THE PROPERTIES OWNED OR OPERATED BY THE BORROWER OR ANY OF ITS SUBSIDIARIES IN VIOLATION OF ENVIRONMENTAL LAWS OR ANY ACTUAL OR ALLEGED PRESENCE OR RELEASE OF HAZARDOUS MATERIALS ON OR FROM ANY PROPERTY OWNED OR OPERATED BY THE BORROWER OR ANY OF ITS SUBSIDIARIES IN VIOLATION OF ENVIRONMENTAL LAWS, (ix) ANY ENVIRONMENTAL LIABILITY RELATED IN ANY WAY TO THE BORROWER OR ANY OF ITS SUBSIDIARIES, (x) ANY OTHER VIOLATION OF ENVIRONMENTAL LAWS OR LAWS RELATING TO ANY HEALTH OR SAFETY CONDITION IN CONNECTION WITH THE LOAN DOCUMENTS, OR (xi) ANY ACTUAL OR PROSPECTIVE CLAIM, LITIGATION, INVESTIGATION OR PROCEEDING RELATING TO ANY OF THE FOREGOING, WHETHER BASED ON CONTRACT, TORT OR ANY OTHER THEORY AND REGARDLESS OF WHETHER ANY INDEMNITEE IS A PARTY THERETO, AND SUCH INDEMNITY SHALL EXTEND TO EACH INDEMNITEE NOTWITHSTANDING THE SOLE OR CONCURRENT NEGLIGENCE OF EVERY KIND OR CHARACTER WHATSOEVER, WHETHER ACTIVE OR PASSIVE, WHETHER AN AFFIRMATIVE ACT OR AN OMISSION, INCLUDING WITHOUT LIMITATION, ALL TYPES OF NEGLIGENT CONDUCT IDENTIFIED IN THE RESTATEMENT (SECOND) OF TORTS OF ONE OR MORE OF THE INDEMNITEES OR BY REASON OF STRICT LIABILITY IMPOSED WITHOUT FAULT ON ANY ONE OR MORE OF THE INDEMNITEES; PROVIDED THAT SUCH INDEMNITY SHALL NOT, AS TO ANY INDEMNITEE, BE AVAILABLE TO THE EXTENT THAT SUCH LOSSES, CLAIMS, DAMAGES, LIABILITIES OR RELATED EXPENSES ARE DETERMINED BY A COURT OF COMPETENT JURISDICTION BY FINAL AND NONAPPEALABLE JUDGMENT TO HAVE RESULTED FROM THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF SUCH INDEMNITEE.

(c) To the extent that the Borrower fails to pay any amount required to be paid by it to such Agent or any Issuer under Section 12.03(a) or (b), each Lender severally agrees to pay to such Agent or such Issuer, as the case may be, such Lender's Applicable Percentage (determined as of the time that the applicable unreimbursed expense or indemnity payment is sought) of such unpaid amount; provided that the unreimbursed expense or indemnified loss, claim, damage, liability or related expense, as the case may be, was incurred by or asserted against such Agent or such Issuer in its capacity as such.

(d) To the extent permitted by applicable law, the Borrower shall not assert, and hereby waives, any claim against any Indemnatee, on any theory of liability, for special, indirect, consequential or punitive damages (as opposed to direct or actual damages) arising out of, in connection with, or as a result of, this Agreement, any other Loan Document or any agreement or instrument contemplated hereby or thereby, the Transactions, any Loan or Letter of Credit or the use of the proceeds thereof.

(e) All amounts due under this Section 12.03 shall be payable within ten (10) Business Days of written demand therefor.

Section 12.04 Successors and Assigns.

(a) The provisions of this Agreement shall be binding upon and inure to the benefit of the parties hereto and their respective successors and assigns permitted hereby (including any Affiliate of any Issuer that issues any Letter of Credit), except that (i) the Borrower may not assign or otherwise transfer any of its rights or obligations hereunder without the prior written consent of each Lender (and any attempted assignment or transfer by the Borrower without such consent shall be null and void) and (ii) no Lender may assign or otherwise transfer its rights or obligations hereunder except in accordance with this Section 12.04. Nothing in this Agreement, expressed or implied, shall be construed to confer upon any Person (other than the parties hereto, their respective successors and assigns permitted hereby (including any Affiliate of any Issuer that issues any Letter of Credit), Participants (to the extent provided in Section 12.04(c)) and, to the extent expressly contemplated hereby, the Related Parties of each of the Administrative Agent, each Issuer and the Lenders) any legal or equitable right, remedy or claim under or by reason of this Agreement.

(b) (i) Subject to the conditions set forth in Section 12.04(b)(ii), any Lender may assign to one or more assignees all or a portion of its rights and obligations under this Agreement to an Eligible Assignee (including all or a portion of its Loan Commitment and the Loans at the time owing to it) with the prior written consent (such consent not to be unreasonably withheld) of:

(A) the Borrower, provided that no consent of the Borrower shall be required for an assignment to a Lender or an Affiliate of a Lender or, if an Event of Default has occurred and is continuing, to any other Eligible Assignee; and

(B) the Administrative Agent, provided that no consent of the Administrative Agent shall be required for an assignment to an assignee that is a Lender or any Affiliate of a Lender, immediately prior to giving effect to such assignment.

(ii) Assignments shall be subject to the following additional conditions:

(A) except in the case of an assignment to a Lender or an Affiliate of a Lender or an assignment of the entire remaining amount of the assigning Lender's Loan Commitment, the amount of the Loan Commitment of the assigning Lender subject to each such assignment (determined as of the date the Assignment and Assumption with respect to such assignment is delivered to the Administrative Agent) shall not be less than \$5,000,000 unless each of the Borrower and the Administrative Agent otherwise consent, provided that no such consent of the Borrower shall be required if an Event of Default has occurred and is continuing;

(B) each partial assignment shall be made as an assignment of a proportionate part of all the assigning Lender's rights and obligations under this Agreement;

(C) the parties to each assignment shall execute and deliver to the Administrative Agent an Assignment and Assumption, together with a processing and recordation fee of \$3,500;

(D) the assignee, if it shall not be a Lender, shall deliver to the Administrative Agent an Administrative Questionnaire; and

(E) in connection with any permitted assignment of the rights and obligations of a Lender under this Agreement to any assignee, whether in whole or part, the effectiveness of such assignment shall be subject to a corresponding assignment made by such Lender to such assignee of such Lender's rights and obligations under the Alabama Credit Agreement such that, after giving effect to such assignments, each Lender's Applicable Percentage under this Agreement is equal to each respective Lender's "Applicable Percentage" (as such term is defined in the Alabama Credit Agreement) under the Alabama Credit Agreement.

(iii) Subject to Section 12.04(b)(iv) and the acceptance and recording of an Assignment and Assumption, from and after the effective date specified in each Assignment and Assumption, the assignee thereunder shall be a party hereto and, to the extent of the interest assigned by such Assignment and Assumption, have the rights and obligations of a Lender under this Agreement, and the assigning Lender thereunder shall, to the extent of the interest assigned by such Assignment and Assumption, be released from its obligations under this Agreement (and, in the case of an Assignment and Assumption covering all of the assigning Lender's rights and obligations under this Agreement, such Lender shall cease to be a party hereto but shall continue to be entitled to the benefits of Section 5.01, Section 5.02, Section 5.03 and Section 12.03). Any assignment or transfer by a Lender of rights or obligations under this Agreement that does not comply with this Section 12.04 shall be treated for purposes of this Agreement as a sale by such Lender of a participation in such rights and obligations in accordance with Section 12.04(c).

(iv) The Administrative Agent, acting for this purpose as an agent of the Borrower, shall maintain at one of its offices a copy of each Assignment and Assumption delivered to it and a register for the recordation of the names and addresses of the Lenders, and the Maximum Credit Amount of, and principal amount of the Loans and Letter of Credit Disbursements owing to, each Lender pursuant to the terms hereof from time to time (the "Register"). The entries in the Register shall be conclusive, and the Borrower, the Administrative Agent, each Issuer and the Lenders may treat each Person whose name is recorded in the Register pursuant to the terms hereof as a Lender hereunder for all purposes of this Agreement, notwithstanding notice to the contrary. The Register shall be available for inspection by the Borrower, any Issuer and any Lender, at any reasonable time and from time to time upon reasonable prior notice. In connection

with any changes to the Register, if necessary, the Administrative Agent will reflect the revisions on Annex I and forward a copy of such revised Annex I to the Borrower, each Issuer and each Lender.

(v) Upon its receipt of a duly completed Assignment and Assumption executed by an assigning Lender and an assignee, the assignee's completed Administrative Questionnaire (unless the assignee shall already be a Lender hereunder), the processing and recordation fee referred to in Section 12.04(b) and any written consent to such assignment required by Section 12.04(b), the Administrative Agent shall accept such Assignment and Assumption and record the information contained therein in the Register. No assignment shall be effective for purposes of this Agreement unless it has been recorded in the Register as provided in this Section 12.04(b).

(c)(i) Any Lender may, without the consent of the Borrower the Administrative Agent or any Issuer, sell participations to one or more banks or other entities (a "Participant") in all or a portion of such Lender's rights and obligations under this Agreement (including all or a portion of its Loan Commitment and the Loans owing to it); provided that (A) such Lender's obligations under this Agreement shall remain unchanged, (B) such Lender shall remain solely responsible to the other parties hereto for the performance of such obligations and (C) the Borrower, the Administrative Agent, each Issuer and the other Lenders shall continue to deal solely and directly with such Lender in connection with such Lender's rights and obligations under this Agreement. Any agreement or instrument pursuant to which a Lender sells such a participation shall provide that such Lender shall retain the sole right to enforce this Agreement and to approve any amendment, modification or waiver of any provision of this Agreement; provided that such agreement or instrument may provide that such Lender will not, without the consent of the Participant, agree to any amendment, modification or waiver described in the proviso to Section 12.02 that affects such Participant. In addition such agreement must provide that the Participant be bound by the provisions of Section 12.03. Subject to Section 12.04(c)(ii), the Borrower agrees that each Participant shall be entitled to the benefits of Section 5.01, Section 5.02 and Section 5.03 to the same extent as if it were a Lender and had acquired its interest by assignment pursuant to Section 12.04(b). To the extent permitted by law, each Participant also shall be entitled to the benefits of Section 12.08 as though it were a Lender, provided such Participant agrees to be subject to Section 4.01(c) as though it were a Lender.

(ii) A Participant shall not be entitled to receive any greater payment under Section 5.01 or Section 5.03 than the applicable Lender would have been entitled to receive with respect to the participation sold to such Participant, unless the sale of the participation to such Participant is made with the Borrower's prior written consent. A Participant that would be a Foreign Lender if it were a Lender shall not be entitled to the benefits of Section 5.03 unless the Borrower is notified of the participation sold to such Participant and such Participant agrees, for the benefit of the Borrower, to comply with Section 5.03(e) as though it were a Lender.

(d) Any Lender may at any time pledge or assign a security interest in all or any portion of its rights under this Agreement to secure obligations of such Lender, including any pledge or assignment to secure obligations to a Federal Reserve Bank; provided that no such pledge or assignment of a security interest shall release a Lender from any of its obligations hereunder or substitute any such pledgee or assignee for such Lender as a party hereto.

Section 12.05 Survival; Revival; Reinstatement.

(a) All covenants, agreements, representations and warranties made by the Borrower herein and in the certificates or other instruments delivered in connection with or pursuant to this Agreement or any other Loan Document shall be considered to have been relied upon by the other parties hereto and shall survive the execution and delivery of this Agreement and the making of any Loans and issuance of any Letters of Credit, regardless of any investigation made by any such other party or on its behalf and notwithstanding that the Administrative Agent, any other Agent, any Issuer or any Lender may have had notice or knowledge of any Default or incorrect representation or warranty at the time any credit is extended hereunder, and shall continue in full force and effect as long as the principal of or any accrued interest on any Loan or any fee or any other amount payable under this Agreement is outstanding and unpaid or any Letter of Credit is outstanding and so long as the Loan Commitments have not expired or terminated. The provisions of Section 5.01, Section 5.02, Section 5.03 and Section 12.03 and ARTICLE XI shall survive and remain in full force and effect regardless of the consummation of the transactions contemplated hereby, the repayment of the Loans, the expiration or termination of the Letters of Credit and the Loan Commitments or the termination of this Agreement, any other Loan Document or any provision hereof or thereof.

(b) To the extent that any payments on the Obligations or proceeds of any collateral are subsequently invalidated, declared to be fraudulent or preferential, set aside or required to be repaid to a trustee, debtor in possession, receiver or other Person under any bankruptcy law, common law or equitable cause, then to such extent, the Obligations so satisfied shall be revived and continue as if such payment or proceeds had not been received and the Administrative Agent's and the Lenders' Liens, security interests, rights, powers and remedies under this Agreement and each Loan Document shall continue in full force and effect. In such event, each Loan Document shall be automatically reinstated, and the Borrower shall take such action as may be reasonably requested by the Administrative Agent and the Lenders to effect such reinstatement.

Section 12.06 Counterparts; Integration; Effectiveness.

(a) This Agreement may be executed in counterparts (and by different parties hereto on different counterparts), each of which shall constitute an original, but all of which when taken together shall constitute a single contract.

(b) This Agreement, the other Loan Documents and any separate letter agreements with respect to fees payable to the Administrative Agent constitute the entire contract among the parties relating to the subject matter hereof and thereof and supersede any and all previous agreements and understandings, oral or written, relating to the subject matter hereof and thereof. THIS AGREEMENT AND THE OTHER LOAN DOCUMENTS REPRESENT THE FINAL AGREEMENT AMONG THE PARTIES HERETO AND THERETO AND MAY NOT BE CONTRADICTED BY EVIDENCE OF PRIOR, CONTEMPORANEOUS OR SUBSEQUENT ORAL AGREEMENTS OF THE PARTIES. THERE ARE NO UNWRITTEN ORAL AGREEMENTS BETWEEN THE PARTIES.

(c) Except as provided in Section 6.01, this Agreement shall become effective when it shall have been executed by the Administrative Agent and when the Administrative Agent shall have received counterparts hereof which, when taken together, bear the signatures of each of the other parties hereto, and thereafter shall be binding upon and inure to the benefit of the parties hereto and their respective successors and assigns. Delivery of an executed counterpart of a signature page of this Agreement by telecopy or electronic mail in portable document format (pdf) shall be effective as delivery of a manually executed counterpart of this Agreement.

Section 12.07 Severability. Any provision of this Agreement or any other Loan Document held to be invalid, illegal or unenforceable in any jurisdiction shall, as to such jurisdiction, be ineffective to the extent of such invalidity, illegality or unenforceability without affecting the validity, legality and enforceability of the remaining provisions hereof or thereof; and the invalidity of a particular provision in a particular jurisdiction shall not invalidate such provision in any other jurisdiction.

Section 12.08 Right of Setoff. If an Event of Default shall have occurred and be continuing, each Lender and each of its Affiliates is hereby authorized at any time and from time to time, to the fullest extent permitted by law, to set off and apply any and all deposits (general or special, time or demand, provisional or final) at any time held and other obligations (of whatsoever kind, including, without limitations obligations under Swap Agreements) at any time owing by such Lender or Affiliate to or for the credit or the account of the Borrower or any of its Subsidiaries against any of and all the obligations of the Borrower or any of its Subsidiaries owed to such Lender now or hereafter existing under this Agreement or any other Loan Document, irrespective of whether or not such Lender shall have made any demand under this Agreement or any other Loan Document and although such obligations may be unmatured. The rights of each Lender under this Section 12.08 are in addition to other rights and remedies (including other rights of setoff) which such Lender or its Affiliates may have.

Section 12.09 GOVERNING LAW; JURISDICTION; CONSENT TO SERVICE OF PROCESS. THIS AGREEMENT AND THE NOTES SHALL BE GOVERNED BY, AND CONSTRUED IN ACCORDANCE WITH, THE LAWS OF THE STATE OF NEW YORK EXCEPT TO THE EXTENT THAT UNITED STATES FEDERAL LAW PERMITS ANY LENDER TO CONTRACT FOR, CHARGE, RECEIVE, RESERVE OR TAKE INTEREST AT THE RATE ALLOWED BY THE LAWS OF THE STATE WHERE SUCH LENDER IS LOCATED.

(a) ANY LEGAL ACTION OR PROCEEDING WITH RESPECT TO THE LOAN DOCUMENTS MAY BE BROUGHT IN THE COURTS OF THE STATE OF NEW YORK OR OF THE UNITED STATES OF AMERICA, AND, BY EXECUTION AND DELIVERY OF THIS AGREEMENT, EACH PARTY HEREBY ACCEPTS FOR ITSELF AND (TO THE EXTENT PERMITTED BY LAW) IN RESPECT OF ITS PROPERTY, GENERALLY AND UNCONDITIONALLY, THE JURISDICTION OF THE AFORESAID COURTS. EACH PARTY HEREBY IRREVOCABLY WAIVES ANY OBJECTION,

INCLUDING, WITHOUT LIMITATION, ANY OBJECTION TO THE LAYING OF VENUE OR BASED ON THE GROUNDS OF FORUM NON CONVENIENS, WHICH IT MAY NOW OR HEREAFTER HAVE TO THE BRINGING OF ANY SUCH ACTION OR PROCEEDING IN SUCH RESPECTIVE JURISDICTIONS. THIS SUBMISSION TO JURISDICTION IS NON-EXCLUSIVE AND DOES NOT PRECLUDE A PARTY FROM OBTAINING JURISDICTION OVER ANOTHER PARTY IN ANY COURT OTHERWISE HAVING JURISDICTION.

(b) EACH PARTY IRREVOCABLY CONSENTS TO THE SERVICE OF PROCESS OF ANY OF THE AFOREMENTIONED COURTS IN ANY SUCH ACTION OR PROCEEDING BY THE MAILING OF COPIES THEREOF BY REGISTERED OR CERTIFIED MAIL, POSTAGE PREPAID, TO IT AT THE ADDRESS SPECIFIED IN SECTION 12.01 OR SUCH OTHER ADDRESS AS IS SPECIFIED PURSUANT TO SECTION 12.01 (OR ITS ASSIGNMENT AND ASSUMPTION), SUCH SERVICE TO BECOME EFFECTIVE THIRTY (30) DAYS AFTER SUCH MAILING. NOTHING HEREIN SHALL AFFECT THE RIGHT OF A PARTY OR ANY HOLDER OF A NOTE TO SERVE PROCESS IN ANY OTHER MANNER PERMITTED BY LAW OR TO COMMENCE LEGAL PROCEEDINGS OR OTHERWISE PROCEED AGAINST ANOTHER PARTY IN ANY OTHER JURISDICTION.

(c) EACH PARTY HEREBY (i) IRREVOCABLY AND UNCONDITIONALLY WAIVES, TO THE FULLEST EXTENT PERMITTED BY LAW, TRIAL BY JURY IN ANY LEGAL ACTION OR PROCEEDING RELATING TO THIS AGREEMENT OR ANY OTHER LOAN DOCUMENT AND FOR ANY COUNTERCLAIM THEREIN; (ii) IRREVOCABLY WAIVES, TO THE MAXIMUM EXTENT NOT PROHIBITED BY LAW, ANY RIGHT IT MAY HAVE TO CLAIM OR RECOVER IN ANY SUCH LITIGATION ANY SPECIAL, EXEMPLARY, PUNITIVE OR CONSEQUENTIAL DAMAGES, OR DAMAGES OTHER THAN, OR IN ADDITION TO, ACTUAL DAMAGES; (iii) CERTIFIES THAT NO PARTY HERETO NOR ANY REPRESENTATIVE OR AGENT OF COUNSEL FOR ANY PARTY HERETO HAS REPRESENTED, EXPRESSLY OR OTHERWISE, OR IMPLIED THAT SUCH PARTY WOULD NOT, IN THE EVENT OF LITIGATION, SEEK TO ENFORCE THE FOREGOING WAIVERS, AND (iv) ACKNOWLEDGES THAT IT HAS BEEN INDUCED TO ENTER INTO THIS AGREEMENT, THE LOAN DOCUMENTS AND THE TRANSACTIONS CONTEMPLATED HEREBY AND THEREBY BY, AMONG OTHER THINGS, THE MUTUAL WAIVERS AND CERTIFICATIONS CONTAINED IN THIS SECTION 12.09.

Section 12.10 Headings. Article and Section headings and the Table of Contents used herein are for convenience of reference only, are not part of this Agreement and shall not affect the construction of, or be taken into consideration in interpreting, this Agreement.

Section 12.11 Confidentiality. Each of the Agents, each Issuer and the Lenders agrees to maintain the confidentiality of the Information (as defined below), except that Information may be disclosed (a) to its and its Affiliates' directors, officers, employees and agents, including accountants, legal counsel and other advisors (it being understood that the Persons to whom such disclosure is made will be informed of the confidential nature of such Information and instructed to keep such Information confidential), (b) to the extent requested by any regulatory authority,

(c) to the extent required by applicable laws or regulations or by any subpoena or similar legal process, (d) to any other party to this Agreement or any other Loan Document, (e) in connection with the exercise of any remedies hereunder or under any other Loan Document or any suit, action or proceeding relating to this Agreement or any other Loan Document or the enforcement of rights hereunder or thereunder, (f) subject to an agreement containing provisions substantially the same as those of this Section 12.11, to (i) any assignee of or Participant in, or any prospective assignee of or Participant in, any of its rights or obligations under this Agreement or (ii) any actual or prospective counterparty (or its advisors) to any Swap Agreement relating to the Borrower and their obligations, (g) with the consent of the Borrower or (h) to the extent such Information (i) becomes publicly available other than as a result of a breach of this Section 12.11 or (ii) becomes available to the Administrative Agent, any Issuer or any Lender on a nonconfidential basis from a source other than the Borrower. For the purposes of this Section 12.11, "Information" means all information received from the Borrower or any of its Subsidiaries relating to the Borrower or any of its Subsidiaries and their businesses, other than any such information that is available to the Administrative Agent, any Issuer or any Lender on a nonconfidential basis prior to disclosure by the Borrower or any of its Subsidiaries; provided that, in the case of information received from the Borrower, or any of its Subsidiaries after the date hereof, such information is clearly identified at the time of delivery as confidential. Any Person required to maintain the confidentiality of Information as provided in this Section 12.11 shall be considered to have complied with its obligation to do so if such Person has exercised the same degree of care to maintain the confidentiality of such Information as such Person would accord to its own confidential information.

Section 12.12 Maximum Interest. It is the intention of the parties hereto to conform strictly to applicable usury laws, and, anything herein to the contrary notwithstanding, the Obligations of the Borrower to each Lender under this Agreement shall be subject to the limitation that payments of interest shall not be required to the extent that receipt thereof would be contrary to provisions of law applicable to such Lender limiting rates of interest that may be charged or collected by such Lender. Accordingly, if the transactions contemplated hereby would be usurious under applicable law (including the Federal and state laws of the United States of America, or of any other jurisdiction whose laws may be mandatorily applicable) with respect to a Lender, then, in that event, notwithstanding anything to the contrary in this Agreement, it is agreed as follows: (a) the provisions of this Section 12.12 shall govern and control; (b) the aggregate of all consideration that constitutes interest under applicable law that is contracted for, charged or received under this Agreement, or under any other Loan Document or otherwise in connection with this Agreement by such Lender shall under no circumstances exceed the Highest Lawful Rate, and any excess shall be credited to the Borrower by such Lender (or, if such consideration shall have been paid in full, such excess promptly refunded to the Borrower); (c) all sums paid, or agreed to be paid, to such Lender for the use, forbearance and detention of the indebtedness of the Borrower to such Lender hereunder shall, to the extent permitted by applicable law, be amortized, prorated, allocated and spread throughout the full term of such indebtedness until payment in full so that the actual rate of interest is uniform throughout the full term thereof; and (d) if at any time the interest provided pursuant to Section 3.02, together with any other fees and expenses payable pursuant to this Agreement and the other Loan Documents and deemed interest under applicable law, exceeds that amount that would have accrued at the Highest Lawful Rate, then the amount of interest and any such fees to accrue to

such Lender pursuant to this Agreement shall be limited, notwithstanding anything to the contrary in this Agreement, to that amount that would have accrued at the Highest Lawful Rate, but any subsequent reductions, as applicable, shall not reduce the interest to accrue to such Lender pursuant to this Agreement below the Highest Lawful Rate until the total amount of interest accrued pursuant to this Agreement and such fees deemed to be interest equals the amount of interest that would have accrued to such Lender if a varying rate per annum equal to the interest provided pursuant to Section 3.02 had at all times been in effect, plus the amount of fees that would have been received but for the effect of this Section 12.12.

Section 12.13 EXCULPATION PROVISIONS. EACH OF THE PARTIES HERETO SPECIFICALLY AGREES THAT IT HAS A DUTY TO READ THIS AGREEMENT AND THE OTHER LOAN DOCUMENTS AND AGREES THAT IT IS CHARGED WITH NOTICE AND KNOWLEDGE OF THE TERMS OF THIS AGREEMENT AND THE OTHER LOAN DOCUMENTS; THAT IT HAS IN FACT READ THIS AGREEMENT AND IS FULLY INFORMED AND HAS FULL NOTICE AND KNOWLEDGE OF THE TERMS, CONDITIONS AND EFFECTS OF THIS AGREEMENT; THAT IT HAS BEEN REPRESENTED BY INDEPENDENT LEGAL COUNSEL OF ITS CHOICE THROUGHOUT THE NEGOTIATIONS PRECEDING ITS EXECUTION OF THIS AGREEMENT AND THE OTHER LOAN DOCUMENTS; AND HAS RECEIVED THE ADVICE OF ITS ATTORNEY IN ENTERING INTO THIS AGREEMENT AND THE OTHER LOAN DOCUMENTS; AND THAT IT RECOGNIZES THAT CERTAIN OF THE TERMS OF THIS AGREEMENT AND THE OTHER LOAN DOCUMENTS RESULT IN ONE PARTY ASSUMING THE LIABILITY INHERENT IN SOME ASPECTS OF THE TRANSACTION AND RELIEVING THE OTHER PARTY OF ITS RESPONSIBILITY FOR SUCH LIABILITY. EACH PARTY HERETO AGREES AND COVENANTS THAT IT WILL NOT CONTEST THE VALIDITY OR ENFORCEABILITY OF ANY EXCULPATORY PROVISION OF THIS AGREEMENT AND THE OTHER LOAN DOCUMENTS ON THE BASIS THAT THE PARTY HAD NO NOTICE OR KNOWLEDGE OF SUCH PROVISION OR THAT THE PROVISION IS NOT "CONSPICUOUS."

Section 12.14 Collateral Matters; Swap Agreements. The benefit of the Security Instruments and of the provisions of this Agreement relating to any collateral securing the Obligations shall also extend to and be available to those Lenders or their Affiliates which are counterparties to any Swap Agreement with the Borrower or any of its Subsidiaries on a pro rata basis in respect of any obligations of the Borrower or any of its Subsidiaries which arise under any such Swap Agreement while such Person or its Affiliate is a Lender, but only while such Person or its Affiliate is a Lender, including any Swap Agreements between such Persons in existence prior to the date hereof and regardless of whether such Swap Agreement was entered into in connection with Oil and Gas Properties acquired or funded with this proceeds of this Agreement or the proceeds of the Alabama Credit Agreement. No Lender or any Affiliate of a Lender shall have any voting rights under any Loan Document as a result of the existence of obligations owed to it under any such Swap Agreements.

Section 12.15 No Third Party Beneficiaries. This Agreement, the other Loan Documents, and the agreement of the Lenders to make Loans and the Issuer to issue, amend, renew or extend Letters of Credit hereunder are solely for the benefit of the Borrower, and no other Person (including, without limitation, any Subsidiary of the Borrower, any obligor,

contractor, subcontractor, supplier or materialsman) shall have any rights, claims, remedies or privileges hereunder or under any other Loan Document against the Administrative Agent, any other Agent, the Issuer or any Lender for any reason whatsoever. There are no third party beneficiaries.

Section 12.16 USA Patriot Act Notice. Each Lender hereby notifies the Borrower that pursuant to the requirements of the USA Patriot Act (Title III of Pub. L. 107-56 (signed into law October 26, 2001)) (the "Act"), it is required to obtain, verify and record information that identifies the Borrower, which information includes the name and address of the Borrower and other information that will allow such Lender to identify the Borrower in accordance with the Act.

Section 12.17 Assignment of Loans. The Borrower and Lenders acknowledge that \$[72,000,000]¹ in outstanding loans under the Alabama Credit Agreement have been or will be assigned to the Lenders under this Agreement.

[SIGNATURES BEGIN NEXT PAGE]

¹ CEP and RBS to confirm exact amount.

The parties hereto have caused this Agreement to be duly executed as of the day and year first above written.

BORROWER:

CONSTELLATION ENERGY PARTNERS LLC

By: /s/ Charles C. Ward

Name: Charles C. Ward

Title: Chief Financial Officer

SIGNATURE PAGE 1
CREDIT AGREEMENT

THE ROYAL BANK OF SCOTLAND plc, as Administrative Agent, an Issuer and a Lender

By: /s/ Robert E. Poirrier Jr.

Name: Robert E. Poirrier Jr.

Title: Senior Vice President

SIGNATURE PAGE 2
CREDIT AGREEMENT

BNP PARIBAS, as a Co-Syndication Agent and
a Lender

By: /s/ Robert Long

Name: Robert Long

Title: Vice President

By: /s/ Edward Pak

Name: Edward Pak

Title: Vice President

SIGNATURE PAGE 3
CREDIT AGREEMENT

WACHOVIA BANK N.A., as a Co-Syndication
Agent and a Lender

By: /s/ Shawn Young

Name: Shawn Young

Title: Director

SIGNATURE PAGE 4
CREDIT AGREEMENT

BANK OF NOVA SCOTIA, as a Lender

By: /s/ Andrew Ostrov

Name: Andrew Ostrov

Title: Director

SIGNATURE PAGE 5
CREDIT AGREEMENT

By: /s/ Sharada Manne
Name: Sharada Manne
Title: Director

By: /s/ Michael D. Willis
Name: Michael D. Willis
Title: Director

SIGNATURE PAGE 6
CREDIT AGREEMENT

SOCIÉTÉ GÉNÉRALE, as a Lender

By: /s/ Kevin C. Joyce

Name: Kevin C. Joyce

Title: Vice President

SIGNATURE PAGE 7
CREDIT AGREEMENT

ANNEX I

LIST OF MAXIMUM CREDIT AMOUNTS

AGGREGATE MAXIMUM CREDIT AMOUNT

NAME OF LENDER APPLICABLE PERCENTAGE MAXIMUM CREDIT AMOUNT

The Royal Bank of Scotland	23.320%	\$ 116,600,000
BNP Paribas	22.550%	\$ 112,750,000
Wachovia Bank, N.A.	14.550%	\$ 72,750,000
Bank of Nova Scotia	17.000%	\$ 85,000,000
Calyon New York Branch	15.050%	\$ 75,250,000
Société Générale	7.530%	\$ 37,650,000
TOTAL	100%	\$500,000,000.00

Annex I

\$200,000,000

AMENDED AND RESTATED CREDIT AGREEMENT

DATED AS OF MARCH 28, 2008

AMONG

CONSTELLATION ENERGY PARTNERS LLC

AS BORROWER,

THE ROYAL BANK OF SCOTLAND plc

AS ADMINISTRATIVE AGENT,

RBS SECURITIES CORPORATION

d/b/a

RBS GREENWICH CAPITAL

AS LEAD ARRANGER AND SOLE BOOK RUNNER,

BNP PARIBAS AND

WACHOVIA BANK N.A.

AS CO-SYNDICATION AGENTS,

AND

THE LENDERS PARTY HERETO

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Schedule 7.14	Subsidiaries and Partnerships
Schedule 7.20	Gas Imbalances
Schedule 7.21	Marketing Contracts
Schedule 7.22	Swap Agreements

THIS AMENDED AND RESTATED CREDIT AGREEMENT dated as of March 28, 2008, is among Constellation Energy Partners LLC, a limited liability company duly formed and existing under the laws of the State of Delaware (the "Borrower"), each of the Lenders from time to time party hereto, The Royal Bank of Scotland plc (in its individual capacity, "RBS"), as administrative agent for the Lenders (in such capacity, together with its successors in such capacity, the "Administrative Agent") and BNP Paribas ("BNP Paribas") and Wachovia Bank N.A. ("Wachovia"), as co-syndication agents (in such capacity, the "Co-Syndication Agents").

RECITALS

WHEREAS, the Borrower, the Administrative Agent, the Co-Syndication Agents and the Lenders are parties to that certain Credit Agreement dated as of October 31, 2006 (as amended by that certain First Amendment to Credit Agreement dated April 4, 2007, the "Original Agreement"), whereby the Lenders have extended credit to the Borrower in the form of loans and letters of credit;

WHEREAS, the parties hereto desire to enter into this Agreement, which shall amend and restate and otherwise supersede the Original Agreement and provide that the Lenders may continue to extend credit to the Borrower as provided in this Agreement;

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein contained and of the loans, extensions of credit and commitments hereinafter referred to, the Borrower, the Administrative Agent, the Co-Syndication Agents and the Lenders agree to amend and restate in its entirety the Original Agreement as follows:

ARTICLE I

DEFINITIONS AND ACCOUNTING MATTERS

Section 1.01 Terms Defined Above. As used in this Agreement, each term defined above has the meaning indicated above.

Section 1.02 Certain Defined Terms. As used in this Agreement, the following terms have the meanings specified below:

"ABR", when used in reference to any Loan or Borrowing, refers to whether such Loan, or the Loans comprising such Borrowing, are bearing interest at a fluctuating rate determined by reference to the Alternate Base Rate.

"Acceptable Security Interest" in any Property means a Lien which (a) exists in favor of the Collateral Agent for the benefit of the Administrative Agent, the Issuer, the Lenders, and any Swap Counterparty, (b) is superior to all Liens or rights of any other Person in the Property encumbered thereby, other than Excepted Liens, (c) secures the Obligations, and (d) is perfected and enforceable.

"Act" has the meaning assigned such term in Section 12.16.

“Adjusted EBITDA” means, for any period, the sum of Consolidated Net Income for such period plus (minus) the following expenses or charges to the extent deducted from Consolidated Net Income in such period: Interest Expense, depreciation, depletion, amortization, write off of deferred financing fees, impairment of long-lived assets, (gain) loss or sale of assets, (gain) loss from equity investment, accretion of asset retirement obligation, unrealized (gain) loss on natural gas derivatives and realized (gain) loss on cancelled natural gas derivatives, and other similar charges.

“Administrative Questionnaire” means an Administrative Questionnaire in a form supplied by the Administrative Agent.

“Advance” means any advance hereunder of monies by a Lender to the Borrower as part of a Borrowing and refers to an ABR Loan or a Eurodollar Loan.

“Affected Loans” has the meaning assigned such term in Section 5.05.

“Affiliate” means, with respect to a specified Person, another Person that directly, or indirectly through one or more intermediaries, Controls or is Controlled by or is under common Control with the Person specified.

“Agents” means each of the Administrative Agent, the Collateral Agent, the Co-Syndication Agents or any combination of them as the context requires and also includes any Person identified as “Bookrunner.”

“Aggregate Maximum Credit Amount” at any time shall equal the sum of the Maximum Credit Amounts, as the same may be reduced or terminated pursuant to Section 2.06.

“Agreement” means this Amended and Restated Credit Agreement, as the same may from time to time be amended, modified, supplemented or amended and restated.

“Alabama Mortgaged Properties” means Mortgaged Properties located in the State of Alabama.

“Alternate Base Rate” means, on any date and with respect to all ABR Loans, a fluctuating rate of interest per annum (rounded upward, if necessary, to the next highest $\frac{1}{16}$ of 1%) equal to the higher of

- (a) the Base Rate in effect on such day; and
- (b) the Federal Funds Effective Rate in effect on such day plus $\frac{1}{2}$ of 1%.

Changes in the rate of interest on that portion of any Loans maintained as ABR Loans will take effect simultaneously with each change in the Alternate Base Rate. The Administrative Agent will give notice promptly to the Borrower and the Lenders of changes in the Alternate Base Rate; provided that, the failure to give such notice shall not affect the Alternate Base Rate in effect after such change.

“Applicable Margin” means, for any day and with respect to all Loans maintained as Eurodollar Loans or ABR Loans, the applicable percentage set forth below corresponding to the Borrowing Base Utilization Percentage:

<u>Borrowing Base Utilization Percentage</u>	<u>Eurodollar Loan</u>	<u>ABR Loan</u>
less than 25%	1.250%	0.250%
greater than or equal to 25%, but less than 50%	1.500%	0.500%
greater than or equal to 50%, but less than 75%	1.750%	0.750%
greater than or equal to 75%, but less than 90%	1.875%	0.875%
greater than or equal to 90%	2.000%	1.000%

Each change in the Applicable Margin shall apply during the period commencing on the effective date of such change and ending on the date immediately preceding the effective date of the next such change, provided, however, that if at any time the Borrower fails to deliver a Reserve Report pursuant to Section 2.07, then the “Applicable Margin” means the rate per annum set forth on the grid when the Borrowing Base Utilization Percentage is at its highest level. If for any reason, based upon incorrect or inaccurate information provided to Administrative Agent or Lenders by Borrower, it is determined that a higher Applicable Margin should have applied to a period than was actually applied, then the proper margin shall be applied retroactively, and the Borrower shall pay to the Administrative Agent, for the benefit of the Lenders, promptly on demand therefor, an amount equal to the difference between the amount of interest and fees that would have accrued using the proper margin and the amount actually paid.

“Applicable Percentage” means, with respect to any Lender, the percentage of the Aggregate Maximum Credit Amount represented by such Lender’s Maximum Credit Amount as such percentage is set forth on Annex I.

“Approved Counterparty” means (a) any Lender or any Affiliate of a Lender and (b) any other Person whose long term senior unsecured debt rating is A/A2 by S&P or Moody’s (or their equivalent) or higher.

“Approved Engineer” means Netherland, Sewell and Associates, Inc. or any other independent petroleum engineer satisfactory to the Administrative Agent in its sole and absolute discretion.

“Approved Fund” means any Person (other than a natural Person) that (a) is engaged in making, purchasing, holding or otherwise investing in commercial loans and similar extensions of credit in the ordinary course of its business, and (b) is administered or managed by a Lender, an Affiliate of a Lender or a Person or an Affiliate of a Person that administers or manages a Lender.

“Arranger” means RBS Securities Corporation (dba RBS Greenwich Capital), in its capacity as lead arranger and sole book runner hereunder.

“Assignment and Assumption” means an assignment and assumption entered into by a Lender and an assignee (with the consent of any party whose consent is required by Section 12.04(b)), and accepted by the Administrative Agent, in the form of Exhibit D or any other form approved by the Administrative Agent.

“Availability Period” means the period from and including the Closing Date to but excluding the Termination Date.

“Available Cash” means, with respect to any fiscal quarter ending prior to the Termination Date:

(a) the sum of (i) all cash and cash equivalents of the Borrower on hand at the end of such fiscal quarter; and (ii) all additional cash and cash equivalents of the Borrower on hand on the date of determination of Available Cash with respect to such fiscal quarter resulting from working capital borrowings made prior to the end of such fiscal quarter, less

(b) the amount of any cash reserves established by the board of managers of the Borrower to (i) provide for the proper conduct of the business of the Borrower (including reserves for future maintenance capital expenditures including drilling and for anticipated future credit needs of the Borrower), (ii) comply with applicable law or any loan agreement, security agreement, mortgage, debt instrument or other agreement or obligation to which the Borrower or a Consolidated Subsidiary is a party or by which it is bound or its assets are subject (including estimated NPI payments due and payable for the next two fiscal quarters based on the natural gas strip for such period) or (iii) provide funds for distributions with respect to any one or more of the next four fiscal quarters.

“Base Amount” has the meaning assigned to such term in Section 2.07(a).

“Base Rate” means, at any time, the rate of interest then most recently established by the Administrative Agent in New York or such other office as the Administrative Agent shall designate in writing, as its base rate for dollars loaned in the United States. The Base Rate is not necessarily intended to be the lowest rate of interest determined by the Administrative Agent in connection with extensions of credit.

“Board” means the Board of Governors of the Federal Reserve System of the United States of America or any successor Governmental Authority.

“Borrowing” means Loans made or continued on the same date and, with respect to Eurodollar Loans, as to which a single Interest Period is in effect.

“Borrowing Base” means an amount equal to the amount determined in accordance with Section 2.07, as the same may be redetermined and adjusted from time to time pursuant to Section 2.07, Section 8.12(c) or Section 9.12(d). The amount of the Borrowing Base shall be adjusted upon the incurrence of any Debt incurred pursuant to Section 9.02(e). The Borrowing Base shall be decreased by an amount equal to thirty percent (30%) of the outstanding Debt of the Borrower and any of its Subsidiaries incurred pursuant to Section 9.02(e) multiplied by a fraction, the numerator of which is the Borrowing Base and the denominator of which is the sum of the Borrowing Base and the Non-Alabama Borrowing Base.

“Borrowing Base Deficiency” means the aggregate outstanding amount, if any, by which the Total Revolving Credit Exposure exceeds the lesser of the (i) Borrowing Base and (ii) the Aggregate Maximum Credit Amount.

“Borrowing Base Utilization Percentage” means, as of any day, the fraction expressed as a percentage, the numerator of which is the sum of the Total Revolving Credit Exposure and the Non-Alabama Total Revolving Credit Exposure on such day, and the denominator of which is the sum of the Borrowing Base and the Non-Alabama Borrowing Base in effect on such day.

“Borrowing Request” means a request by the Borrower for a Borrowing in accordance with Section 2.03.

“Business Day” means any day that is not a Saturday, Sunday or other day on which commercial banks in New York City are authorized or required by law to remain closed; and if such day relates to a Borrowing or continuation of, a payment or prepayment of principal of or interest on, or the Interest Period for a Loan or a notice by the Borrower with respect to any such Borrowing or continuation, payment, prepayment, or Interest Period, any day which is also a day on which dealings in dollar deposits are carried out in the London interbank market.

“Capital Leases” means, in respect of any Person, all leases which shall have been, or should have been, in accordance with GAAP, recorded as capital leases on the balance sheet of the Person liable (whether contingent or otherwise) for the payment of rent thereunder.

“Cash Collateral Account” has the meaning assigned such term in Section 2.08(j).

“Casualty Event” means any loss, casualty or other insured damage to, or any nationalization, taking under power of eminent domain or by condemnation or similar proceeding of, any Property of the Borrower or any of its Subsidiaries having a fair market value in excess of \$100,000 in the aggregate for any calendar year.

“Change in Control” means the occurrence of both of the following events (i) the Permitted Holders shall be the legal or beneficial owner (within the meaning of Rule 13d-3 under the Securities Exchange Act of 1934, as amended) of 20% or less of the then outstanding membership interests (including all securities which are convertible into membership interests) of the Borrower and (ii) any Person or group of Persons acting in concert as a partnership or other group (a “Group of Persons”), other than one or more of the Permitted Holders, shall be the legal or beneficial owner (within the meaning of Rule 13d-3 under the Securities Exchange Act of 1934, as amended) of more than 35% of the then outstanding membership interests (including all securities which are convertible into membership interests) of the Borrower, provided, that a “Group of Persons” shall not include the underwriter in any firm underwriting undertaken in connection with any public offering of the Borrower.

“Change in Law” means (a) the adoption of any law, rule or regulation after the date of this Agreement, (b) any change in any law, rule or regulation or in the interpretation or application thereof by any Governmental Authority after the date of this Agreement or (c) compliance by any Lender or the Issuer (or, for purposes of Section 5.01(b), by any lending office of such Lender or by such Lender’s or the Issuer’s holding company, if any) with any request, guideline or directive (whether or not having the force of law) of any Governmental Authority made or issued after the date of this Agreement.

“Closing Date” means the date of this Agreement.

“Code” means the Internal Revenue Code of 1986, as amended from time to time, and any successor statute.

“Collateral Agent” means RBS, as collateral agent, under the Pledge and Security Agreement(s) (together with any successor(s) and assign(s) thereto).

“Commitment Fee Rate” means 0.375%.

“Consolidated Net Income” means with respect to the Borrower and the Consolidated Subsidiaries, for any period, the aggregate of the net income (or loss) of the Borrower and the Consolidated Subsidiaries after allowances for taxes for such period determined on a consolidated basis in accordance with GAAP; provided that there shall be excluded from such net income (to the extent otherwise included therein) the following (all determined in accordance with GAAP): (a) the net income of any Person in which the Borrower or a Consolidated Subsidiary has an interest (which interest does not cause the net income of such other Person to be consolidated with the net income of the Borrower and the Consolidated Subsidiaries), except to the extent of the amount of dividends or distributions actually paid in cash during such period by such other Person to the Borrower or to a Consolidated Subsidiary, as the case may be; (b) the net income (but not loss) during such period of any Consolidated Subsidiary to the extent that the declaration or payment of dividends or similar distributions or transfers or loans by that Consolidated Subsidiary is not at the time permitted by operation of the terms of its charter or any agreement, instrument or Governmental Requirement applicable to such Consolidated Subsidiary or is otherwise restricted or prohibited; (c) the net income (or loss) of any Person acquired in a pooling-of-interests transaction for any period prior to the date of such transaction; (d) any extraordinary gains or losses during such period; (e) non-cash gains, losses or adjustments under FASB Statement No. 133 as a result of changes in the fair market value of derivatives; (f) any gains or losses attributable to writeups or writedowns of assets, including ceiling test writedowns; (g) non-cash share-based payments under FASB Statement No. 123R; and provided further that if the Borrower or any Consolidated Subsidiary shall acquire or dispose of any Property during such period, then Consolidated Net Income shall be calculated after giving pro forma effect to such acquisition or disposition, as if such acquisition or disposition had occurred on the first day of such period.

“Consolidated Subsidiaries” means each Subsidiary of the Borrower (whether now existing or hereafter created or acquired) the financial statements of which shall be (or should have been) consolidated with the financial statements of the Borrower in accordance with GAAP.

“Control” means the possession, directly or indirectly, of the power to direct or cause the direction of the management or policies of a Person, whether through the ability to exercise voting power, by contract or otherwise. For purposes of this definition, and without limiting the generality of the foregoing, any Person that owns directly or indirectly 10% or more of the

Equity Interests having ordinary voting power for the election of the directors or other governing body of a Person will be deemed to “control” such other Person. “Controlling” and “Controlled” have meanings correlative thereto.

“Credit Parties” has the meaning assigned such term in Section 7.25.

“Current Ratio” means the ratio of

(a) consolidated current assets of the Borrower and its Consolidated Subsidiaries but including any unused availability under the Borrowing Base and the Non-Alabama Borrowing Base and excluding therefrom any current non-cash asset (including in respect of Swap Agreements) described in or calculated pursuant to the requirements of Statement of Financial Accounting Standards 133 and 143, each as amended (provided that, for the avoidance of doubt, the calculation of consolidated current assets shall include any current assets in respect of the termination of any Swap Agreement)

to

(b) consolidated current liabilities of the Borrower and its Consolidated Subsidiaries but excluding therefrom any current non-cash liabilities (including in respect of Swap Agreements) described in or calculated pursuant to the requirements of Statement of Financial Accounting Standards 133 and 143, each as amended (provided that, for the avoidance of doubt, the calculation of consolidated current liabilities shall include any current liabilities in respect of the termination of any Swap Agreement).

“Debt” means, for any Person, the sum of the following (without duplication): (a) all obligations of such Person for borrowed money or evidenced by bonds, bankers’ acceptances, debentures, notes or other similar instruments; (b) all obligations of such Person (whether contingent or otherwise) in respect of letters of credit, surety or other bonds and similar instruments; (c) all accounts payable, accrued expenses, liabilities or other obligations of such Person, in each such case to pay the deferred purchase price of Property or services; (d) all obligations under Capital Leases; (e) all obligations under Synthetic Leases; (f) all Debt (as defined in the other clauses of this definition) of others secured by (or for which the holder of such Debt has an existing right, contingent or otherwise, to be secured by) a Lien on any Property of such Person, whether or not such Debt is assumed by such Person; (g) all Debt (as defined in the other clauses of this definition) of others guaranteed by such Person or in which such Person otherwise assures a creditor against loss of the Debt (howsoever such assurance shall be made) to the extent of the lesser of the amount of such Debt and the maximum stated amount of such guarantee or assurance against loss; (h) all obligations or undertakings of such Person to maintain or cause to be maintained the financial position or covenants of others or to purchase the Debt or Property of others; (i) obligations to deliver commodities, goods or services, including, without limitation, Hydrocarbons, in consideration of one or more advance payments, other than gas balancing arrangements in the ordinary course of business; (j) obligations to pay for goods or services whether or not such goods or services are actually received or utilized by such Person; (k) any Debt of a partnership for which such Person is liable either by agreement, by operation of law or by a Governmental Requirement but only to the extent of such liability; (l) Disqualified Capital Stock; (m) the undischarged balance of any

production payment created by such Person or for the creation of which such Person directly or indirectly received payment and (n) the principal amount of the obligations of such Person under Swap Agreements, which at any time shall be the maximum aggregate amount (giving effect to any netting agreements) that such Person would be required to pay if such Swap Agreements were terminated at such time, excluding Swap Agreements with the Administrative Agent or any other Lender. The Debt of any Person shall include all obligations of such Person of the character described above to the extent such Person remains legally liable in respect thereof notwithstanding that any such obligation is not included as a liability of such Person under GAAP.

“Default” means any event or condition which constitutes an Event of Default or which upon notice, lapse of time or both would, unless cured or waived, become an Event of Default.

“Designated Amount” has the meaning assigned to such term in Section 3.04(d).

“Disqualified Capital Stock” means any Equity Interest that, by its terms (or by the terms of any security into which it is convertible or for which it is exchangeable) or upon the happening of any event, matures or is mandatorily redeemable for any consideration other than other Equity Interests (which would not constitute Disqualified Capital Stock), pursuant to a sinking fund obligation or otherwise, or is convertible or exchangeable for Debt or redeemable for any consideration other than other Equity Interests (which would not constitute Disqualified Capital Stock) at the option of the holder thereof, in whole or in part, on or prior to the date that is one year after the earlier of (a) the Maturity Date and (b) the date on which there are no Loans, Letter of Credit Exposure or other obligations hereunder outstanding and all of the Loan Commitments are terminated.

“dollars” or “\$” refers to lawful money of the United States of America.

“Domestic Subsidiary” means any Subsidiary that is organized under the laws of the United States of America or any state thereof or the District of Columbia.

“Eligible Assignee” means (a) a Lender; (b) an Affiliate of a Lender; (c) an Approved Fund; or (d) any other Person (other than a natural Person, the Borrower, any Affiliate of the Borrower or any other Person taking direction from, or working in concert with, the Borrower or any of the Borrower’s Affiliates) approved by the Administrative Agent and the Issuer.

“Environmental Laws” means any and all applicable Governmental Requirements pertaining in any way to health, safety, the environment or the preservation or reclamation of natural resources, in effect in any and all jurisdictions in which the Borrower or any of its Subsidiaries is conducting or at any time has conducted business, or where any Property of the Borrower or any of its Subsidiaries is located, including without limitation, the Oil Pollution Act of 1990 (“OPA”), as amended, the Clean Air Act, as amended, the Comprehensive Environmental, Response, Compensation, and Liability Act of 1980 (“CERCLA”), as amended, the Federal Water Pollution Control Act, as amended, the Occupational Safety and Health Act of 1970, as amended, the Resource Conservation and Recovery Act of 1976 (“RCRA”), as amended, the Safe Drinking Water Act, as amended, the Toxic Substances Control Act, as amended, the Superfund Amendments and Reauthorization Act of 1986, as amended, the

Hazardous Materials Transportation Act, as amended, applicable regulations of the State Oil and Gas Board of Alabama and applicable regulations of the Alabama Department of Environmental Management, and other environmental conservation or protection Governmental Requirements. The term “oil” shall have the meaning specified in OPA, the terms “hazardous substance” and “release” (or “threatened release”) have the meanings specified in CERCLA and the terms “solid waste” and “disposal” (or “disposed”) have the meanings specified in RCRA; provided, however, that (a) in the event either OPA, CERCLA or RCRA is amended so as to broaden the meaning of any term defined thereby, such broader meaning shall apply subsequent to the effective date of such amendment and (b) to the extent the laws of the state or other jurisdiction in which any Property of the Borrower or any of its Subsidiaries is located establish a meaning for “oil,” “hazardous substance,” “release,” “solid waste,” “disposal” or “oil and gas waste” which is broader than that specified in either OPA, CERCLA or RCRA, such broader meaning shall apply.

“Equity Interests” means shares of capital stock, partnership interests, membership interests in a limited liability company, beneficial interests in a trust or other equity ownership interests in a Person, and any warrants, options or other rights entitling the holder thereof to purchase or acquire any such Equity Interest.

“ERISA” means the Employee Retirement Income Security Act of 1974, as amended, and any successor statute.

“ERISA Affiliate” means each trade or business (whether or not incorporated) which together with the Borrower or any of its Subsidiaries would be deemed to be a “single employer” within the meaning of section 4001(b)(1) of ERISA or subsections (b), (c), (m) or (o) of section 414 of the Code.

“ERISA Event” means (a) a “Reportable Event” described in section 4043 of ERISA and the regulations issued thereunder, (b) the withdrawal of the Borrower or any of its Subsidiaries or any ERISA Affiliate from a Plan during a plan year in which it was a “substantial employer” as defined in section 4001(a)(2) of ERISA, (c) the filing of a notice of intent to terminate a Plan or the treatment of a Plan amendment as a termination under section 4041 of ERISA, (d) the institution of proceedings to terminate a Plan by the PBGC, (e) receipt of a notice of withdrawal liability pursuant to Section 4202 of ERISA or (f) any other event or condition which might constitute grounds under section 4042 of ERISA for the termination of, or the appointment of a trustee to administer, any Plan.

“Eurodollar”, when used in reference to any Loan or Borrowing, refers to whether such Loan, or the Loans comprising such Borrowing, are bearing interest at a rate determined by reference to the LIBO Rate.

“Event of Default” has the meaning assigned such term in Section 10.01.

“Excepted Liens” shall mean: (i) Liens for taxes, assessments or other governmental charges or levies not yet due or which are being contested in good faith by appropriate action and for which adequate reserves have been maintained; (ii) Liens in connection with workmen’s compensation, unemployment insurance or other social security, old age pension or public

liability obligations not yet due or which are being contested in good faith by appropriate action and for which adequate reserves have been maintained in accordance with GAAP; (iii) operators', vendors', carriers', warehousemen's, repairmen's, mechanics', workmen's, materialmen's, construction or other like Liens arising by operation of law in the ordinary course of business or incident to the exploration, development, operation and maintenance of Oil and Gas Properties or statutory landlord's liens, each of which is in respect of obligations that are not delinquent or which are being contested in good faith by appropriate proceedings and for which adequate reserves have been maintained in accordance with GAAP; (iv) contractual Liens which arise in the ordinary course of business under operating agreements, joint venture agreements, oil and gas partnership agreements, oil and gas leases, farm-out agreements, division orders, contracts for the sale, transportation or exchange of oil and natural gas, unitization and pooling declarations and agreements, area of mutual interest agreements, overriding royalty agreements, marketing agreements, processing agreements, net profits agreements, development agreements, gas balancing or deferred production agreements, injection, repressuring and recycling agreements, salt water or other disposal agreements, seismic or other geophysical permits or agreements, and other agreements which are usual and customary in the oil and gas business and are for claims which are not delinquent or which are being contested in good faith by appropriate action and for which adequate reserves have been maintained in accordance with GAAP, provided that any such Lien referred to in this clause does not materially impair the use of the Property covered by such Lien for the purposes for which such Property is held by the Borrower or any of its Subsidiaries or materially impair the value of such Property subject thereto; (v) encumbrances (other than to secure the payment of borrowed money or the deferred purchase price of Property or services), easements, restrictions, servitudes, permits, conditions, covenants, exceptions or reservations in any rights of way or other Property of the Borrower or any of its Subsidiaries for the purpose of roads, pipelines, transmission lines, transportation lines, distribution lines for the removal of gas, oil, coal or other minerals or timber, and other like purposes, or for the joint or common use of real estate, rights of way, facilities and equipment, and defects, irregularities, zoning restrictions and deficiencies in title of any rights of way or other Property which in the aggregate do not materially impair the use of such rights of way or other Property for the purposes of which such rights of way and other Property are held by the Borrower or any Subsidiary or materially impair the value of such Property subject thereto; (vi) deposits of cash or securities to secure the performance of bids, trade contracts, leases, statutory obligations and other obligations of a like nature incurred in the ordinary course of business; (vii) Liens permitted by the Security Instruments; (viii) burdens created by the NPI; (ix) Liens arising solely by virtue of any statutory or common law provision relating to banker's liens, rights of set-off or similar rights and remedies and burdening only deposit accounts or other funds maintained with a creditor depository institution, provided that no such deposit account is a dedicated cash collateral account or is subject to restrictions against access by the depositor in excess of those set forth by regulations promulgated by the Board and no such deposit account is intended by the Borrower or any of its Subsidiaries to provide collateral to the depository institution; and (x) Liens in favor of RBS, as administrative agent for the benefit of lenders party to the Non-Alabama Credit Agreement, pursuant to the terms thereof.

"Excluded Taxes" means, with respect to the Administrative Agent, any Lender, any Issuer or any other recipient of any payment to be made by or on account of any obligation of the Borrower or any Guarantor hereunder or under any other Loan Document, (a) income or

franchise taxes imposed on (or measured by) its net income by the United States of America or such other jurisdiction under the laws of which such recipient is organized or in which its principal office is located or, in the case of any Lender, in which its applicable lending office is located, (b) any branch profits taxes imposed by the United States of America or any similar tax imposed by any other jurisdiction in which the Borrower or any Guarantor is located and (c) in the case of a Foreign Lender any withholding tax that is imposed on amounts payable to such Foreign Lender at the time such Foreign Lender becomes a party to this Agreement (or designates a new lending office) or is attributable to such Foreign Lender's failure to comply with Section 5.03(e), except to the extent that such Foreign Lender (or its assignor, if any) was entitled, at the time of designation of a new lending office (or assignment), to receive additional amounts with respect to such withholding tax pursuant to Section 5.03(a) or Section 5.03(c).

"Federal Funds Effective Rate" means, for any day, a fluctuating interest rate per annum (rounded upwards to the next 1/100th of 1%) equal for each day during such day to

(a) the weighted average of the rates on overnight federal funds transactions with members of the Federal Reserve System arranged by federal funds brokers, as published for such day (or, if such day is not a Business Day, for the next preceding Business Day) by the Federal Reserve Bank of New York; or

(b) if such rate is not so published for any day which is a Business Day, the average of the quotations for such day on such transactions received by the Administrative Agent from three federal funds brokers of recognized standing selected by it.

"Financial Officer" means, for any Person, the chief financial officer, principal accounting officer, treasurer or controller of such Person. Unless otherwise specified, all references to a Financial Officer shall mean a Financial Officer of the Borrower.

"Financial Statements" means the audited consolidated balance sheet of the Borrower and its Consolidated Subsidiaries as of December 31, 2007 and the related consolidated statement of income, members' equity and cash flow of the Borrower and its Consolidated Subsidiaries for the fiscal year ended on such date.

"Foreign Lender" means any Lender that is organized under the laws of a jurisdiction other than that in which the Borrower is located. For purposes of this definition, the United States of America, each State thereof and the District of Columbia shall be deemed to constitute a single jurisdiction.

"Foreign Subsidiary" means any Subsidiary that is not a Domestic Subsidiary.

"GAAP" means generally accepted accounting principles in the United States of America as in effect from time to time subject to the terms and conditions set forth in Section 1.04.

"Governmental Authority" means the government of the United States of America, any other nation or any political subdivision thereof, whether state or local, and any agency, authority, instrumentality, regulatory body, court, central bank or other entity exercising executive, legislative, judicial, taxing, regulatory or administrative powers or functions of or pertaining to government over the Borrower or any of its Subsidiaries, any of their Properties, any Agent, any Issuer or any Lender.

“Governmental Requirement” means any law, statute, code, ordinance, order, determination, rule, regulation, judgment, decree, injunction, franchise, permit, certificate, license, authorization or other directive or requirement, whether now or hereinafter in effect, including, without limitation, Environmental Laws, energy regulations and occupational, safety and health standards or controls, of any Governmental Authority.

“Guarantors” means RBO, RBP, CEP Mid-Continent LLC, a Delaware limited liability company, Northeast Shelf Energy, L.L.C., an Oklahoma limited liability company, Mid-Continent Oilfield Supply, L.L.C., an Oklahoma limited liability company, and any additional Guarantors pursuant to Section 8.13.

“Guarantee Agreement” means each agreement executed by the Guarantors in a form acceptable to the Administrative Agent and Lenders, as the same may be amended, modified or supplemented from time to time.

“Highest Lawful Rate” means, with respect to each Lender, the maximum nonusurious interest rate, if any, that at any time or from time to time may be contracted for, taken, reserved, charged or received on the Notes or on other Obligations under laws applicable to such Lender which are presently in effect or, to the extent allowed by law, under such applicable federal laws which may hereafter be in effect and which allow a higher maximum nonusurious interest rate than applicable laws allow as of the date hereof.

“Hydrocarbon Interests” means all rights, titles, interests and estates now or hereafter acquired in and to oil and gas leases, oil, gas and mineral leases, or other liquid or gaseous hydrocarbon leases, mineral fee interests, overriding royalty and royalty interests, net profit interests and production payment interests, including any reserved or residual interests of whatever nature.

“Hydrocarbons” means oil, gas, casinghead gas, drip gasoline, natural gasoline, condensate, distillate, liquid hydrocarbons, gaseous hydrocarbons, coal bed gas and occluded natural gas and all products refined or separated therefrom.

“Indemnified Taxes” means Taxes other than Excluded Taxes.

“Initial Reserve Report” means the reserve report concerning Oil and Gas Properties of Borrower and its Subsidiaries, prepared by Borrower’s petroleum engineers, effective as of December 31, 2007.

“Interest Election Request” means a request by the Borrower to continue a Borrowing in accordance with Section 2.04.

“Interest Expense” means, for any period, the sum (determined without duplication) of the aggregate gross interest expense of the Borrower and the Consolidated Subsidiaries for such period, including (a) to the extent included in interest expense under GAAP: (i) amortization of debt discount, (ii) capitalized interest and (iii) the portion of any payments or accruals under

Capital Leases allocable to interest expense, plus the portion of any payments or accruals under Synthetic Leases allocable to interest expense whether or not the same constitutes interest expense under GAAP and (b) cash dividend payments by the Borrower in respect of any Disqualified Capital Stock; but excluding non-cash gains, losses or adjustments under FASB Statement No. 133 as a result of changes in the fair market value of derivatives.

“Interest Period” means with respect to any Borrowing, the period commencing on the date of such Borrowing and ending on the numerically corresponding day in the calendar month that is one, three or six months thereafter, as the Borrower may elect; provided, that (a) if any Interest Period would end on a day other than a Business Day, such Interest Period shall be extended to the next succeeding Business Day unless such next succeeding Business Day would fall in the next calendar month, in which case such Interest Period shall end on the next preceding Business Day, and (b) any Interest Period pertaining to a Borrowing that commences on the last Business Day of a calendar month (or on a day for which there is no numerically corresponding day in the last calendar month of such Interest Period) shall end on the last Business Day of the last calendar month of such Interest Period. For purposes hereof, the date of a Borrowing initially shall be the date on which such Borrowing is made and thereafter shall be the effective date of the most recent conversion or continuation of such Borrowing.

“Investment” means, for any Person: (a) the acquisition (whether for cash, Property, services or securities or otherwise) of Equity Interests of any other Person or any agreement to make any such acquisition (including, without limitation, any “short sale” or any sale of any securities at a time when such securities are not owned by the Person entering into such short sale); (b) the making of any deposit for the purpose of acquisition of Equity Interests or Debt with, or advance, loan or capital contribution to, assumption of Debt of, purchase or other acquisition of any other Debt or equity participation or interest in, or other extension of credit to, any other Person (including the purchase of Property from another Person subject to an understanding or agreement, contingent or otherwise, to resell such Property to such Person, but excluding any such advance, loan or extension of credit having a term not exceeding ninety (90) days representing the purchase price of inventory, equipment, or supplies sold by such Person in the ordinary course of business); (c) the purchase or acquisition (in one or a series of transactions) of Property of another Person that constitutes a business unit or (d) the entering into of any guarantee of, or other contingent obligation (including the deposit of any Equity Interests to be sold) with respect to, Debt or other liability of any other Person and (without duplication) any amount committed to be advanced, lent or extended to such Person.

“Issuer” means The Royal Bank of Scotland plc, in its capacity as an issuer of Letters of Credit hereunder, and its successors in such capacity as provided in Section 2.08(i).

“Lenders” means the Persons listed on Annex I, and any Person that shall have become a party hereto pursuant to an Assignment and Assumption, other than any such Person that ceases to be a party hereto pursuant to an Assignment and Assumption.

“Letter of Credit” means any letter of credit issued pursuant to this Agreement.

“Letter of Credit Agreements” means all letter of credit applications and other agreements (including any amendments, modifications or supplements thereto) submitted by the Borrower, or entered into by the Borrower, with any Issuer relating to any Letter of Credit issued by such Issuer.

“Letter of Credit Commitment” at any time means Twenty Million Dollars (\$20,000,000).

“Letter of Credit Disbursement” means a payment made by the Issuer pursuant to a Letter of Credit issued by the Issuer.

“Letter of Credit Exposure” means, at any time, the sum of (a) the aggregate undrawn amount of all outstanding Letters of Credit at such time plus (b) the aggregate amount of all unpaid and outstanding Reimbursement Obligations. The Letter of Credit Exposure of any Lender at any time shall be its Applicable Percentage of the total Letter of Credit Exposure at such time.

“LIBO Rate” means, with respect to any Borrowing for any Interest Period, the rate per annum (rounded upwards, if necessary, to the nearest 1/100th of 1%) as calculated by the British Banks’ Association and obtained through a nationally recognized service such as the Dow Jones Market Service (Telerate) or Reuters (the “Service”) (or on any successor or substitute page of such Service, or any successor to or substitute for such Service, providing rate quotations comparable to those currently provided on such page of such Service, as determined by the Administrative Agent from time to time for purposes of providing quotations of interest rates applicable to dollar deposits in the London interbank market) at approximately 11:00 a.m., London time, two Business Days prior to the commencement of such Interest Period, as the rate for dollar deposits with a maturity comparable to such Interest Period. In the event that such rate is not available at such time for any reason, then the “LIBO Rate” with respect to such Borrowing for such Interest Period shall be the rate (rounded upwards, if necessary, to the next 1/100th of 1%) at which dollar deposits of \$1,000,000 and for a maturity comparable to such Interest Period are offered by the principal London office of the Administrative Agent in immediately available funds in the London interbank market at approximately 11:00 a.m., London time, two Business Days prior to the commencement of such Interest Period.

“Lien” means any interest in Property securing an obligation owed to, or a claim by, a Person other than the owner of the Property, whether such interest is based on the common law, statute or contract, and whether such obligation or claim is fixed or contingent, and including but not limited to (a) the lien or security interest arising from a mortgage, encumbrance, pledge, security agreement, conditional sale or trust receipt or a financing lease, consignment or bailment for security purposes or (b) production payments and the like payable out of Oil and Gas Properties. The term “Lien” shall include easements, restrictions, servitudes, permits, conditions, covenants, exceptions or reservations.

“Loan Commitment” means, with respect to each Lender, the commitment of such Lender to make Loans and to acquire participations in Letters of Credit hereunder, as such commitment may be (a) modified from time to time pursuant to Section 2.06 and (b) modified from time to time pursuant to assignments by or to such Lender pursuant to Section 12.04(b).

“Loan Documents” means this Agreement, the Notes, the Letter of Credit Agreements, the Letters of Credit, any Swap Agreements with any current Lender or Affiliate of a current Lender and the Security Instruments.

“Loans” means the loans made by the Lenders to the Borrower pursuant to this Agreement.

“Management Services Agreement” means that certain Management Services Agreement by and between Borrower and Constellation Energy Partners Management, LLC dated November 20, 2006.

“Managers” means the members of the Board of Managers or Board of Directors (however designated from time to time) of the Borrower as constituted from time to time.

“Material Adverse Effect” means a material adverse change in, or material adverse effect on (a) the business, operations, Property, liabilities (actual or contingent) or condition (financial or otherwise) of the Borrower and the Guarantors taken as a whole, (b) the ability of the Borrower, any of its Subsidiaries or any Guarantor to perform any of its obligations under any Loan Document to which it is a party, (c) the validity or enforceability of any Loan Document or (d) the rights and remedies of or benefits available to the Administrative Agent, any other Agent, the Issuer or any Lender under any Loan Document.

“Material Domestic Subsidiary” means, as of any date, any Domestic Subsidiary that (a) is a Wholly-Owned Subsidiary and (b) together with its Subsidiaries, owns Property having a fair market value of \$1,000,000 or more.

“Material Indebtedness” means (i) the Debt arising under the Non-Alabama Credit Agreement and (ii) Debt (other than the Loans and Letters of Credit), or obligations in respect of one or more Swap Agreements, of any one or more of the Borrower and its Subsidiaries in an aggregate principal amount exceeding \$1,000,000. For purposes of determining Material Indebtedness, the “principal amount” of the obligations of the Borrower or any of its Subsidiaries in respect of any Swap Agreement at any time shall be the maximum aggregate amount (giving effect to any netting agreements) that the Borrower or such Subsidiary would be required to pay if such Swap Agreement were terminated at such time.

“Material Swap Transaction” has the meaning assigned such term in Section 8.01(j).

“Maturity Date” means October 31, 2010.

“Maximum Credit Amount” means, as to each Lender, the amount set forth opposite such Lender’s name on Annex I under the caption “Maximum Credit Amount”, as the same may be (a) reduced or terminated from time to time in connection with a reduction or termination of the Aggregate Maximum Credit Amount pursuant to Section 2.06 or (b) modified from time to time pursuant to any assignment permitted by Section 12.04(b).

“Moody’s” means Moody’s Investors Service, Inc. and any successor thereto that is a nationally recognized rating agency.

“Mortgaged Property” means any Property owned by the Borrower or any Guarantor which is subject to the Liens existing and to exist under the terms of the Security Instruments.

“Mortgages” means the mortgages and/or deeds of trust subjecting the Property of Borrower or any Guarantor to Liens in favor of Administrative Agent for the benefit of the Lenders and the Swap Counterparties.

“Multiemployer Plan” means a Plan which is a multiemployer plan as defined in section 3(37) or 4001 (a)(3) of ERISA.

“Net Revenue Interest” means, with respect to any Property, the decimal or percentage share of production from or allocable to such Property, after deduction of all overriding royalties and other burdens (including lessor royalties), that an owner of a Working Interest is entitled to receive.

“Non-Alabama Borrowing Base” means the “Borrowing Base” as defined in the Non-Alabama Credit Agreement.

“Non-Alabama Credit Agreement” means that certain Credit Agreement dated March 28, 2008 by and among Borrower, as borrower, the lenders party thereto, RBS, as administrative agent for such lenders, and BNP Paribas and Wachovia, as co-syndication agents.

“Non-Alabama Total Revolving Credit Exposure” means the “Total Revolving Credit Exposure” as defined in the Non-Alabama Credit Agreement.

“Notes” means the promissory notes of the Borrower described in Section 2.02(d) and being substantially in the form of Exhibit A, together with all amendments, modifications, replacements, extensions and rearrangements thereof.

“NPI” means the net profits interest created by the Net Overriding Royalty Conveyance dated October 1, 1993 from Velasco Gas Company, Ltd. to Torch Energy Advisors Incorporated and from Torch Energy Advisors Incorporated to the Torch Energy Royalty Trust and recorded and filed for record in Book 1164, Page 320, Records of Tuscaloosa County, Alabama.

“Obligations” means (a) all principal, interest, fees, reimbursements, indemnifications, and other amounts payable by Borrower or any of its Subsidiaries to the Administrative Agent, the Issuer or the Lenders under the Loan Documents, including without limitation, the Letter of Credit Exposure and (b) all obligations of Borrower or any of its Subsidiaries owing to any Swap Counterparty under any Swap Agreement.

“OFAC” means the U.S. Department of the Treasury’s Office of Foreign Assets Control.

“Oil and Gas Properties” means (a) Hydrocarbon Interests; (b) the Properties now or hereafter pooled or unitized with Hydrocarbon Interests; (c) all presently existing or future unitization, pooling agreements and declarations of pooled units and the units created thereby (including without limitation all units created under orders, regulations and rules of any Governmental Authority) which may affect all or any portion of the Hydrocarbon Interests; (d) all operating agreements, contracts and other agreements, including production sharing contracts

and agreements, which relate to any of the Hydrocarbon Interests or the production, sale, purchase, exchange or processing of Hydrocarbons from or attributable to such Hydrocarbon Interests (including but not limited to that certain Stipulation and Agreement of Compromise and Settlement, dated as of November 22, 2000, by and between H. Gregory Pearson, et. al. and Torchmark Corporation, et. al., as well as all proceeds deriving therefrom); (e) all Hydrocarbons in and under and which may be produced and saved or attributable to the Hydrocarbon Interests, including all oil in tanks, and all rents, issues, profits, proceeds, products, revenues and other incomes from or attributable to the Hydrocarbon Interests; (f) all tenements, hereditaments, appurtenances and Properties in any manner appertaining, belonging, affixed or incidental to the Hydrocarbon Interests and (g) all Properties, rights, titles, interests and estates described or referred to above, including any and all Property, real or personal, now owned or hereinafter acquired and situated upon, used, held for use or useful in connection with the operating, working or development of any of such Hydrocarbon Interests or Property (excluding drilling rigs, automotive equipment, rental equipment or other personal Property which may be on such premises for the purpose of drilling a well or for other similar temporary uses) and including any and all oil wells, gas wells, injection wells or other wells, buildings, structures, fuel separators, liquid extraction plants, plant compressors, pumps, pumping units, field gathering systems, tanks and tank batteries, fixtures, valves, fittings, machinery and parts, engines, boilers, meters, apparatus, equipment, appliances, tools, implements, cables, wires, towers, casing, tubing and rods, surface leases, rights-of-way, easements and servitudes together with all additions, substitutions, replacements, accessions and attachments to any and all of the foregoing.

“OPA” shall have the meaning set forth in the definition of “Environmental Laws”.

“Other Taxes” means any and all present or future stamp or documentary taxes or any other excise or Property taxes, charges or similar levies arising from any payment made hereunder or from the execution, delivery, recordation or enforcement of, or otherwise with respect to, this Agreement and any other Loan Document.

“Participant” has the meaning set forth in Section 12.04(c)(i).

“PBGC” means the Pension Benefit Guaranty Corporation, or any successor thereto.

“Permitted Holders” means Constellation Energy Partners Holdings, LLC, a Delaware limited liability company and Constellation Energy Partners Management, LLC, a Delaware limited liability company while such companies remain wholly-owned subsidiaries of Constellation Energy Group, Inc., or any other wholly-owned subsidiary of Constellation Energy Group, Inc.

“Person” means any natural person, corporation, limited liability company, trust, joint venture, association, company, partnership, Governmental Authority or other entity.

“Plan” means any employee pension benefit plan, as defined in section 3(2) of ERISA, which (a) is currently or hereafter sponsored, maintained or contributed to by the Borrower, any of its Subsidiaries or an ERISA Affiliate or (b) was at any time during the six calendar years preceding the date hereof, sponsored, maintained or contributed to by the Borrower, any of its Subsidiaries or an ERISA Affiliate.

“Pledge and Security Agreements” means (a) the Amended and Restated Pledge and Security Agreement dated as of the Closing Date executed by each of the Guarantors existing on the Closing Date, in favor of the Collateral Agent, which amends and restates (i) that certain pledge and security agreement dated October 31, 2006 by Borrower, RBO, RBM (which subsequently merged into RBP) and RBP in favor of Administrative Agent, for the benefit of Lenders and Swap Counterparties, and (ii) that certain pledge and security agreement dated July 25, 2007 by CEP Mid-Continent LLC, Northeast Shelf Energy, L.L.C. and Mid-Continent Oilfield Supply, L.L.C. in favor of Administrative Agent, for the benefit of Lenders and Swap Counterparties, and (b) any pledge and security agreement executed by any Guarantor pursuant to Section 8.13(b) hereof, each as amended, restated, modified and supplemented from time to time.

“Property” means any interest in any kind of property or asset, whether real, personal or mixed, or tangible or intangible, including, without limitation, cash, securities, accounts and contract rights (including but not limited to Swap Agreements).

“Proposed Borrowing Base” has the meaning assigned to such term in Section 2.07(b).

“Proved Developed Nonproducing Reserves” means Oil and Gas Properties which are categorized as “Proved Reserves” that are both “Developed” and “Nonproducing”, as such terms are defined in the Definitions for Oil and Gas Reserves as promulgated by the Society of Petroleum Engineers (or any generally recognized successor) as in effect at the time in question.

“Proved Developed Producing Reserves” means Oil and Gas Properties which are categorized as “Proved Reserves” that are both “Developed” and “Producing”, as such terms are defined in the Definitions for Oil and Gas Reserves as promulgated by the Society of Petroleum Engineers (or any generally recognized successor) as in effect at the time in question.

“Proved Undeveloped Reserves” means Oil and Gas Properties which are categorized as “Proved Reserves” that are “Undeveloped Reserves”, as such terms are defined in the Definitions for Oil and Gas Reserves as promulgated by the Society of Petroleum Engineers (or any generally recognized successor) as in effect at the time in question.

“RBM” means Robinson’s Bend Marketing II, LLC, a Delaware limited liability company.

“RBO” means Robinson’s Bend Operating II, LLC, a Delaware limited liability company.

“RBP” means Robinson’s Bend Production II, LLC, a Delaware limited liability company.

“Redemption” means with respect to any Debt, the repurchase, redemption, prepayment, repayment or defeasance or any other acquisition or retirement for value (or the segregation of funds with respect to any of the foregoing) of any such Debt. “Redeem” has the correlative meaning thereto.

“Register” has the meaning assigned such term in Section 12.04(b)(iv).

“Reimbursement Obligations” has the meaning assigned to such term in Section 2.08(f).

“Related Parties” means, with respect to any specified Person, such Person’s Affiliates and the respective directors, officers, employees, agents and advisors (including attorneys, accountants and experts) of such Person and such Person’s Affiliates.

“Remedial Work” has the meaning assigned such term in Section 8.10(a).

“Required Lenders” means, at any time while no Loans or Letter of Credit Exposure is outstanding, Lenders having at least sixty-six and two-thirds percent (66-2/3%) of the Aggregate Maximum Credit Amount; and at any time while any Loans or Letter of Credit Exposure is outstanding, Lenders holding at least sixty-six and two-thirds percent (66-2/3%) of the outstanding aggregate principal amount of the Loans or participation interests in Letters of Credit (without regard to any sale by a Lender of a participation in any Loan under Section 12.04(c)).

“Reserve Report” means the Initial Reserve Report and each other report setting forth, as of each January 1st or July 1st (or such other date as required pursuant to Section 2.07 and the other provisions of this Agreement), the oil and gas reserves attributable to the Oil and Gas Properties of the Borrower and its Subsidiaries, together with a projection of the rate of production and future net income, severance and ad valorem taxes, operating expenses and capital expenditures with respect thereto as of such date, consistent with SEC reporting requirements at the time, provided that each such report hereafter delivered must (a) separately report on the Proved Developed Producing Reserves, Proved Developed Nonproducing Reserves and Proved Undeveloped Reserves of the Borrower and its Consolidated Subsidiaries, (b) separately report on the Oil and Gas Properties of the Borrower and its Subsidiaries located in the State of Alabama and those Oil and Gas Properties located outside the State of Alabama, (c) take into account the Borrower’s or its Consolidated Subsidiaries’ (or the prior owner’s, if the Borrower or Consolidated Subsidiaries have owned such Oil and Gas Properties for less than one year prior to the date of the report) actual experiences with leasehold operating expenses and other costs in determining projected leasehold operating expenses and other costs, (d) identify and take into account any “overproduced” or “under-produced” status under gas balancing arrangements, and (e) reflect recent information and analysis comparable in scope to that contained in the Initial Reserve Report.

“Responsible Officer” means, as to any Person, the Chief Executive Officer, the President or any Financial Officer of such Person. Unless otherwise specified, all references to a Responsible Officer herein shall mean a Responsible Officer of the Borrower.

“Restricted Payment” means any dividend or other distribution (whether in cash, securities or other Property) with respect to any Equity Interests in the Borrower, or any payment (whether in cash, securities or other Property), including any sinking fund or similar deposit, on account of the purchase, redemption, retirement, acquisition, cancellation or termination of any such Equity Interests in the Borrower or any option, warrant or other right to acquire any such Equity Interests in the Borrower.

“Revolving Credit Exposure” means, with respect to any Lender at any time, the sum of the outstanding principal amount of such Lender’s Loans and its Letter of Credit Exposure at such time.

“Rolling Period” means for any date of determination, the most recent four quarters ended on such date.

“Sanctioned Entity” means (a) a country or a government of a country, (b) an agency of the government of a country, (c) an organization directly or indirectly controlled by a country or its government, or (d) a person or entity resident in or determined to be resident in a country, that is subject to a country sanctions program administered and enforced by OFAC.

“Sanctioned Person” means a person named on the list of Specially Designated Nationals maintained by OFAC.

“Security Instruments” means the Guarantee Agreement, Pledge and Security Agreements, Mortgages, and other agreements, instruments or certificates described or referred to in Exhibit C-1, and any and all other agreements, instruments, consents or certificates now or hereafter executed and delivered by the Borrower or any other Person in connection with, or as security for the payment or performance of the Obligations.

“S&P” means Standard & Poor’s Ratings Group, a division of The McGraw-Hill Companies, Inc., and any successor thereto that is a nationally recognized rating agency.

“Subsidiary” means: (a) any Person of which at least a majority of the outstanding Equity Interests having by the terms thereof ordinary voting power to elect a majority of the board of directors, manager or other governing body of such Person (irrespective of whether or not at the time Equity Interests of any other class or classes of such Person shall have or might have voting power by reason of the happening of any contingency) is at the time directly or indirectly owned or controlled by the Borrower or one or more of its Subsidiaries or by the Borrower and one or more of its Subsidiaries and (b) any partnership of which the Borrower or any of its Subsidiaries is a general partner. Unless otherwise indicated herein, each reference to the term “Subsidiary” shall mean a Subsidiary of the Borrower.

“Swap Agreement” means any agreement with respect to any swap, forward, future or derivative transaction or option or similar agreement, whether exchange traded, “over-the-counter” or otherwise, involving, or settled by reference to, one or more rates, currencies, commodities, equity or debt instruments or securities, or economic, financial or pricing indices or measures of economic, financial or pricing risk or value or any similar transaction or any combination of these transactions; provided that no phantom stock or similar plan providing for payments only on account of services provided by current or former directors, officers, employees or consultants of the Borrower or any of its Subsidiaries shall be a Swap Agreement.

“Swap Counterparty” means any Lender (or Affiliate of a Lender) that is party to a Swap Agreement with the Borrower or any of its Subsidiaries.

“Synthetic Leases” means, in respect of any Person, all leases which shall have been, or should have been, in accordance with GAAP, treated as operating leases on the financial statements of the Person liable (whether contingently or otherwise) for the payment of rent thereunder and which were properly treated as indebtedness for borrowed money for purposes of U.S. federal income taxes, if the lessee in respect thereof is obligated to either purchase for an amount in excess of, or pay upon early termination an amount in excess of, 80% of the residual value of the Property subject to such operating lease upon expiration or early termination of such lease.

“Taxes” means any and all present or future taxes, levies, imposts, duties, deductions, charges or withholdings imposed by any Governmental Authority.

“Termination Date” means the earlier of the Maturity Date and the date of termination of the Loan Commitments.

“Torch Energy Royalty Trust” means the trust created by and administered under the forms of the Trust Agreement by and among Torch Energy Advisors Incorporated, Torch Royalty Company, Velasco Gas Company Ltd. and Wilmington Trust Company dated as of October 1, 1993.

“Total Revolving Credit Exposure” means the aggregate of all Revolving Credit Exposure hereunder.

“Transactions” means, with respect to (a) the Borrower, the execution, delivery and performance by the Borrower of this Agreement, and each other Loan Document to which it is a party, the borrowing of Loans, the use of the proceeds thereof and the issuance of Letters of Credit hereunder, and the grant of Liens by the Borrower on Mortgaged Properties and other Properties pursuant to the Security Instruments and (b) any Guarantor, the execution, delivery and performance by such Guarantor of each Loan Document to which it is a party, the guaranteeing of the Obligations and the other obligations under the Guarantee Agreement by such Guarantor and such Guarantor’s grant of the security interests and provision of collateral under the Security Instruments, and the grant of Liens by such Guarantor on Mortgaged Properties and other Properties pursuant to the Security Instruments.

“Type” means, relative to any Loan, the portion thereof, if any, being maintained as an ABR Loan or a Eurodollar Loan.

“Wholly-Owned Subsidiary” means any Subsidiary of which all of the outstanding Equity Interests (other than any directors’ qualifying shares mandated by applicable law), on a fully-diluted basis, are owned by the Borrower or one or more of the Wholly-Owned Subsidiaries or are owned by the Borrower and one or more of the Wholly-Owned Subsidiaries.

“Working Interest” means the property interest which entitles the owner thereof to explore and develop certain land for oil and gas production purposes, whether under an oil and gas lease or unit, a compulsory pooling order or otherwise.

Section 1.03 Terms Generally. The definitions of terms herein shall apply equally to the singular and plural forms of the terms defined. Whenever the context may require, any pronoun shall include the corresponding masculine, feminine and neuter forms. The words “include”, “includes” and “including” shall be deemed to be followed by the phrase “without limitation”. The word “will” shall be construed to have the same meaning and effect as the word “shall”. Unless the context requires otherwise (a) any definition of or reference to any agreement, instrument or other document herein shall be construed as referring to such agreement, instrument or other document as from time to time amended, supplemented or otherwise modified (subject to any restrictions on such amendments, supplements or modifications set forth in the Loan Documents herein), (b) any reference herein to any law shall be construed as referring to such law as amended, modified, codified or reenacted, in whole or in part, and in effect from time to time, (c) any reference herein to any Person shall be construed to include such Person’s successors and assigns (subject to the restrictions contained in the Loan Documents herein), (d) the words “herein”, “hereof” and “hereunder”, and words of similar import, shall be construed to refer to this Agreement in its entirety and not to any particular provision hereof, (e) with respect to the determination of any time period, the word “from” means “from and including” and the word “to” means “to and including” and (f) any reference herein to Articles, Sections, Annexes, Exhibits and Schedules shall be construed to refer to Articles and Sections of, and Annexes, Exhibits and Schedules to, this Agreement. No provision of this Agreement or any other Loan Document shall be interpreted or construed against any Person solely because such Person or its legal representative drafted such provision.

Section 1.04 Accounting Terms and Determinations; GAAP. Unless otherwise specified herein, all accounting terms used herein shall be interpreted, all determinations with respect to accounting matters hereunder shall be made, and all financial statements and certificates and reports as to financial matters required to be furnished to the Administrative Agent or the Lenders hereunder shall be prepared, in accordance with GAAP, applied on a basis consistent with the Financial Statements except for changes in which the Borrower’s independent certified public accountants concur and which are disclosed to Administrative Agent on the next date on which financial statements are required to be delivered to the Lenders pursuant to Section 8.01(a); provided that, unless the Borrower and the Required Lenders shall otherwise agree in writing, no such change shall modify or affect the manner in which compliance with the covenants contained herein is computed such that all such computations shall be conducted utilizing financial information presented consistently with prior periods.

ARTICLE II

THE CREDITS

Section 2.01 Loan Commitments. Subject to the terms and conditions set forth herein, each Lender agrees to make Loans to the Borrower during the Availability Period in an aggregate principal amount that will not result in (a) such Lender’s Revolving Credit Exposure exceeding the lesser of such Lender’s Applicable Percentage of the Borrowing Base and such Lender’s Maximum Credit Amount or (b) the Total Revolving Credit Exposures exceeding the lesser of the Borrowing Base and the Aggregate Maximum Credit Amount. Within the foregoing limits and subject to the terms and conditions set forth herein, the Borrower may borrow, repay and reborrow the Loans.

Section 2.02 Loans and Borrowings.

(a) Borrowings; Several Obligations. Each Loan shall be made as part of a Borrowing consisting of Loans made by the Lenders ratably in accordance with their respective Loan Commitments. The failure of any Lender to make any Loan required to be made by it shall not relieve any other Lender of its obligations hereunder; provided that the Loan Commitments are several and no Lender shall be responsible for any other Lender's failure to make Loans as required.

(b) Types of Loans. Each Borrowing shall be comprised entirely of ABR Loans or Eurodollar Loans as the Borrower may request in accordance herewith. Each Lender at its option may make any Eurodollar Loan by causing any domestic or foreign branch or Affiliate of such Lender to make such Loan; provided that any exercise of such option shall not affect the obligation of the Borrower to repay such Loan in accordance with the terms of this Agreement.

(c) Minimum Amounts; Limitation on Number of Borrowings. At the commencement of each Interest Period for any Eurodollar Borrowing, such Borrowing shall be in an aggregate amount that is an integral multiple of \$500,000 and not less than \$1,000,000. At the time that each ABR Borrowing is made, such Borrowing shall be in an aggregate amount that is an integral multiple of \$250,000 and not less than \$1,000,000; provided that an ABR Borrowing may be in an aggregate amount that is equal to the entire unused balance of the Aggregate Maximum Credit Amount or that is required to finance the reimbursement of a Letter of Credit Disbursement as contemplated by Section 2.08(e). Borrowings of more than one Type may be outstanding at the same time; provided that there shall not at any time be more than a total of twelve (12) Eurodollar Borrowings outstanding. Notwithstanding any other provision of this Agreement, the Borrower shall not be entitled to request, or to elect to continue, any Borrowing if the Interest Period requested with respect thereto would end after the Maturity Date.

(d) Notes. The Loans made by each Lender shall, if requested by such Lender in writing, be evidenced by a single promissory note of the Borrower in substantially the form of Exhibit A, dated, in the case of (i) any Lender party hereto as of the date of this Agreement, as of the date of this Agreement or (ii) any Lender that becomes a party hereto pursuant to an Assignment and Assumption, as of the effective date of the Assignment and Assumption, payable to the order of such Lender in a principal amount equal to its Maximum Credit Amount as in effect on such date, and otherwise duly completed. In the event that any Lender's Maximum Credit Amount increases or decreases for any reason (whether pursuant to Section 2.06, Section 12.04(b) or otherwise), the Borrower shall deliver or cause to be delivered on the effective date of such increase or decrease, a new Note payable to the order of such Lender in a principal amount equal to its Maximum Credit Amount after giving effect to such increase or decrease, and otherwise duly completed and the affected Lender shall deliver the Note being replaced to the Borrower immediately. The date, amount, interest rate and Interest Period of each Loan made by each Lender, and all payments made on account of the principal thereof, shall be recorded by such Lender on its books for its Note, and, prior to any transfer, may be

endorsed by such Lender on a schedule attached to such Note or any continuation thereof or on any separate record maintained by such Lender. Failure to make any such notation or to attach a schedule shall not affect any Lender's or the Borrower's rights or obligations in respect of such Loans or affect the validity of such transfer by any Lender of its Note.

Section 2.03 Requests for Borrowings. To request a Borrowing, the Borrower shall notify the Administrative Agent of such request by telephone not later than Noon, New York time, (i) three (3) Business Days before the date of the proposed Borrowing, in the case of Eurodollar Borrowings, or (ii) on the same Business Day, in the case of ABR Borrowings. Each such telephonic Borrowing Request shall be irrevocable and shall be confirmed promptly by hand delivery or telecopy to the Administrative Agent of a written Borrowing Request in the form attached hereto as Exhibit 2.03. Each such telephonic and written Borrowing Request shall specify the following information in compliance with Section 2.02:

(i) the aggregate amount of the requested Borrowing;

(ii) the date of such Borrowing, which shall be a Business Day;

(iii) in the case of Eurodollar Borrowings, the initial Interest Period to be applicable to such Borrowing, which shall be a period contemplated by the definition of the term "Interest Period";

(iv) the amount of the then effective Borrowing Base, the current Total Revolving Credit Exposures (without regard to the requested Borrowing) and the pro forma Total Revolving Credit Exposures (giving effect to the requested Borrowing); and

(v) the location and number of the Borrower's account to which funds are to be disbursed, which shall comply with the requirements of Section 2.05.

In the case of Eurodollar Borrowings, if no Interest Period is specified with respect to any requested Borrowing, then the Borrower shall be deemed to have selected an Interest Period of one month's duration. Each Borrowing Request shall constitute a representation that the amount of the requested Borrowing shall not cause the Total Revolving Credit Exposures to exceed the lesser of the Aggregate Maximum Credit Amount and the then effective Borrowing Base.

Promptly following receipt of a Borrowing Request in accordance with this Section 2.03, the Administrative Agent shall advise each Lender of the details thereof and of the amount of such Lender's Loan to be made as part of the requested Borrowing.

Section 2.04 Interest Elections.

(a) Continuance. Each Borrowing initially shall have an initial Interest Period as specified in such Borrowing Request. Thereafter, the Borrower may elect to continue such Borrowing and may elect Interest Periods therefor, all as provided in this Section 2.04. The Borrower may elect different options with respect to different portions of the affected Borrowing, in which case each such portion shall be allocated ratably among the Lenders holding the Loans comprising such Borrowing, and the Loans comprising each such portion shall be considered a separate Borrowing.

(b) Interest Election Requests. To make an election pursuant to this Section 2.04, the Borrower shall notify the Administrative Agent of such election by telephone by the time that a Borrowing Request would be required under Section 2.03. Each such telephonic Interest Election Request shall be irrevocable and shall be confirmed promptly by hand delivery or teletype to the Administrative Agent of a written Interest Election Request in the form attached hereto as Exhibit 2.04(b) and signed by the Borrower.

(c) Information in Interest Election Requests. Each telephonic and written Interest Election Request shall specify the following information in compliance with Section 2.02:

(i) the Borrowing to which such Interest Election Request applies and, if different options are being elected with respect to different portions thereof, the portions thereof to be allocated to each resulting Borrowing (in which case the information to be specified pursuant to Section 2.04(c)(iii) shall be specified for each resulting Borrowing);

(ii) the effective date of the election made pursuant to such Interest Election Request, which shall be a Business Day; and

(iii) the Interest Period to be applicable to such Borrowing after giving effect to such election, which shall be a period contemplated by the definition of the term "Interest Period".

If any such Interest Election Request does not specify an Interest Period, then the Borrower shall be deemed to have selected an Interest Period of one month's duration.

(d) Notice to Lenders by the Administrative Agent. Promptly following receipt of an Interest Election Request, the Administrative Agent shall advise each Lender of the details thereof and of such Lender's portion of each resulting Borrowing.

(e) Effect of Failure to Deliver Timely Interest Election Request and Events of Default and Borrowing Base Deficiencies on Interest Election. If the Borrower fails to deliver a timely Interest Election Request with respect to a Borrowing prior to the end of the Interest Period applicable thereto, then, unless such Borrowing is repaid as provided herein, at the end of such Interest Period, such Borrowing shall be continued as a Loan having an Interest Period of one month. Notwithstanding any contrary provision hereof, if an Event of Default or a Borrowing Base Deficiency has occurred and is continuing, then no outstanding Borrowing may be continued (and any Interest Election Request that requests the continuation of any Borrowing shall be ineffective).

Section 2.05 Funding of Borrowing.

(a) Funding by Lenders. Each Lender shall make each Loan to be made by it hereunder on the proposed date thereof by wire transfer of immediately available funds by 2:00 p.m., New York time, to the account of the Administrative Agent most recently designated by it for such purpose by notice to the Lenders. The Administrative Agent will make such Loans available to the Borrower by promptly crediting the amounts so received, in like funds, to an

account of the Borrower and designated by the Borrower in the applicable Borrowing Request; provided that Loans made to finance the reimbursement of a Letter of Credit Disbursement as provided in Section 2.08(e) shall be remitted by the Administrative Agent to the Issuer that made such Letter of Credit Disbursement. Nothing herein shall be deemed to obligate any Lender to obtain the funds for its Loan in any particular place or manner or to constitute a representation by any Lender that it has obtained or will obtain the funds for its Loan in any particular place or manner.

(b) Presumption of Funding by the Lenders. Unless the Administrative Agent shall have received notice from a Lender prior to the proposed date of any Advance that such Lender will not make available to the Administrative Agent such Lender's share of such Borrowing, the Administrative Agent may assume that such Lender has made such share available on such date in accordance with Section 2.05(a) and may, in reliance upon such assumption, make available to the Borrower a corresponding amount. In such event, if a Lender has not in fact made its share of the applicable Borrowing available to the Administrative Agent, then the applicable Lender and the Borrower severally agree to pay to the Administrative Agent forthwith on demand such corresponding amount with interest thereon, for each day from and including the date such amount is made available to the Borrower to but excluding the date of payment to the Administrative Agent, at (i) in the case of such Lender, the greater of the Federal Funds Effective Rate and a rate determined by the Administrative Agent in accordance with banking industry rules on interbank compensation or (ii) in the case of the Borrower, the interest rate applicable to Loans. If such Lender pays such amount to the Administrative Agent, then such amount shall constitute such Lender's Loan included in such Borrowing.

Section 2.06 Termination and Reduction of Aggregate Maximum Credit Amount.

(a) Scheduled Termination of Loan Commitments. Unless previously terminated, the Loan Commitments shall terminate on the Maturity Date. If at any time the Aggregate Maximum Credit Amount or the Borrowing Base is terminated or reduced to zero, then the Loan Commitments shall terminate on the effective date of such termination or reduction.

(b) Optional Termination and Reduction of Aggregate Credit Amounts.

(i) The Borrower may at any time terminate, or from time to time reduce, the Aggregate Maximum Credit Amount; provided that (A) each reduction of the Aggregate Maximum Credit Amount shall be in an amount that is an integral multiple of \$500,000 and not less than \$1,000,000 and (B) the Borrower shall not terminate or reduce the Aggregate Maximum Credit Amount if, after giving effect to any concurrent prepayment of the Loans in accordance with Section 3.03(c), the Total Revolving Credit Exposures would exceed the Total Commitments.

(ii) The Borrower shall notify the Administrative Agent of any election to terminate or reduce the Aggregate Maximum Credit Amount under Section 2.06(b)(i) at least three Business Days prior to the effective date of such termination or reduction, specifying such election and the effective date thereof. Promptly following receipt of any notice, the Administrative Agent shall advise the Lenders of the contents thereof. Each

notice delivered by the Borrower pursuant to this Section 2.06(b)(ii) shall be irrevocable. Any termination or reduction of the Aggregate Maximum Credit Amount shall be permanent and may not be reinstated. Each reduction of the Aggregate Maximum Credit Amount shall be made ratably among the Lenders in accordance with each Lender's Applicable Percentage.

Section 2.07 Borrowing Base.

(a) For the period from and including the Closing Date to but excluding the date of the first determination of the Borrowing Base pursuant to the further provisions of this Section 2.07, the initial amount of the Borrowing Base has been set by the Administrative Agent and acknowledged by the Borrower and agreed to by the Lenders to be \$90,000,000 (the "Base Amount"). For each and every determination or redetermination of the Borrowing Base under this Agreement, the Borrowing Base shall be determined or redetermined based only on the oil and gas reserves attributable to the Oil and Gas Properties of the Borrower and its Subsidiaries located in the State of Alabama.

(b) Promptly after January 1 of each calendar year, commencing January 1, 2008, and in any event prior to March 31 of each calendar year (commencing March 31, 2008), the Borrower shall furnish to the Administrative Agent a Reserve Report in form and substance reasonably satisfactory to the Administrative Agent, prepared by an Approved Engineer, which Reserve Report shall be dated as of January 1 of such calendar year together with additional data concerning pricing, hedging, quantities and purchasers of production, and other information and engineering and geological data as the Administrative Agent may reasonably request. Within fifteen (15) days after receipt of such Reserve Report and all such information, the Administrative Agent shall make an initial determination of the new Borrowing Base (the "Proposed Borrowing Base"), which for purposes of this Section 2.07(b) is the semi-annual determination described in Section 2.07(c), and upon such initial determination shall promptly notify the Lenders in writing of its initial determination of the Proposed Borrowing Base. Such initial determinations made by the Administrative Agent shall be so made by the Administrative Agent in the exercise of its sole discretion in accordance with the Administrative Agent's customary practices and standards for oil and gas lending as they exist at the particular time, and may include a consideration of the value of the Oil and Gas Properties that are subject to legal, valid and enforceable mortgage liens held by the Administrative Agent for the ratable benefit of the Lenders. In no event shall the Proposed Borrowing Base exceed the Aggregate Maximum Credit Amount of the Lenders. The Required Lenders shall approve or reject the Administrative Agent's initial determinations of the Proposed Borrowing Base by written notice to the Administrative Agent within fifteen (15) days of the Administrative Agent's notification of its initial determinations; provided, however, that failure by any Lender to confirm in writing, the Administrative Agent's determination of the Proposed Borrowing Base shall be deemed an approval of the Proposed Borrowing Base. If the Required Lenders fail to approve any such determination of the Proposed Borrowing Base made by the Administrative Agent hereunder in such fifteen (15) day period, then the Administrative Agent shall poll the Lenders to ascertain the highest Proposed Borrowing Base then acceptable to the Required Lenders for purposes of this Section 2.07(b) and, subject to the last sentence of this Section 2.07(b), such amounts shall become the new Borrowing Base, effective on the date specified in this Section 2.07. Until such approval or deemed approval, the Borrowing Base in effect before the Proposed Borrowing Base

shall remain in effect. Upon agreement by the Administrative Agent and the Required Lenders of the new Borrowing Base, the Administrative Agent shall, by written notice to the Borrower and the Lenders, designate the new Borrowing Base available to the Borrower. Such designation shall be effective as of the Business Day specified in such written notice (or, if no effective date is specified in such written notice, the next Business Day following delivery of such written notice), and such new Borrowing Base shall remain in effect until the next determination or redetermination of the Borrowing Base in accordance with this Agreement. Anything herein contained to the contrary notwithstanding, any determination or redetermination of the Borrowing Base resulting in any increase of the Borrowing Base in effect immediately prior to such determination or redetermination shall require the approval of all the Lenders in their sole discretion in accordance with their respective customary practices and standards for oil and gas lending as they exist at the particular time, and may include a consideration of the value of the Oil and Gas Properties that are subject to legal, valid and enforceable mortgage liens held by the Administrative Agent for the ratable benefit of the Lenders.

(c) In addition, within ninety (90) days after each June 30, commencing June 30, 2008, the Borrower shall furnish to the Administrative Agent a Reserve Report in form and substance satisfactory to the Administrative Agent, prepared by the Borrower's petroleum engineers or on behalf of Borrower by petroleum engineers under the Management Services Agreement, which report shall be dated as of July 1 of such calendar year together with additional data concerning pricing, hedging, quantities and purchasers of production, and other information and engineering and geological data as the Administrative Agent may reasonably request. Within fifteen (15) days after receipt of such Reserve Report and all such information, the Administrative Agent shall make an initial determination of a Proposed Borrowing Base, and upon such initial determination shall promptly notify the Lenders in writing of initial determination of the Proposed Borrowing Base. Such initial determination shall be made in the same manner and be subject to the same approvals as prescribed above with respect to the annual review, and likewise the Administrative Agent shall communicate the results of such initial determinations to the Lenders. The Required Lenders shall approve such determinations of the Proposed Borrowing Base by written notice to the Administrative Agent within fifteen (15) days of the giving of notice of such determinations by the Administrative Agent to such Lenders; provided, however, that failure by any Lender to confirm in writing the Administrative Agent's determination of the Proposed Borrowing Base shall be deemed an approval of the Proposed Borrowing Base. If the Required Lenders fail to approve any such determination of the Proposed Borrowing Base made by the Administrative Agent hereunder in such fifteen (15) day period, then the Administrative Agent shall poll the Lenders to ascertain the highest Proposed Borrowing Base then acceptable to the Required Lenders for purposes of this Section 2.07(c) and, subject to the last sentence of this Section 2.07(c), such amounts shall become the new Borrowing Base, effective on the date specified in this Section 2.07. Upon agreement by the Administrative Agent and the Required Lenders of the amount of credit to be made available to the Borrower hereunder, the Administrative Agent shall, by written notice to the Borrower and the Lenders, designate the new Borrowing Base available to the Borrower. Such designation shall be effective as of the Business Day specified in such written notice (or, if no effective date is specified in such written notice, the next Business Day following delivery of such written notice) and such new Borrowing Base shall remain in effect until the next determination or redetermination of the Borrowing Base in accordance with this Agreement. Anything herein

contained to the contrary notwithstanding, any determination or redetermination of the Borrowing Base resulting in any increase of the Borrowing Base in effect immediately prior to such determination or redetermination shall require the approval of all the Lenders in their sole discretion in accordance with their respective customary practices and standards for oil and gas lending as they exist at the particular time, and may include a consideration of the value of the Oil and Gas Properties that are subject to legal, valid and enforceable mortgage liens held by the Administrative Agent for the ratable benefit of the Lenders.

(d) In addition to the foregoing scheduled annual and semi annual determinations of the Borrowing Base, the Required Lenders shall have the right to redetermine the Borrowing Base at their sole discretion at any time and from time to time but not more often than two (2) times every calendar year. If the Required Lenders shall elect to make a discretionary redetermination of the Borrowing Base pursuant to the provisions of this Section 2.07(d), the Borrower shall within thirty (30) days of receipt of a request therefor from the Administrative Agent, deliver to the Administrative Agent a Reserve Report in form and substance satisfactory to the Administrative Agent, prepared by the Borrower's petroleum engineers containing information similar to the Reserve Reports delivered pursuant to Section 2.07(c), together with such updated engineering, production, operating and other data as the Administrative Agent, the Issuer or any Lender may reasonably request. The Administrative Agent shall have fifteen (15) days following receipt of such requested information to make an initial redetermination of the Borrowing Base, and the Administrative Agent and the Required Lenders shall approve and designate the new Borrowing Base in accordance with the procedures and standards described in Section 2.07(b).

(e) In addition to the foregoing determinations of the Borrowing Base, the Borrower may request a redetermination of the Borrowing Base at any time and from time to time but not more often than two (2) times every calendar year, by delivering a written request to the Administrative Agent, together with (a) an engineering fee in the aggregate amount of \$2,500 for the account of the Administrative Agent in immediately available funds, and (b) a Reserve Report in form and substance satisfactory to the Administrative Agent, prepared by the Borrower's petroleum engineers containing information similar to the Reserve Reports delivered pursuant to Section 2.07(c), together with such other updated engineering, production, operating and other data as the Administrative Agent, the Issuer or any Lender may reasonably request. Each such discretionary redetermination of the Borrowing Base shall be made in the same manner and in accordance with the procedures and standards set forth above by adjusting the Borrowing Base then in effect. The Administrative Agent shall have fifteen (15) days following receipt of such requested information to make an initial redetermination of the Borrowing Base, and the Administrative Agent and the Required Lenders shall approve and designate the new Borrowing Base in accordance with the procedures and standards described in Section 2.07(b).

(f) In addition to the Borrower's right to request a discretionary Borrowing Base redetermination as set forth in Section 2.07(e), the Borrower may request a redetermination of the Borrowing Base at any time and from time to time upon the acquisition by the Borrower of (i) additional Oil and Gas Properties or (ii) a Person that owns Oil and Gas Properties, the purchase price of which shall represent at least 20% of the Borrowing Base then in effect, by delivering a written request to the Administrative Agent, together with (a) an engineering fee in the aggregate amount of \$2,500 for the account of the Administrative Agent in immediately

available funds, (b) a Reserve Report in form and substance satisfactory to the Administrative Agent with respect to Oil and Gas Properties represented in the existing Borrowing Base, prepared and delivered in accordance with Section 2.07(c), (c) a Reserve Report in form and substance satisfactory to the Administrative Agent, with respect to Oil and Gas Properties acquired since the most recent redetermination of the Borrowing Base, prepared and delivered in accordance with Section 2.07(b), and (d) a most recent draft of the agreements by which the Borrower proposes to acquire such additional Oil and Gas Properties or such Person that owns such Oil and Gas Properties, which drafts shall be supplemented upon execution by true and complete executed copies of the same. Each such redetermination of the Borrowing Base under this Section 2.07(f) shall be made in the same manner and in accordance with the procedures and standards set forth above by adjusting the Borrowing Base then in effect. The Administrative Agent shall have fifteen (15) days following receipt of such requested information to make an initial redetermination of the Borrowing Base, and the Administrative Agent and the Required Lenders shall approve and designate the new Borrowing Base in accordance with the procedures and standards described in Section 2.07(b).

(g) Notwithstanding anything to the contrary contained herein, upon the consummation of a Material Swap Transaction, the Required Lenders shall have the right to redetermine the Borrowing Base using information available to them, and the redetermined Borrowing Base shall become the new Borrowing Base immediately upon notice by the Administrative Agent to the Borrower, effective and applicable to the Borrower, the Administrative Agent, and each Lender on such date until the next redetermination or modification thereof hereunder (subject to the reduction described in Section 2.07(i)). The Borrowing Base will also be redetermined or adjusted in accordance with the provisions of Section 8.12(c) or Section 9.12(d).

(h) With the delivery of each Reserve Report, the Borrower shall provide to the Administrative Agent a certificate from a Responsible Officer certifying that, to the best of such Responsible Officer's knowledge and in all material respects: (i) the information contained in each such Reserve Report and any other information delivered in connection therewith is true and correct, (ii) the Borrower or the Guarantors owns good and defensible title to the Oil and Gas Properties evaluated in each such Reserve Report and such Properties are free of all Liens except for Liens permitted by Section 9.03, (iii) except as set forth on an exhibit to the certificate, on a net basis there are no gas imbalances, take or pay or other prepayments in excess of the volume specified in Section 7.20 with respect to their Oil and Gas Properties evaluated in such Reserve Report that would require the Borrower or any of its Subsidiaries to deliver Hydrocarbons either generally or produced from such Oil and Gas Properties at some future time without then or thereafter receiving full payment therefor, (iv) none of their Oil and Gas Properties have been sold since the date of the last Borrowing Base determination except as set forth on an exhibit to the certificate, which certificate shall list all of its Oil and Gas Properties sold and in such detail as reasonably required by the Administrative Agent, (v) attached to the certificate is a list of all marketing agreements entered into subsequent to the later of the date hereof or the most recently delivered Reserve Report that the Borrower could reasonably be expected to have been obligated to list on Schedule 7.20 had such agreement been in effect on the date hereof, (vi) attached thereto is a schedule of the Oil and Gas Properties evaluated by such Reserve Report that are Mortgaged Properties and demonstrating the percentage of the present value that such Mortgaged

Properties represent, (vii) the outstanding amount of the Debt of the Borrower or any of its Subsidiaries permitted to be incurred pursuant to Section 9.02(e), and (viii) the amount of the Non-Alabama Total Revolving Credit Exposure.

(i) Notwithstanding anything herein the contrary, in the event that the Borrower does not furnish any required Reserve Report within ten (10) days of date the required herein, the Administrative Agent and the Required Lenders may nonetheless designate the Borrowing Base from time to time thereafter until the Administrative Agent receives such Reserve Report, whereupon the Administrative Agent and the Required Lenders or all Lenders, as applicable, shall designate a new Borrowing Base in accordance with the general procedures outlined in Section 2.07(b).

(j) Notwithstanding the requirements of Section 12.02(b)(ii), any decrease of the Borrowing Base resulting solely as a result of any incurrence of Debt incurred by Borrower or any of its Subsidiaries shall become effective upon the Administrative Agent's notice thereof to the Borrower and the Lenders, and shall not require any approval of the Lenders or the Required Lenders.

Section 2.08 Letters of Credit.

(a) General. Subject to the terms and conditions set forth herein, the Borrower may request any Issuer to issue Letters of Credit for its own account or for the account of any of its Subsidiaries, in a form reasonably acceptable to the Administrative Agent and such Issuer, at any time and from time to time during the Availability Period; provided that the Borrower may not request the issuance, amendment, renewal or extension of Letters of Credit hereunder if a Borrowing Base Deficiency exists at such time or would exist as a result thereof. In the event of any inconsistency between the terms and conditions of this Agreement and the terms and conditions of any Letter of Credit Agreement submitted by the Borrower to, or entered into by the Borrower with, an Issuer relating to any Letter of Credit, the terms and conditions of this Agreement shall control.

(b) Notice of Issuance, Amendment, Renewal, Extension; Certain Conditions. To request the issuance of a Letter of Credit (or the amendment, renewal or extension of an outstanding Letter of Credit), the Borrower shall deliver as permitted by Section 12.01(a) (or transmit by electronic communication, if arrangements for doing so have been approved by the Issuer) to any Issuer and the Administrative Agent (not less than five (5) Business Days in advance of the requested date of issuance, amendment, renewal or extension) a notice in the form of Exhibit 2.08(b):

- (i) requesting the issuance of a Letter of Credit or identifying the Letter of Credit issued by such Issuer to be amended, renewed or extended;
- (ii) specifying the date of issuance, amendment, renewal or extension (which shall be a Business Day);
- (iii) specifying the date on which such Letter of Credit is to expire (which shall comply with Section 2.08(c));

(iv) specifying the amount of such Letter of Credit;

(v) specifying the name and address of the beneficiary thereof and such other information as shall be necessary to prepare, amend, renew or extend such Letter of Credit; and

(vi) specifying the amount of the then effective Borrowing Base and whether a Borrowing Base Deficiency exists at such time, the current Total Revolving Credit Exposures (without regard to the requested Letter of Credit or the requested amendment, renewal or extension of an outstanding Letter of Credit) and the pro forma Total Revolving Credit Exposures (giving effect to the requested Letter of Credit or the requested amendment, renewal or extension of an outstanding Letter of Credit).

Each notice shall constitute a representation that after giving effect to the requested issuance, amendment, renewal or extension, as applicable, (i) the Letter of Credit Exposure shall not exceed the Letter of Credit Commitment and (ii) the Total Revolving Credit Exposures shall not exceed the lesser of the Aggregate Maximum Credit Amount and the then effective Borrowing Base.

If requested by any Issuer, the Borrower also shall submit a letter of credit application on such Issuer's standard form in connection with any request for a Letter of Credit.

(c) Expiration Date. Each Letter of Credit shall expire at or prior to the close of business on the earlier of (i) the date one year after the date of the issuance of such Letter of Credit (or, in the case of any renewal or extension thereof, one year after such renewal or extension) and (ii) the date that is five Business Days prior to the Maturity Date.

(d) Participations. By the issuance of a Letter of Credit (or an amendment to a Letter of Credit increasing the amount thereof) and without any further action on the part of the Issuer that issues such Letter of Credit or the Lenders, each Issuer that issues a Letter of Credit hereunder hereby grants to each Lender, and each Lender hereby acquires from such Issuer, a participation in such Letter of Credit equal to such Lender's Applicable Percentage of the aggregate amount available to be drawn under such Letter of Credit. In consideration and in furtherance of the foregoing, each Lender hereby absolutely and unconditionally agrees to pay to the Administrative Agent, for the account of any Issuer that issues a Letter of Credit hereunder, such Lender's Applicable Percentage of each Letter of Credit Disbursement made by such Issuer and not reimbursed by the Borrower on the date due as provided in Section 2.08(e), or of any reimbursement payment required to be refunded to the Borrower for any reason. Each Lender acknowledges and agrees that its obligation to acquire participations pursuant to this Section 2.08(d) in respect of Letters of Credit is absolute and unconditional and shall not be affected by any circumstance whatsoever, including any amendment, renewal or extension of any Letter of Credit or the occurrence and continuance of a Default, the existence of a Borrowing Base Deficiency or reduction or termination of the Loan Commitments, and that each such payment shall be made without any offset, abatement, withholding or reduction whatsoever.

(e) Reimbursement. If any Issuer shall make any Letter of Credit Disbursement in respect of a Letter of Credit issued by such Issuer, the Borrower shall reimburse such Letter of

Credit Disbursement by paying to the Administrative Agent for the account of the applicable Issuer at the Alternate Base Rate plus the Applicable Margin, an amount equal to such Letter of Credit Disbursement not later than 12:00 p.m., New York time, on the day such Letter of Credit Disbursement is made, if the Borrower shall have received notice of such Letter of Credit Disbursement prior to 10:00 a.m., New York time, on such date, or, if such notice has not been received by the Borrower prior to such time on such date, then not later than 2:00 p.m., New York time, on the next succeeding Business Day; provided that if such Letter of Credit Disbursement is not less than \$1,000,000, the Borrower shall, subject to the conditions to Borrowing set forth herein, be deemed to have requested, and the Borrower does hereby request under such circumstances, that such payment be financed with an ABR Loan in an equivalent amount and, to the extent so financed, the Borrower's obligation to make such payment shall be discharged and replaced by the resulting ABR Loan. If the Borrower fails to make such payment when due, the Administrative Agent shall notify each Lender of the applicable Letter of Credit Disbursement, the payment then due from the Borrower in respect thereof and such Lender's Applicable Percentage thereof. Promptly following receipt of such notice, each Lender shall pay to the Administrative Agent its Applicable Percentage of the payment then due from the Borrower, in the same manner as provided in Section 2.05 with respect to Loans made by such Lender (and Section 2.05 shall apply, mutatis mutandis, to the payment obligations of the Lenders), and the Administrative Agent shall promptly pay to the Issuer that issued such Letter of Credit the amounts so received by it from the Lenders. Promptly following receipt by the Administrative Agent of any payment from the Borrower pursuant to this Section 2.08(e), the Administrative Agent shall distribute such payment to the Issuer that issued such Letter of Credit or, to the extent that Lenders have made payments pursuant to this Section 2.08(e) to reimburse such Issuer, then to such Lenders and such Issuer as their interests may appear. Any payment made by a Lender pursuant to this Section 2.08(e) to reimburse any Issuer for any Letter of Credit Disbursement (other than the funding of ABR Loans as contemplated above) shall not constitute a Loan and shall not relieve the Borrower of its obligation to reimburse such Letter of Credit Disbursement. Any Letter of Credit Disbursement not reimbursed by the Borrower or funded as a Loan prior to 2:00 p.m., New York time, shall bear interest for such day at the ABR plus the Applicable Margin.

(f) Obligations Absolute. The obligation (a "Reimbursement Obligation") of the Borrower to reimburse Letter of Credit Disbursements as provided in Section 2.08(e) shall be absolute, unconditional and irrevocable, and shall be performed strictly in accordance with the terms of this Agreement under any and all circumstances whatsoever and irrespective of (i) any lack of validity or enforceability of any Letter of Credit, any Letter of Credit Agreement or this Agreement, or any term or provision therein, (ii) any draft or other document presented under a Letter of Credit proving to be forged, fraudulent or invalid in any respect or any statement therein being untrue or inaccurate in any respect, (iii) payment by any Issuer under a Letter of Credit issued by such Issuer against presentation of a draft or other document that does not comply with the terms of such Letter of Credit or any Letter of Credit Agreement, or (iv) any other event or circumstance whatsoever, whether or not similar to any of the foregoing, that might, but for the provisions of this Section 2.08(f), constitute a legal or equitable discharge of, or provide a right of setoff against, the Borrower's obligations hereunder. Neither the Administrative Agent, the Lenders nor any Issuer, nor any of their Related Parties shall have any liability or responsibility by reason of or in connection with the issuance or transfer of any Letter

of Credit or any payment or failure to make any payment thereunder (irrespective of any of the circumstances referred to in the preceding sentence), or any error, omission, interruption, loss or delay in transmission or delivery of any draft, notice or other communication under or relating to any Letter of Credit (including any document required to make a drawing thereunder), any error in interpretation of technical terms or any consequence arising from causes beyond the control of any Issuer; provided that the foregoing shall not be construed to excuse any Issuer from liability to the Borrower to the extent of any direct damages (as opposed to consequential damages, claims in respect of which are hereby waived by the Borrower to the extent permitted by applicable law) suffered by the Borrower that are caused by such Issuer's failure to exercise commercially reasonable care when issuing Letters of Credit and determining whether drafts and other documents presented under a Letter of Credit comply with the terms thereof or suffered by Borrower as a result of Issuer's gross negligence or willful misconduct. The parties hereto expressly agree that, in the absence of gross negligence or willful misconduct on the part of any Issuer (as finally determined by a court of competent jurisdiction), such Issuer shall be deemed to have exercised all requisite care in each such determination. In furtherance of the foregoing and without limiting the generality thereof, the parties agree that, with respect to documents presented which appear on their face to be in substantial compliance with the terms of a Letter of Credit, the Issuer that issued such Letter of Credit may, in its sole discretion, either accept and make payment upon such documents without responsibility for further investigation, regardless of any notice or information to the contrary, or refuse to accept and make payment upon such documents if such documents are not in strict compliance with the terms of such Letter of Credit.

(g) Disbursement Procedures. Each Issuer shall, promptly following its receipt thereof, examine all documents purporting to represent a demand for payment under a Letter of Credit issued by such Issuer. Such Issuer shall promptly notify the Administrative Agent and the Borrower by telephone (confirmed by telecopy) of such demand for payment and whether such Issuer has made or will make a Letter of Credit Disbursement thereunder; provided that any failure to give or delay in giving such notice shall not relieve the Borrower of its obligation to reimburse such Issuer and the Lenders with respect to any such Letter of Credit Disbursement.

(h) Interim Interest. If any Issuer shall make any Letter of Credit Disbursement, then, until the Borrower shall have reimbursed such Issuer for such Letter of Credit Disbursement (either with its own funds or a Borrowing under Section 2.08(e)), the unpaid amount thereof shall bear interest, for each day from and including the date such Letter of Credit Disbursement is made to but excluding the date that the Borrower reimburses such Letter of Credit Disbursement, at the rate per annum then applicable to ABR Loans. Interest accrued pursuant to this Section 2.08(h) shall be for the account of such Issuer, except that interest accrued on and after the date of payment by any Lender pursuant to Section 2.08(e) to reimburse such Issuer shall be for the account of such Lender to the extent of such payment.

(i) Replacement of an Issuer. Any Issuer may be replaced or resign at any time by written agreement among the Borrower, the Administrative Agent, such resigning or replaced Issuer and, in the case of a replacement, the successor Issuer. The Administrative Agent shall notify the Lenders of any such resignation or replacement of an Issuer. At the time any such resignation or replacement shall become effective, the Borrower shall pay all unpaid fees accrued for the account of the resigning or replaced Issuer pursuant to Section 3.04(b). In the case of the replacement of an Issuer, from and after the effective date of such replacement, (i) the successor

Issuer shall have all the rights and obligations of the replaced Issuer under this Agreement with respect to Letters of Credit to be issued thereafter and (ii) references herein to "Issuer" shall be deemed to refer to such successor or to any previous Issuer, or to such successor and all previous Issuers, as the context shall require. After the resignation or replacement of an Issuer hereunder, the resigning or replaced Issuer shall remain a party hereto and shall continue to have all the rights and obligations of an Issuer under this Agreement with respect to Letters of Credit issued by it prior to such resignation or replacement, but shall not be required to issue additional Letters of Credit.

(j) Cash Collateralization. If (i) any Event of Default shall occur and be continuing and the Borrower receives notice from the Administrative Agent or the Required Lenders demanding the deposit of cash collateral pursuant to this Section 2.08(j), or (ii) the Borrower is required to pay to the Administrative Agent the excess attributable to a Letter of Credit Exposure in connection with any prepayment pursuant to Section 3.03(c), then the Borrower shall deposit, in an account with the Administrative Agent, in the name of the Administrative Agent and for the benefit of the Lenders (such account, the "Cash Collateral Account"), an amount in cash equal to, in the case of an Event of Default, the Letter of Credit Exposure, and in the case of a payment required by Section 3.03(c), the amount of such excess as provided in Section 3.03(c), as of such date plus any accrued and unpaid interest thereon; provided that the obligation to deposit such cash collateral shall become effective immediately, and such deposit shall become immediately due and payable, without demand or other notice of any kind, upon the occurrence of any Event of Default with respect to the Borrower or any of its Subsidiaries described in Section 10.01(h) or Section 10.01(i). The Borrower hereby grants to the Administrative Agent, for the benefit of each Issuer and the Lenders, an exclusive first priority and continuing perfected security interest in and Lien on such account and all cash, checks, drafts, certificates and instruments, if any, from time to time deposited or held in such account, all deposits or wire transfers made thereto, any and all investments purchased with funds deposited in such account, all interest, dividends, cash, instruments, financial assets and other Property from time to time received, receivable or otherwise payable in respect of, or in exchange for, any or all of the foregoing, and all proceeds, products, accessions, rents, profits, income and benefits therefrom, and any substitutions and replacements therefor. The Borrower's obligation to deposit amounts pursuant to this Section 2.08(j) shall be absolute and unconditional, without regard to whether any beneficiary of any such Letter of Credit has attempted to draw down all or a portion of such amount under the terms of a Letter of Credit, and, to the fullest extent permitted by applicable law, shall not be subject to any defense or be affected by a right of set-off, counterclaim or recoupment which the Borrower or any of its Subsidiaries may now or hereafter have against any such beneficiary, any Issuer, the Administrative Agent, the Lenders or any other Person for any reason whatsoever. Such deposit shall be held as collateral securing the payment and performance of the Borrower's and any Guarantor's obligations under this Agreement and the other Loan Documents. The Administrative Agent shall have exclusive dominion and control, including the exclusive right of withdrawal, over such account. Interest or profits, if any, on such investments shall accumulate in such account. Moneys in such account shall be applied by the Administrative Agent to reimburse, on a pro rata basis, each Issuer for Letter of Credit Disbursements for which it has not been reimbursed and, to the extent not so applied, shall be held for the satisfaction of the reimbursement obligations of the Borrower for the Letter of Credit Exposure at such time or, if

the maturity of the Loans has been accelerated, be applied to satisfy other obligations of the Borrower and the Guarantors, if any, under this Agreement or the other Loan Documents. If the Borrower is required to provide an amount of cash collateral hereunder as a result of the occurrence of an Event of Default, and the Borrower is not otherwise required to pay to the Administrative Agent the excess attributable to a Letter of Credit Exposure in connection with any prepayment pursuant to Section 3.03(c), then such amount (to the extent not applied as aforesaid) shall be returned to the Borrower within three Business Days after all Events of Default have been cured or waived.

ARTICLE III

PAYMENTS OF PRINCIPAL AND INTEREST; PREPAYMENTS; FEES

Section 3.01 Repayment of Loans. The Borrower hereby unconditionally promises to pay to the Administrative Agent for the account of each Lender the then unpaid principal amount of each Loan on the Termination Date.

Section 3.02 Interest.

(a) ABR Loans. Each ABR Loan comprising an ABR Borrowing shall bear interest at the Alternate Base Rate plus the Applicable Margin, but in no event to exceed the Highest Lawful Rate.

(b) Eurodollar Loans. Each Eurodollar Loan comprising a Eurodollar Borrowing shall bear interest at the LIBO Rate for the Interest Period in effect for such Eurodollar Loan plus the Applicable Margin, but in no event to exceed the Highest Lawful Rate.

(c) Post-Default and Borrowing Base Deficiency Rate. Notwithstanding the foregoing, (i) if an Event of Default has occurred and is continuing, or if any principal of or interest on any Loan or any fee or other amount payable by the Borrower or any Guarantor hereunder or under any other Loan Document is not paid when due (after giving effect to any applicable grace period) whether at stated maturity, upon acceleration or otherwise, and including any payments in respect of a Borrowing Base Deficiency under Section 3.03(c), then all Loans outstanding, in the case of an Event of Default, and such overdue amount, in the case of a failure to pay amounts when due, shall bear interest, after as well as before judgment, at the Alternate Base Rate plus two percent (2%), but in no event to exceed the Highest Lawful Rate, and (ii) following Administrative Agent's notice of any Borrowing Base Deficiency pursuant to Section 3.03(c), the amount of such Borrowing Base Deficiency shall bear interest, after as well as before judgment, at the rate then applicable to such Loans, plus the Applicable Margin, if any, plus an additional two percent (2%), but in no event to exceed the Highest Lawful Rate.

(d) Interest Payment Dates. Accrued interest on each Loan shall be payable in arrears on: (i) with respect to any ABR Loan, the last day of each March, June, September and December; (ii) with respect to any Eurodollar Loan, the last day of the Interest Period applicable to the Borrowing of which such Loan is a part, and (iii) in any case, on the Termination Date; provided that (x) interest accrued pursuant to Section 3.02(c)(i) shall be payable on demand, (y) in the event of any repayment or prepayment of any Loan (other than an optional prepayment of

an ABR Loan prior to the Termination Date), accrued interest on the principal amount repaid or prepaid shall be payable on the date of such repayment or prepayment, and (z) in the event of any conversion of any Eurodollar Loan prior to the end of the current Interest Period therefor, accrued interest on such Loan shall be payable on the effective date of such conversion.

(e) Interest Rate Computations. All interest hereunder shall be computed on the basis of a year of 360 days, unless such computation would exceed the Highest Lawful Rate, in which case interest shall be computed on the basis of a year of 365 days (or 366 days in a leap year), except that interest computed by reference to the Alternate Base Rate shall be computed on the basis of a year of 365 days (or 366 days in a leap year), and in each case shall be payable for the actual number of days elapsed (including the first day but excluding the last day). The applicable Alternate Base Rate or LIBO Rate shall be determined by the Administrative Agent, and such determination shall be conclusive absent manifest error, and be binding upon the parties hereto.

Section 3.03 Prepayments.

(a) Optional Prepayments. The Borrower shall have the right at any time and from time to time to prepay any Borrowing in whole or in part, subject to prior notice in accordance with Section 3.03(b).

(b) Notice and Terms of Optional Prepayment. The Borrower shall notify the Administrative Agent by telephone (confirmed by telecopy) of any prepayment hereunder (i) in the case of prepayment of a Eurodollar Borrowing, not later than 1:00 pm, New York time, three Business Days before the date of prepayment, or (ii) in the case of prepayment of an ABR Borrowing, not later than 1:00 pm, New York time, one Business Day before the date of prepayment. Each such notice shall be irrevocable and shall specify the prepayment date and the principal amount of each Borrowing or portion thereof to be prepaid. Promptly following receipt of any such notice relating to a Borrowing, the Administrative Agent shall advise the Lenders of the contents thereof. Each partial prepayment of any Borrowing shall be in an amount that would be permitted in the case of an advance of a Borrowing of the same Type as provided in Section 2.02. Each prepayment of a Borrowing shall be applied ratably to the Loans included in the prepaid Borrowing. Prepayments shall be accompanied by accrued interest to the extent required by Section 3.02.

(c) Mandatory Prepayments.

(i) Borrowing Base Deficiency. If a Borrowing Base Deficiency exists, then the Administrative Agent shall give the Borrower and the Lenders prompt written notice thereof. The Borrower shall, within ten (10) days after receipt of written notice of such condition from the Administrative Agent elect by written notice to the Administrative Agent to take one or more of the following actions to remedy the Borrowing Base Deficiency:

(A) prepay Advances or, if the Advances have been repaid in full, Cash Collateralize the Letter of Credit Exposure in an aggregate amount equal to such deficiency within ten (10) days after the Borrower's written election;

(B) add additional Oil and Gas Properties acceptable to the Administrative Agent, in its sole discretion, to the Borrowing Base such that the Borrowing Base Deficiency is cured within thirty (30) days after the Borrower's written election; or

(C) pay the Borrowing Base Deficiency in three equal monthly installments for the prepayment of the Advances or, if the Advances have been repaid in full, make deposits into the Cash Collateral Account to provide cash collateral for the Letter of Credit Exposure such that the Borrowing Base Deficiency is eliminated in a period of three months, by irrevocably dedicating a portion of the monthly cash flow from the Borrower's and its Subsidiaries' Oil and Gas Properties to the prepayment of Advances or, if the Advances have been repaid in full, making deposits into the Cash Collateral Account to provide cash collateral for the Letter of Credit Exposure.

(ii) Reduction of Loan Commitments. On the date of each reduction of the Aggregate Maximum Credit Amount pursuant to Section 2.06, the Borrower agrees to make a prepayment in respect of the outstanding amount of the Advances to the extent, if any, that the Total Revolving Credit Exposure exceeds the lesser of (A) the Aggregate Maximum Credit Amount, as so reduced, and (B) the Borrowing Base.

(iii) Accrued Interest. Each prepayment under this Section 3.03(c) shall be accompanied by accrued interest on the amount prepaid to the date of such prepayment and amounts, if any, required to be paid pursuant to Section 5.02 as a result of such prepayment.

(d) No Premium or Penalty. Prepayments permitted or required under this Section 3.03 shall be without premium or penalty, except as required under Section 5.02.

Section 3.04 Fees.

(a) Commitment Fees. The Borrower agrees to pay to the Administrative Agent for the account of each Lender a commitment fee, which shall accrue at a rate per annum equal to the Commitment Fee Rate on the average daily unused amount of the aggregate of each Lender's Applicable Percentage of the Borrowing Base during the period from and including the date of this Agreement to but excluding the Termination Date (the face amount of any issued and outstanding Letter of Credit shall count as usage for purposes hereof). Accrued commitment fees shall be payable in arrears on the last day of March, June, September and December of each year and on the Termination Date, commencing on the first such date to occur after the date hereof. All commitment fees shall be computed on the basis of a year of 360 days, unless such computation would exceed the Highest Lawful Rate, in which case such commitment fees shall be computed on the basis of a year of 365 days (or 366 days in a leap year), and shall be payable for the actual number of days elapsed (including the first day but excluding the last day).

(b) Letter of Credit Fees. The Borrower agrees to pay (i) to the Administrative Agent for the account of each Lender a participation fee with respect to its participations in Letters of Credit, which shall accrue at the same Applicable Margin used to determine the

interest rate applicable to Eurodollar Loans on the average daily amount of such Lender's Letter of Credit Exposure (excluding any portion thereof attributable to unreimbursed Letter of Credit Disbursements) during the period from and including the date of this Agreement to but excluding the later of the date on which such Lender's Commitment terminates and the date on which such Lender ceases to have any Letter of Credit Exposure; and (ii) to each Issuer, for its own account, its standard fees with respect to the amendment, renewal or extension of any Letter of Credit issued by such Issuer or processing of drawings thereunder. Participation fees accrued through and including the last day of March, June, September and December of each year shall be payable on the third Business Day following such last day, commencing on the first such date to occur after the date of this Agreement. Any other fees payable to an Issuer pursuant to this Section 3.04(b) shall be payable within 10 days after demand. All participation fees and fronting fees shall be computed on the basis of a year of 360 days, unless such computation would exceed the Highest Lawful Rate, in which case such fees shall be computed on the basis of a year of 365 days (or 366 days in a leap year), and shall be payable for the actual number of days elapsed (including the first day but excluding the last day).

(c) Administrative Agent Fees. The Borrower agrees to pay to the Administrative Agent, for its own account, fees payable in the amounts and at the times separately agreed upon between the Borrower and the Administrative Agent.

(d) Additional Upfront Fees. In the event that, as a result of a redetermination of the Borrowing Base, the Borrowing Base is increased to an amount that is higher than Base Amount (such higher amount herein the "Designated Amount"), the Borrower agrees to pay to the Administrative Agent, for the account of each Lender, an upfront fee, in an amount to be agreed upon between the Borrower and the Administrative Agent, according to such Lender's Applicable Percentage of the difference between the Designated Amount and the Base Amount; provided, however, that solely for purposes of calculating the upfront fee pursuant to this Section 3.04(d), upon payment of such upfront fee and for purposes of future upfront fees pursuant to this Section 3.04(d), the Base Amount shall be increased to be equal to the last Designated Amount for which an upfront fee has been paid hereunder.

ARTICLE IV

PAYMENTS; PRO RATA TREATMENT; SHARING OF SET-OFFS

Section 4.01 Payments Generally; Pro Rata Treatment; Sharing of Set-offs.

(a) Payments by the Borrower. The Borrower shall make each payment required to be made by it hereunder (whether of principal, interest, fees or reimbursement of Letter of Credit Disbursements, or of amounts payable under Section 5.01, Section 5.02, Section 5.03 or otherwise) prior to 2:00 p.m., New York time, on the date when due (after giving effect to applicable grace periods), in immediately available funds, without defense, deduction, recoupment, set-off or counterclaim. Fees, once paid, shall be fully earned and shall not be refundable under any circumstances. Any amounts received after such time on any date may, in the discretion of the Administrative Agent, be deemed to have been received on the next succeeding Business Day for purposes of calculating interest thereon. All such payments shall

be made to the Administrative Agent at its offices specified in Section 12.01, except payments to be made directly to an Issuer as expressly provided herein and except that payments pursuant to Section 5.01, Section 5.02, Section 5.03 and Section 12.03 shall be made directly to the Persons entitled thereto. The Administrative Agent shall distribute any such payments received by it for the account of any other Person to the appropriate recipient promptly following receipt thereof, and any such payments payable to a Lender shall be made in accordance with such Lender's Applicable Percentage, unless otherwise provided herein. If any payment hereunder shall be due on a day that is not a Business Day, the date for payment shall be extended to the next succeeding Business Day, and, in the case of any payment accruing interest, interest thereon shall be payable for the period of such extension. All payments hereunder shall be made in dollars.

(b) Application of Insufficient Payments. If at any time insufficient funds are received by and available to the Administrative Agent to pay fully all amounts of principal, unreimbursed Letter of Credit Disbursements, interest and fees then due hereunder, such funds shall be applied (i) first, towards payment of interest and fees then due hereunder, ratably among the parties entitled thereto in accordance with the amounts of interest and fees then due to such parties, and (ii) second, towards payment of principal and unreimbursed Letter of Credit Disbursements then due hereunder, ratably among the parties entitled thereto in accordance with the amounts of principal and unreimbursed Letter of Credit Disbursements then due to such parties.

(c) Sharing of Payments by Lenders. If any Lender shall, by exercising any right of set-off or counterclaim or otherwise, obtain payment in respect of any principal of or interest on any of its Loans or participations in Letter of Credit Disbursements resulting in such Lender receiving payment of a greater proportion of the aggregate amount of its Loans and participations in Letter of Credit Disbursements and accrued interest thereon than the proportion received by any other Lender, then the Lender receiving such greater proportion shall purchase (for cash at face value) participations in the Loans and participations in Letter of Credit Disbursements of other Lenders to the extent necessary so that the benefit of all such payments shall be shared by the Lenders ratably in accordance with the aggregate amount of principal of and accrued interest on their respective Loans and participations in Letter of Credit Disbursements; provided that (i) if any such participations are purchased and all or any portion of the payment giving rise thereto is recovered, such participations shall be rescinded and the purchase price restored to the extent of such recovery, without interest, and (ii) the provisions of this Section 4.01(c) shall not be construed to apply to any payment made by the Borrower pursuant to and in accordance with the express terms of this Agreement or any payment obtained by a Lender as consideration for the assignment of or sale of a participation in any of its Loans or participations in Letter of Credit Disbursements to any assignee or participant, other than to the Borrower or any Consolidated Subsidiary thereof (as to which the provisions of this Section 4.01(c) shall apply). The Borrower consents to the foregoing and agrees, to the extent it may effectively do so under applicable law, that any Lender acquiring a participation pursuant to the foregoing arrangements may exercise against the Borrower rights of set-off and counterclaim with respect to such participation as fully as if such Lender were a direct creditor of the Borrower in the amount of such participation.

Section 4.02 Presumption of Payment by the Borrower. Unless the Administrative Agent shall have received notice from the Borrower prior to the date on which any payment is

due to the Administrative Agent for the account of the Lenders or any Issuer that the Borrower will not make such payment, the Administrative Agent may assume that the Borrower has made such payment on such date in accordance herewith and may, in reliance upon such assumption, distribute to the Lenders or such Issuer, as the case may be, the amount due. In such event, if the Borrower has not in fact made such payment, then each of the Lenders or such Issuer, as the case may be, severally agrees to repay to the Administrative Agent forthwith on demand the amount so distributed to such Lender or such Issuer with interest thereon, for each day from and including the date such amount is distributed to it to but excluding the date of payment to the Administrative Agent, at the greater of the Federal Funds Effective Rate and a rate determined by the Administrative Agent in accordance with banking industry rules on interbank compensation.

Section 4.03 Certain Deductions by the Administrative Agent. If any Lender shall fail to make any payment required to be made by it pursuant to Section 2.05(b), Section 2.08(d), Section 2.08(e) or Section 4.02 then the Administrative Agent may, in its discretion (notwithstanding any contrary provision hereof), apply any amounts thereafter received by the Administrative Agent for the account of such Lender to satisfy such Lender's obligations under such Sections until all such unsatisfied obligations are fully paid.

ARTICLE V

INCREASED COSTS; BREAK FUNDING PAYMENTS; TAXES; ILLEGALITY

Section 5.01 Increased Costs.

(a) Eurodollar Changes in Law. If any Change in Law shall:

(i) impose, modify or deem applicable any reserve (including marginal, special, emergency or supplemental reserves), special deposit or similar requirement against assets of, deposits with or for the account of, or credit extended by, any Lender for Eurocurrency liabilities under Regulation D of the Board (as the same may be amended, supplemented or replaced from time to time) or otherwise; or

(ii) impose on any Lender or the London interbank market any other condition affecting this Agreement or Eurodollar Loans made by such Lender;

and the result of any of the foregoing shall be to increase the cost to such Lender of making or maintaining any Eurodollar Loan (or of maintaining its obligation to make any such Loan) or to reduce the amount of any sum received or receivable by such Lender (whether of principal, interest or otherwise), then the Borrower will pay to such Lender such additional amount or amounts as will compensate such Lender for such additional costs incurred or reduction suffered.

(b) Capital Requirements. If any Lender or any Issuer determines that any Change in Law regarding capital requirements has or would have the effect of reducing the rate of return on such Lender's or such Issuer's capital or on the capital of such Lender's or such Issuer's holding company, if any, as a consequence of this Agreement or the Loans made by, or participations in Letters of Credit held by, such Lender, or the Letters of Credit issued by such

Issuer, to a level below that which such Lender or such Issuer or such Lender's or such Issuer's holding company could have achieved but for such Change in Law (taking into consideration such Lender's or such Issuer's policies and the policies of such Lender's or such Issuer's holding company with respect to capital adequacy), then from time to time the Borrower will pay to such Lender or such Issuer, as the case may be, such additional amount or amounts as will compensate such Lender or such Issuer or such Lender's or such Issuer's holding company for any such reduction suffered.

(c) Certificates. A certificate of a Lender or any Issuer setting forth in reasonable detail the basis of its request and the amount or amounts necessary to compensate such Lender or such Issuer or its holding company, as the case may be, as specified in Section 5.01(a) or (b) shall be delivered to the Borrower and shall be conclusive absent manifest error. The Borrower shall pay such Lender or such Issuer, as the case may be, the amount shown as due on any such certificate within 10 days after receipt thereof.

(d) Effect of Failure or Delay in Requesting Compensation. Failure or delay on the part of any Lender or any Issuer to demand compensation pursuant to this Section 5.01 shall not constitute a waiver of such Lender's or such Issuer's right to demand such compensation, provided that no Lender may make any such demand more than 180 days after the Termination Date, nor for any amount which has accrued more than 270 days prior to such Lender or Issuer delivering the certificate required in Section 5.01(c) unless such compensation demand results from a Change in Law that has a retroactive effect, in which case the time periods given above will be extended to take into account such retroactive period.

Section 5.02 Break Funding Payments. In the event of (a) the payment of any principal of any Eurodollar Loan other than on the last day of an Interest Period applicable thereto (including as a result of an Event of Default), (b) the conversion of any Eurodollar Loan into an ABR Loan other than on the last day of the Interest Period applicable thereto, or (c) the failure to borrow, convert, continue or prepay any Eurodollar Loan on the date specified in any notice delivered pursuant hereto, then, in any such event, the Borrower shall compensate each Lender for the loss, cost and expense attributable to such event. In the case of a Eurodollar Loan, such loss, cost or expense to any Lender shall be deemed to include an amount determined by such Lender to be the excess, if any, of (i) the amount of interest which would have accrued on the principal amount of such Loan had such event not occurred, at the LIBO Rate that would have been applicable to such Loan, for the period from the date of such event to the last day of the then current Interest Period therefor (or, in the case of a failure to borrow, convert or continue, for the period that would have been the Interest Period for such Loan), over (ii) the amount of interest which would accrue on such principal amount for such period at the interest rate which such Lender would bid were it to bid, at the commencement of such period, for dollar deposits of a comparable amount and period from other banks in the eurodollar market.

A certificate of any Lender setting forth any amount or amounts that such Lender is entitled to receive pursuant to this Section 5.02 shall be delivered to the Borrower and shall be conclusive absent manifest error. The Borrower shall pay such Lender the amount shown as due on any such certificate within 10 days after receipt thereof.

Section 5.03 Taxes.

(a) Payments Free of Taxes. Any and all payments by or on account of any obligation of the Borrower or any Guarantor under any Loan Document shall be made free and clear of and without deduction for any Indemnified Taxes or Other Taxes; provided that if the Borrower or any Guarantor shall be required to deduct any Indemnified Taxes or Other Taxes from such payments, then (i) the sum payable shall be increased as necessary so that after making all required deductions (including deductions applicable to additional sums payable under this Section 5.03(a)), the Administrative Agent, Lender or Issuer (as the case may be) receives an amount equal to the sum it would have received had no such deductions been made, (ii) the Borrower or such Guarantor shall make such deductions and (iii) the Borrower or such Guarantor shall pay the full amount deducted to the relevant Governmental Authority in accordance with applicable law.

(b) Payment of Other Taxes by the Borrower. The Borrower shall pay any Other Taxes to the relevant Governmental Authority in accordance with applicable law.

(c) Indemnification by the Borrower. The Borrower shall indemnify the Administrative Agent, each Lender and each Issuer, within 10 days after written demand therefor, for the full amount of any Indemnified Taxes or Other Taxes paid by the Administrative Agent, such Lender or such Issuer, as the case may be, on or with respect to any payment by or on account of any obligation of the Borrower hereunder (including Indemnified Taxes or Other Taxes imposed or asserted on or attributable to amounts payable under this Section 5.03) and any penalties, interest and reasonable expenses arising therefrom or with respect thereto, whether or not such Indemnified Taxes or Other Taxes were correctly or legally imposed or asserted by the relevant Governmental Authority. A certificate of the Administrative Agent, a Lender or an Issuer as to the basis of such Indemnified Taxes and Other Taxes and the amount of such payment or liability under this Section 5.03 shall be delivered to the Borrower and shall be conclusive absent manifest error.

(d) Evidence of Payments. As soon as practicable after any payment of Indemnified Taxes or Other Taxes by the Borrower or a Guarantor to a Governmental Authority, the Borrower shall deliver to the Administrative Agent the original or a certified copy of a receipt issued by such Governmental Authority evidencing such payment, a copy of the return reporting such payment or other evidence of such payment reasonably satisfactory to the Administrative Agent.

(e) Foreign Lenders. Any Foreign Lender that is entitled to an exemption from or reduction of withholding tax under the law of the jurisdiction in which the Borrower is located, or any treaty to which such jurisdiction is a party, with respect to payments under this Agreement or any other Loan Document shall deliver to the Borrower (with a copy to the Administrative Agent), at the time or times prescribed by applicable law, such properly completed and executed documentation prescribed by applicable law or reasonably requested by the Borrower as will permit such payments to be made without withholding or at a reduced rate.

Section 5.04 Designation of Different Lending Office. If any Lender requests compensation under Section 5.01, or if the Borrower is required to pay any additional amount to any Lender or any Governmental Authority for the account of any Lender pursuant to Section 5.03, then such Lender shall use reasonable efforts to designate a different lending office for

funding or booking its Loans hereunder or to assign its rights and obligations hereunder to another of its offices, branches or affiliates, if, in the judgment of such Lender, such designation or assignment (a) would eliminate or reduce amounts payable pursuant to Section 5.01 or Section 5.03, as the case may be, in the future and (b) would not subject such Lender to any unreimbursed cost or expense and would not otherwise be disadvantageous to such Lender. The Borrower hereby agrees to pay all reasonable costs and expenses incurred by any Lender in connection with any such designation or assignment.

Section 5.05 Illegality. Notwithstanding any other provision of this Agreement, in the event that it becomes unlawful for any Lender or its applicable lending office to honor its obligation to make or maintain Eurodollar Loans either generally or having a particular Interest Period hereunder, then (a) such Lender shall promptly notify the Borrower and the Administrative Agent thereof and such Lender's obligation to make such Eurodollar Loans shall be suspended (the "Affected Loans") until such time as such Lender may again make and maintain such Eurodollar Loans and (b) all Affected Loans which would otherwise be made by such Lender shall be made instead as ABR Loans (and, if such Lender so requests by notice to the Borrower and the Administrative Agent, all Affected Loans of such Lender then outstanding shall be automatically converted into ABR Loans on the date specified by such Lender in such notice) and, to the extent that Affected Loans are so made as (or converted into) ABR Loans, all payments of principal which would otherwise be applied to such Lender's Affected Loans shall be applied instead to its ABR Loans.

Section 5.06 Replacement of a Lender. If any Lender (an "Affected Lender") (a) makes a demand upon the Borrower for amounts pursuant to Section 5.01 (and the payment of such amounts are, and are likely to continue to be, materially more onerous in the reasonable judgment of the Borrower than with respect to the other Lenders) or (b) in connection with any proposed increase in the Borrowing Base pursuant to Section 2.07 refuses to consent to such increase, the Borrower may, within 30 days of receipt by the Borrower of such demand, give notice (a "Replacement Notice") in writing to the Administrative Agent and such Affected Lender of its intention to cause such Affected Lender to sell all of its Loans, Loan Commitments and/or Notes to an Eligible Assignee (a "Replacement Lender") designated in such Replacement Notice; provided, however, that no Replacement Notice may be given by the Borrower and no Lender may be replaced pursuant to this Section 5.06 if (i) such replacement conflicts with any applicable law or regulation, (ii) any Event of Default shall have occurred and be continuing at the time of such replacement, (iii) the Borrower has not delivered a Replacement Notice (as defined in the Non-Alabama Credit Agreement) to the same Affected Lender (as defined in the Non-Alabama Credit Agreement) or (iv) prior to any such replacement, such Affected Lender shall have taken any necessary action under Section 5.04 (if applicable) so as to eliminate the continued need for payment of amounts owing pursuant to Section 5.01 or shall have waived its right to payment of the specific amounts that give rise or would give rise to such Replacement Notice (it being understood for sake of clarity that the Affected Lender shall be under no obligation to waive such rights to payment and that such Affected Lender, if it is replaced in accordance with this Section 5.06, shall be entitled to be reimbursed for all breakage losses in connection with such replacement). If the Administrative Agent shall (i) in the exercise of its reasonable discretion and within 30 days of its receipt of such Replacement Notice, notify the Borrower and such Affected Lender in writing that the Replacement Lender is satisfactory to the

Administrative Agent (such consent not being required where the Replacement Lender is already a Lender or an Affiliate of a Lender or an Eligible Assignee), and (ii) have received notification that the Replacement Lender is satisfactory to the Administrative Agent (as defined in the Non-Alabama Credit Agreement) as a Replacement Lender under the Non-Alabama Credit Agreement, then such Affected Lender shall, subject to the payment of any amounts due pursuant to Section 5.02, assign, in accordance with Section 12.04, all of its Loan Commitments, Loans, Notes (if any), and other rights and obligations under this Agreement and all other Loan Documents (including Reimbursement Obligations, if applicable) designated in the replacement notice to such Replacement Lender; provided, however, that (A) such assignment shall be without recourse, representation or warranty and shall be on terms and conditions reasonably satisfactory to such Affected Lender and such Replacement Lender, (B) the purchase price paid by such Replacement Lender shall be in the amount of such Affected Lender's Loans designated in the Replacement Notice, and/or its Percentage of outstanding Reimbursement Obligations, as applicable, together with all accrued and unpaid interest and fees in respect thereof, plus all other amounts (including the amounts demanded and unreimbursed under Section 5.01), (C) the Borrower shall pay to the Affected Lender and the Administrative Agent all reasonable out-of-pocket expenses incurred by the Affected Lender and the Administrative Agent in connection with such assignment and assumption (including the processing fees described in Section 12.04) and (D) such assignment shall not be effective until the Affected Lender makes an assignment to the Replacement Lender pursuant to section 5.06 of the Non-Alabama Credit Agreement and all payments and other obligations required by section 5.06 of the Non-Alabama Credit Agreement have been fully paid and performed. If the Affected Lender fails to execute an Assignment and Assumption after five Business Days notice from the Administrative Agent, such failure to execute shall not impair the validity of the removal of the Affected Lender and the mandatory assignment of such Affected Lender's Loan Commitments, Loans, Notes (if any), and other rights and obligations under this Agreement and all of the Loan documents and such assignment shall be effective without the execution of an Assignment and Assumption by the Affected Lender. If the Administrative Agent fails to notify Borrower within 30 days of its receipt of such Replacement Notice that such Replacement Lender is satisfactory, then such Replacement Lender shall be deemed satisfactory to the Administrative Agent. Upon the effective date of an assignment described above, the Replacement Lender shall become a "Lender" for all purposes under the Loan Documents. Without limiting the foregoing, it is intended that any Affected Lender that is replaced pursuant to this Section 5.06 shall be replaced under section 5.06 of the Non-Alabama Credit Agreement, and any Replacement Lender which replaces such Affected Lender shall replace the Affected Lender under the Non-Alabama Credit Agreement, pursuant to the requirements of section 5.06 of the Non-Alabama Credit Agreement.

ARTICLE VI

CONDITIONS PRECEDENT

Section 6.01 Closing Date. The obligations of the Lenders to make the initial Loans and of any Issuer to issue Letters of Credit in connection with the initial Borrowing hereunder shall not become effective until the date on which each of the following conditions is satisfied (or waived in accordance with Section 12.02), and the Lenders and the Issuer agree that each of the following conditions have been satisfied or waived as of the Closing Date:

(a) The Arranger, the Administrative Agent and the Lenders shall have received all fees and other amounts due and payable on or prior to the Closing Date, including, to the extent invoiced, reimbursement or payment of all out-of-pocket expenses required to be reimbursed or paid by the Borrower hereunder.

(b) The Administrative Agent shall have received a certificate of the Borrower and of each Guarantor setting forth (i) resolutions of the Managers, board of directors or other managing body with respect to the authorization of the Borrower or such Guarantor to execute and deliver the Loan Documents to which it is a party and to enter into the transactions contemplated in those documents, (ii) the individuals who are authorized to sign the Loan Documents to which the Borrower or such Guarantor is a party, (iii) specimen signatures of such authorized individuals, and (iv) the articles or certificate of incorporation or formation and bylaws, operating agreement or partnership agreement, as applicable, of the Borrower and each Guarantor, in each case, certified as being true and complete. The Administrative Agent and the Lenders may conclusively rely on such certificate until the Administrative Agent receives notice in writing from the Borrower to the contrary.

(c) The Administrative Agent shall have received certificates of the appropriate state agencies with respect to the existence, qualification and good standing of the Borrower and each Guarantor.

(d) The Administrative Agent shall have received a compliance certificate which shall be substantially in the form of Exhibit B, duly and properly executed by a Responsible Officer and dated as of the Closing Date.

(e) The Administrative Agent shall have received from each party hereto counterparts (in such number as may be requested by the Administrative Agent) of this Agreement signed on behalf of such party.

(f) The Administrative Agent shall have received duly executed Notes payable to the order of each Lender in a principal amount equal to its Maximum Credit Amount dated as of the date hereof.

(g) The Administrative Agent shall have received from each party thereto duly executed counterparts (in such number as may be requested by the Administrative Agent) of the Security Instruments, including the Guarantee Agreement and the other Security Instruments described on Exhibit C-1. In connection with the execution and delivery of the Security Instruments, (i) the Administrative Agent shall be reasonably satisfied that the Security Instruments create first priority, perfected Liens (subject only to Excepted Liens) on at least 85% of the total value of the Proved Developed Producing Reserves and Proved Developed Nonproducing Reserves located in the State of Alabama evaluated in the Initial Reserve Report and (ii) the Collateral Agent shall have received original stock or membership interest certificates (if such interests are certificated) evidencing all of the issued and outstanding Equity Interests of each Guarantor, together with the appropriate undated stock powers, or other equivalent instruments of transfer reasonably acceptable to the Administrative Agent, for each certificate duly executed in blank by the registered owner thereof.

(h) No event or circumstance that could cause a Material Adverse Effect shall have occurred.

(i) The Administrative Agent shall be satisfied in its sole discretion with the title to the Oil and Gas Properties included in the Borrowing Base.

(j) The Administrative Agent shall have received an opinion of (i) Andrews Kurth LLP, special New York counsel to the Borrower and (ii) special local counsel to the Borrower in each jurisdiction where the Mortgaged Properties are located (excluding Alabama), such local counsel to be acceptable to Administrative Agent, each, in form and substance satisfactory to the Administrative Agent, as to such matters incident to the Transactions as the Administrative Agent may reasonably request.

(k) [Intentionally Omitted.]

(l) The Administrative Agent shall have received a copy of the Initial Reserve Report.

(m) The Administrative Agent shall have received a certificate of insurance coverage of the Borrower evidencing that the Borrower is carrying insurance in accordance with Section 7.12.

(n) The Administrative Agent shall have received the Financial Statements.

(o) The Administrative Agent shall have received the annual financial and operational projections for the Borrower and each Guarantor, by month, for the twelve month period immediately following the Closing Date prepared in good faith based on available information and estimates determined to be reasonable at the time such projections were prepared.

(p) The Administrative Agent shall have received a pro forma consolidated balance sheet of the Borrower as of the Closing Date prepared after giving effect to the Transaction as if the Transaction had occurred as of such date, which balance sheet shall be in form and substance reasonably acceptable to the Administrative Agent.

(q) The Administrative Agent shall have received appropriate UCC search certificates reflecting no prior Liens encumbering the Properties, the Borrower, and its Subsidiaries for each of the following jurisdictions: Alabama, Delaware and any other jurisdiction requested by the Administrative Agent; other than those being assigned or released on or prior to the Closing Date or Liens permitted by Section 9.03.

(r) There are no unpaid bills for improvements or services to the Properties owned by Borrower or any Guarantor that could give rise to mechanic's or materialmen's liens or any other similar encumbrance arising by operation of applicable law.

(s) No, action, suit, investigation or other proceeding is pending or threatened before any arbitrator or Governmental Authority seeking to restrain, enjoin or prohibit or declare illegal, or seeking damages from Borrower in connection with the transactions contemplated in this Agreement or which could reasonably be expected, individually or in the aggregate, to result in a Material Adverse Effect.

(t) The Administrative Agent is satisfied, in its sole discretion, with the results of its due diligence examination of Borrower, the Guarantors and the Properties owned by Borrower or Guarantors, including Borrower's and the Guarantors' proposed development of their Properties, the location discount/premium and transportation costs for all Hydrocarbons produced on such Properties, existing Hydrocarbon sales and all aspects of Borrower's and the Guarantors' existing and contemplated Hydrocarbon marketing activities.

(u) The Administrative Agent and each Lender shall have received all Act disclosures requested by them prior to execution of this Agreement.

(v) The Administrative Agent shall have received such other documents as the Administrative Agent or special counsel to the Administrative Agent may reasonably request.

(w) All of the conditions precedent under Section 6.01(a) through (v) of the Non-Alabama Credit Agreement shall have been satisfied (or waived in accordance therewith).

Section 6.02 Each Credit Event. The obligation of each Lender to make a Loan on the occasion of any Borrowing (including the initial funding), and of each Issuer to issue, amend, renew or extend any Letter of Credit, is subject to the satisfaction of the following conditions:

(a) At the time of and immediately after giving effect to such Borrowing or the issuance, amendment, renewal or extension of such Letter of Credit, as applicable, no Default shall have occurred and be continuing.

(b) At the time of and immediately after giving effect to such Borrowing or the issuance, amendment, renewal or extension of such Letter of Credit, as applicable, no Material Adverse Effect shall have occurred.

(c) The representations and warranties of the Borrower and the Guarantors, if any, set forth in this Agreement and in the other Loan Documents shall be true and correct on and as of the date of such Borrowing or the date of issuance, amendment, renewal or extension of such Letter of Credit, as applicable, except to the extent any such representations and warranties are expressly limited to an earlier date, in which case such representations and warranties shall have been true and correct as of such specified earlier date.

(d) The making of such Loan or the issuance, amendment, renewal or extension of such Letter of Credit, as applicable, would not conflict with, or cause any Lender or any Issuer to violate or exceed, any applicable Governmental Requirement, and no Change in Law shall have occurred, and no litigation shall be pending or threatened, which does or, with respect to any threatened litigation, seeks to, enjoin, prohibit or restrain, the making or repayment of any Loan, the issuance, amendment, renewal, extension or repayment of any Letter of Credit or any participations therein or the consummation of the transactions contemplated by this Agreement or any other Loan Document.

(e) The receipt by the Administrative Agent of a Borrowing Request in accordance with Section 2.03 or a request for a Letter of Credit in accordance with Section 2.08(b), as applicable.

Each request for a Borrowing and each issuance, amendment, renewal or extension of any Letter of Credit shall be deemed to constitute a representation and warranty by the Borrower on the date thereof as to the representations and warranties specified in Section 6.02(a) through (d).

ARTICLE VII

REPRESENTATIONS AND WARRANTIES

The Borrower represents and warrants to the Lenders that:

Section 7.01 Organization; Powers. Each of the Borrower and its Consolidated Subsidiaries is duly organized, validly existing and in good standing under the laws of the jurisdiction of its organization, has all requisite power and authority to own its assets and to carry on its business as now conducted, and is qualified to do business in, and is in good standing in, every jurisdiction where such qualification is required, except where failure to have such power, authority and qualifications could not reasonably be expected to have a Material Adverse Effect.

Section 7.02 Authority; Enforceability. The Transactions are within the Borrower's and each Guarantor's limited liability company powers and have been duly authorized by all necessary limited liability company and, if required, member action (including, without limitation, any action required to be taken by any class of directors of the Borrower or any other Person, whether interested or disinterested, in order to ensure the due authorization of the Transactions). When executed and delivered, each Loan Document and each of the agreements by which Borrower or any Guarantor acquires ownership of the Mortgaged Properties to which the Borrower and any Guarantor is a party will have been duly executed and delivered by the Borrower and such Guarantor and will constitute a legal, valid and binding obligation of the Borrower and such Guarantor, as applicable, enforceable in accordance with its terms, subject to applicable bankruptcy, insolvency, reorganization, moratorium or other laws affecting creditors' rights generally and subject to general principles of equity, regardless of whether considered in a proceeding in equity or at law.

Section 7.03 Approvals; No Conflicts. The Transactions (a) do not require any consent, license, or approval of, registration or filing with, or any other action by, any Governmental Authority or any other third Person (including the members or any class of directors of the Borrower or any other Person, whether interested or disinterested), except such as have been obtained or made and are in full force and effect, and except for the filing and recording of Security Instruments to perfect the Liens created by such Security Instruments, (b) will not violate any applicable law or regulation or the charter, by-laws, operating agreement or other organizational documents of the Borrower or any of the Guarantors or any order of any

Governmental Authority, (c) will not violate or result in a default under any indenture, agreement or other instrument binding upon the Borrower or any of the Guarantors or their Properties, or give rise to a right thereunder to require any payment to be made by the Borrower or any of the Guarantors and (d) will not result in the creation or imposition of any Lien on any Property of the Borrower or any of the Guarantors (other than the Liens created by the Loan Documents). The Borrower and each of the Guarantors has obtained all consents, licenses and approvals required in connection with the execution, delivery and performance by the Borrower and the Guarantors and the validity against the Borrower and each of the Guarantors of the Loan Documents to which it is a party, and such consents, licenses and approvals are in full force and effect.

Section 7.04 Financial Statements.

(a) The Borrower has delivered to the Administrative Agent and the Lenders the Financial Statements, and the Financial Statements are correct and complete in all material respects and present fairly the consolidated financial condition of the Borrower and its Consolidated Subsidiaries as of their respective dates and for their respective periods in accordance with GAAP, applied on a consistent basis.

(b) Since December 31, 2007, (i) there has been no event, development or circumstance that has had or could reasonably be expected to have a Material Adverse Effect and (ii) the business of the Borrower and its Subsidiaries has been conducted only in the ordinary course consistent with past business practices.

(c) Neither the Borrower nor any of its Subsidiaries has on the date hereof any Material Indebtedness (including Disqualified Capital Stock), or any contingent liabilities, off-balance sheet liabilities or partnerships, liabilities for taxes, unusual forward or long-term commitments or unrealized or anticipated losses from any unfavorable commitments, except for the (i) Obligations hereunder and pursuant to the Non-Alabama Credit Agreement or (ii) as referred to or reflected or provided for in the Financial Statements.

Section 7.05 Litigation. Except as set forth on Schedule 7.05, there are no actions, suits, investigations or proceedings by or before any arbitrator or Governmental Authority pending against or, to the knowledge of the Borrower, threatened against or affecting the Borrower or any of its Subsidiaries (a) which could reasonably be expected, individually or in the aggregate, to result in a Material Adverse Effect or (b) that involve any Loan Document or the Transactions. Since the date of this Agreement, there has been no change in the status of the matters disclosed in Schedule 7.05 that, individually or in the aggregate, has resulted in, or could reasonably be expected to result in a Material Adverse Effect.

Section 7.06 Environmental Matters. Except as could not be reasonably expected to have a Material Adverse Effect (or with respect to (c), (d) and (e) below, where the failure to take such actions could not be reasonably expected to have a Material Adverse Effect):

(a) except as set forth on Schedule 7.06, no Property of the Borrower or any of its Consolidated Subsidiaries nor the operations conducted thereon violate any order or requirement of any court or Governmental Authority or any Environmental Laws.

(b) no Property of the Borrower or any of its Consolidated Subsidiaries nor the operations currently conducted thereon or, to the knowledge of the Borrower, by any prior owner or operator of such Property or operation, are in violation of or subject to any existing, pending or threatened action, suit, investigation, inquiry or proceeding by or before any court or Governmental Authority or to any remedial obligations under Environmental Laws.

(c) all notices, permits, licenses, exemptions, approvals or similar authorizations, if any, required to be obtained or filed in connection with the operation or use of any and all Property of the Borrower and each of its Subsidiaries, including, without limitation, past or present treatment, storage, disposal or release of a hazardous substance, oil and gas waste or solid waste into the environment, have been duly obtained or filed or requested, and the Borrower and each of its Consolidated Subsidiaries are in compliance with the terms and conditions of all such notices, permits, licenses and similar authorizations.

(d) the Borrower has taken all steps reasonably necessary to determine and has determined that except as set forth on Schedule 7.06 no oil, hazardous substances, solid waste or oil and gas waste, have been disposed of or otherwise released and there has been no threatened release of any oil, hazardous substances, solid waste or oil and gas waste on or to any Property of the Borrower or any of the Guarantors except in compliance with Environmental Laws and so as not to pose an imminent and substantial endangerment to public health or welfare or the environment.

(e) to the extent applicable, all Property of the Borrower and each of the Guarantors currently satisfies all design, operation, and equipment requirements imposed by the OPA, and the Borrower does not have any reason to believe that such Property, to the extent subject to the OPA, will not be able to maintain compliance with the OPA requirements during the term of this Agreement.

(f) except as set forth on Schedule 7.06, neither the Borrower nor any of its Consolidated Subsidiaries has any known contingent liability or Remedial Work in connection with any release or threatened release of any oil, hazardous substance, solid waste or oil and gas waste into the environment.

Section 7.07 Compliance with the Laws and Agreements. Each of the Borrower and its Consolidated Subsidiaries are in compliance with all Governmental Requirements applicable to it or its Property and all agreements and other instruments binding upon it or its Property, and possesses all licenses, permits, franchises, exemptions, approvals and other authorizations granted by Governmental Authorities necessary for the ownership of its Property and the present conduct of its business, except where the failure to do so, individually or in the aggregate, could not reasonably be expected to result in a Material Adverse Effect.

Section 7.08 Investment Company Act. Neither the Borrower nor any of its Consolidated Subsidiaries are an “investment company” or a company “controlled” by an “investment company,” within the meaning of, or subject to regulation under, the Investment Company Act of 1940, as amended.

Section 7.09 Taxes. Each of the Borrower and its Consolidated Subsidiaries has timely filed or caused to be filed all Tax returns and reports required to have been filed and has paid or caused to be paid all Taxes required to have been paid by it, except Taxes that are being contested in good faith by appropriate proceedings and for which the Borrower or such Consolidated Subsidiary, as applicable, has set aside on its books adequate reserves in accordance with GAAP. The charges, accruals and reserves on the books of the Borrower and its Consolidated Subsidiaries in respect of Taxes and other governmental charges are, in the reasonable opinion of the Borrower, adequate. No Tax Lien has been filed and, to the knowledge of the Borrower, no claim is being asserted with respect to any such Tax or other such governmental charge, except for Tax Liens or claims that could not reasonably be expected to have a Material Adverse Effect.

Section 7.10 ERISA.

(a) The Borrower and its Consolidated Subsidiaries have complied in all material respects with ERISA and, where applicable, the Code regarding each Plan, if any that they maintain.

(b) No act, omission or transaction has occurred that could result in imposition on the Borrower, any of its Subsidiaries or any ERISA Affiliate (whether directly or indirectly) of (i) either a civil penalty assessed pursuant to subsections (c), (i) or (l) of section 502 of ERISA or a tax imposed pursuant to Chapter 43 of Subtitle D of the Code or (ii) breach of fiduciary duty liability damages under section 409 of ERISA.

(c) No Plan (other than a defined contribution plan) or any trust created under any such Plan has been terminated since September 2, 1974. No liability to the PBGC (other than for the payment of current premiums which are not past due) by the Borrower, any of its Subsidiaries or any ERISA Affiliate has been or is expected by the Borrower, any of its Subsidiaries or any ERISA Affiliate to be incurred with respect to any Plan. No ERISA Event with respect to any Plan has occurred.

(d) Full payment when due has been made of all amounts which the Borrower, any of its Subsidiaries or any ERISA Affiliate is required under the terms of each Plan, if any, or applicable law to have paid as contributions to such Plan as of the date hereof, and no accumulated funding deficiency (as defined in section 302 of ERISA and section 412 of the Code), whether or not waived, exists with respect to any Plan.

(e) Each Plan subject to Title IV of ERISA satisfies the minimum funding requirements of Section 412 of the Code and Part 3 of Title I of ERISA.

(f) Neither the Borrower nor its Subsidiaries sponsors or maintains an employee welfare benefit plan, as defined in section 3(1) of ERISA that provides benefits to former employees of such entities.

(g) Neither the Borrower nor its Subsidiaries nor any ERISA Affiliate would be subject to any withdrawal liability under Part 1 of Subtitle E of Title IV of ERISA if the Borrower, its Subsidiaries or any ERISA Affiliate were to engage in a “complete withdrawal” (as defined in Section 4203 of ERISA) or a “partial withdrawal” (as defined in Section 4205 of ERISA) for any Multiemployer Plan.

(h) Neither the Borrower, its Subsidiaries nor any ERISA Affiliate is required to provide security under section 401(a)(29) of the Code due to a Plan amendment that results in an increase in current liability for any Plan.

Section 7.11 Disclosure; No Material Misstatements.

(a) Schedule 7.11, describes, as of the Closing Date, all Material Indebtedness of the Borrower or any of its Consolidated Subsidiaries, and all obligations of the Borrower or any of its Consolidated Subsidiaries to issuers of surety or appeal bonds (other than operator's bonds, plugging and abandonment bonds, and similar surety obligations obtained in the ordinary course of business) issued for the account of the Borrower or any of its Consolidated Subsidiaries.

(b) As of the Closing Date, none of the reports, Financial Statements, certificates, Reserve Reports or other information furnished by or on behalf of the Borrower or any of its Subsidiaries to the Administrative Agent, in connection with the negotiation of this Agreement or any other Loan Document or delivered hereunder or under any other Loan Document (as modified or supplemented by other information so furnished) contains any material misstatement of fact or omits to state any material fact necessary to make the statements therein, in the light of the circumstances under which they were made, not misleading; provided that, with respect to projected financial information, the Borrower represents only that such information was prepared in good faith based upon assumptions believed to be reasonable at the time.

Section 7.12 Insurance. The Borrower has, and has caused each of its Subsidiaries to, maintain, with financially sound and reputable insurance companies, insurance in such amounts and against such risks as are customarily maintained by companies engaged in the same or similar businesses operating in the same or similar locations. The loss payable clauses or provisions in said insurance policy or policies insuring any of the collateral for the Loans are endorsed in favor of and made payable to the Administrative Agent as its interests may appear and such policies name the Administrative Agent and the Lenders as "additional insureds" and provide that the insurer will give at least 30 days prior notice of any cancellation to the Administrative Agent.

Section 7.13 Restriction on Liens. Neither the Borrower nor any of the Guarantors is a party to any material agreement or arrangement, or subject to any order, judgment, writ or decree, which either restricts or purports to restrict its ability to grant Liens to the Administrative Agent and the Lenders on or in respect of their Properties to secure the Obligations and the Loan Documents.

Section 7.14 Subsidiaries. Except as set forth on Schedule 7.14 or as disclosed in writing to the Administrative Agent (which shall promptly furnish a copy to the Lenders), which shall be a supplement to Schedule 7.14, the Borrower has no Subsidiaries. The Borrower has no Foreign Subsidiaries.

Section 7.15 Location of Business and Offices. The Borrower's jurisdiction of organization is Delaware; the name of the Borrower as listed in the public records of its jurisdiction of organization is Constellation Energy Partners LLC, and the organizational identification number of the Borrower in its jurisdiction of organization is 3922446 (or, in each case, as set forth in a notice delivered to the Administrative Agent pursuant to Section 8.01(n) in accordance with Section 12.01). The Borrower's principal place of business and chief executive offices are located at the address specified in Section 12.01 (or as set forth in a notice delivered pursuant to Section 8.01(n) and Section 12.01(c)). Each Subsidiary's jurisdiction of organization, name as listed in the public records of its jurisdiction of organization, organizational identification number in its jurisdiction of organization, and the location of its principal place of business and chief executive office is stated on Schedule 7.14 (or as set forth in a notice delivered pursuant to Section 8.01(n)).

Section 7.16 Properties; Titles; Etc.

(a) Subject to Excepted Liens, each of the Borrower and Guarantors have good and indefeasible title to all of its Oil and Gas Properties evaluated in the most recently delivered Reserve Report, free and clear of all Liens except for Excepted Liens. The Borrower has good and defensible title to all of the Equity Interests in the Subsidiaries listed on Schedule 7.14, except for Excepted Liens.

(b) The quantum and nature of the interest of the Borrower and Guarantors in and to their Hydrocarbon Interests as set forth in the most recent Reserve Report includes the entire interest of the Borrower and Guarantors in such Hydrocarbon Interests as of the date of such Reserve Report and are complete and accurate in all material respects as of the date of such Reserve Report, and other than the NPI, there are no "back-in" or "reversionary" interests held by third parties which could materially reduce the interest of the Borrower and Guarantors in such Hydrocarbon Interests except as taken into account in such Reserve Report. The Working Interests held by the Borrower and Guarantors in their Oil and Gas Properties shall not in any material respect obligate any of such Persons to bear the costs and expenses relating to the maintenance, development, and operations of such Oil and Gas Properties in an amount in excess of the working interest of such Person in each such Hydrocarbon Interest set forth in the most recent Reserve Report.

(c) All oil and gas leases and instruments and other similar agreements comprising the Borrower's and its Consolidated Subsidiaries Oil and Gas Properties necessary for the conduct of business of the Borrower and its Consolidated Subsidiaries are valid and subsisting, in full force and effect and there exists no default or event of default or circumstance which with the giving of notice or lapse of time or both would give rise to a default under any such leases, instruments or agreements, in each case which would affect in any material respect the conduct of the business of the Borrower and its Subsidiaries. Neither Borrower, any of the Guarantors nor, to the knowledge of Borrower, any other party to any leases, instruments or agreements comprising its Oil and Gas Properties evaluated in the most recently delivered Reserve Report, has given or threatened to give written notice of any default under or inquiry into any possible default under, or action to alter, terminate, rescind or procure a judicial reformation of, any such lease, instrument or agreement.

(d) All of the Properties of the Borrower and its Consolidated Subsidiaries that are reasonably necessary for the operation of their business are in good repair, working order and condition in all material respects and have been maintained by Borrower and its Consolidated Subsidiaries as is customary in the oil and gas industry. Since the date of the most recent financial statements delivered pursuant to Sections 6.01(n) and 8.01, neither the business nor the Properties of the Borrower and its Consolidated Subsidiaries have been materially and adversely affected as a result of any fire, explosion, earthquake, flood, drought, windstorm, accident, strike or other labor disturbance, embargo, requisition or taking of Property or cancellation of contracts, permits, or concessions by a Governmental Authority, riot, activities of armed forces, or acts of God or of any public enemy.

(e) Except for Excepted Liens or as otherwise disclosed in writing to the Administrative Agent:

(i) In each case only with respect to any of the Borrower's and Guarantors' Oil and Gas Properties that have been assigned a discounted present value equal to or in excess of \$2,000,000 in any Reserve Report, (A) all rentals, royalties, overriding royalties, shut-in royalties and other payments due under or with respect to any such Hydrocarbon Interests evaluated in any Reserve Report have been properly and timely paid in the ordinary course of business and (B) all material expenses payable under the terms of the contracts and agreements comprising such Oil and Gas Properties (other than those described above in clause (A)) have been properly and timely paid in the ordinary course of business, except in each case where such payments are being contested in good faith by appropriate proceedings and for which adequate reserves complying with GAAP have been made;

(ii) All of the proceeds from the sale of Hydrocarbons produced from the Borrower's and its Consolidated Subsidiaries' Hydrocarbon Interests are being properly and timely paid to the Borrower without suspense, other than the escrow mechanics associated with the Torch Energy Royalty Trust determinations and other than any such proceeds the late payment or non-payment of which could not reasonably be expected to materially adversely affect the value of the Collateral taken as a whole; and

(iii) No material amount of proceeds that has been received by the Borrower or any of its Consolidated Subsidiaries from the sale of Hydrocarbons produced from the Oil and Gas Properties evaluated in the most recently delivered Reserve Report is subject to any claim for any refund or refund obligation.

Section 7.17 Title. As of the Closing Date, the Administrative Agent shall have received title opinions, title reports or other title due diligence reflecting that the Borrower or the Guarantors have title reasonably satisfactory to the Administrative Agent in such Oil and Gas Properties of the Borrower and the Guarantors constituting 85% of the Proved Developed Producing Reserves and Proved Developed Nonproducing Reserves located in the State of Alabama evaluated in the Initial Reserve Report.

Section 7.18 Security Instruments.

(a) The provisions of each of the Pledge and Security Agreements delivered to the Administrative Agent are effective to create in favor of the Collateral Agent, for the ratable benefit of the Administrative Agent and the Lenders, a legal, valid and enforceable security interest in the Pledged Collateral (as defined therein) and proceeds thereof and (i) when certificates, if any, representing or constituting the Pledged Collateral are delivered to the Collateral Agent and (ii) upon the filing of UCC-1 Financing Statements with the secretary of state of each jurisdiction of formation for each of the debtors party thereto, the Pledge and Security Agreements shall constitute a first priority Acceptable Security Interest in, all right, title and interest of the Borrower and Guarantors, as applicable, in such Pledged Collateral and the proceeds thereof, subject to Excepted Liens.

(b) On the Closing Date, the Equity Interests listed on Schedule I to each of the Pledge and Security Agreements will constitute all the issued and outstanding Equity Interests in the direct and indirect Material Domestic Subsidiaries of the Borrower; all such Equity Interests have been duly and validly issued and are fully paid and nonassessable; and the relevant pledgor of said shares is the record and beneficial owner of said shares.

(c) The provisions of the Mortgages will be effective to grant to the Administrative Agent, for the ratable benefit of the Lenders, legal, valid and enforceable mortgage liens on (i) all of the right, title and interest of the Borrower and its Subsidiaries in the mortgaged property to the extent described therein and (ii) at least 85% of the total value of the Proved Developed Producing Reserves and Proved Developed Nonproducing Reserves located in the State of Alabama evaluated in the Initial Reserve Report. Once such Mortgages have been recorded in the appropriate recording office and all recording taxes have been paid with respect thereto, the Mortgages will constitute perfected first liens on, and security interest in, such mortgaged property, subject to Excepted Liens.

(d) On the Closing Date, all governmental actions and all other filings, recordings, registrations, third party consents and other actions which are necessary to create and perfect the Liens provided for in the Security Instruments will have been made, obtained and taken in all relevant jurisdictions. No other filings or recordings are required in order to perfect the security interests created under any Security Instruments.

Section 7.19 Maintenance of Properties. Except for such acts or failures to act as could not be reasonably expected to have a Material Adverse Effect, the Oil and Gas Properties (and Properties unitized therewith) have been maintained, operated and developed by the Borrower and the Guarantors in a good and workmanlike manner and in conformity with all Government Requirements and in conformity with the provisions of all leases, subleases or other contracts comprising a part of the Hydrocarbon Interests and other contracts and agreements forming a part of the Oil and Gas Properties. Specifically in connection with the foregoing, except as could not reasonably be expected to have a Material Adverse Effect, (a) no Oil and Gas Property is subject to having allowable production reduced below the full and regular allowable (including the maximum permissible tolerance) because of any overproduction (whether or not the same was permissible at the time) and (b) none of the wells comprising a part of the Oil and Gas Properties (or Properties unitized therewith) is deviated from the vertical more than the

maximum permitted by Government Requirements, and such wells are, in fact, bottomed under and are producing from, and the well bores are wholly within, the Oil and Gas Properties (or in the case of wells located on Properties unitized therewith, such unitized Properties). All pipelines, wells, gas processing plants, platforms and other material improvements, fixtures and equipment owned in whole or in part by the Borrower or any of its Subsidiaries that are necessary to conduct normal operations are being maintained in a state adequate to conduct normal operations, and with respect to such of the foregoing which are operated by the Borrower or any of its Subsidiaries, in a manner consistent with the Borrower's or its Subsidiaries' past practices (other than those the failure of which to maintain in accordance with this Section 7.17 could not reasonably be expected to have a Material Adverse Effect).

Section 7.20 Gas Imbalances; Prepayments. As of the date hereof, except as set forth on Schedule 7.20 or on the most recent certificate delivered pursuant to Section 2.07(c), on a net basis there are no gas imbalances, take or pay or other prepayments which would require the Borrower or any of its Subsidiaries to deliver, in the aggregate, three percent (3%) or more of the monthly production from Hydrocarbons produced from the Oil and Gas Properties at some future time without then or thereafter receiving full payment therefor.

Section 7.21 Marketing of Production. Except for the contracts listed and in effect on the date hereof on Schedule 7.21, and thereafter either disclosed in writing to the Administrative Agent or included in the most recently delivered Reserve Report (with respect to all of which contracts the Borrower represents that it or the Guarantors are receiving a price for all production sold thereunder which is computed substantially in accordance with the terms of the relevant contract and are not having deliveries curtailed substantially below the subject Property's delivery capacity), no material agreements exist which are not cancelable on 60 days notice or less without penalty or detriment for the sale of production from the Borrower's or the Guarantors' Hydrocarbons (including, without limitation, calls on or other rights to purchase, production, whether or not the same are currently being exercised) that (a) pertain to the sale of production at a fixed price and (b) have a maturity or expiry date of more than six (6) months after the Closing Date.

Section 7.22 Swap Agreements. Schedule 7.22, as of the date hereof, and after the date hereof, each report required to be delivered by the Borrower pursuant to Section 8.01(c), sets forth, a true and complete list of all Swap Agreements of the Borrower and each of its Subsidiaries, the material terms thereof (including the type, term, effective date, termination date and notional amounts or volumes), the net marked-to-market value thereof, all credit support agreements relating thereto (including any margin required or supplied) and the counterparty to each such agreement.

Section 7.23 Use of Loans and Letters of Credit. The proceeds of the Loans and the Letters of Credit shall be used (a) for the acquisition, exploration, operation, maintenance and development of Oil and Gas Properties and related properties, facilities, rights and interests located in the State of Alabama, (b) for general corporate purposes, including Restricted Payments, provided that if the Borrowing Base Utilization Percentage is equal to or exceeds 90% before or after giving effect to the requested Loan or Letter of Credit, then no proceeds of any Loan or any Letter of Credit may be used to fund Restricted Payments under Section 9.04, (c) for the payment of expenses incurred by the Borrower in connection with the Transactions, (d) to

provide working capital, and (d) for the issuance of Letters of Credit. The Borrower and its Subsidiaries are not engaged principally, or as one of its or their important activities, in the business of extending credit for the purpose, whether immediate, incidental or ultimate, of buying or carrying margin stock (within the meaning of Regulation T, U or X of the Board). No part of the proceeds of any Loan or Letter of Credit will be used for any purpose which violates the provisions of Regulations T, U or X of the Board.

Section 7.24 Solvency. After giving effect to the transactions contemplated hereby, (a) the aggregate assets (after giving effect to amounts that could reasonably be received by reason of indemnity, offset, insurance or any similar arrangement), at a fair valuation, of the Borrower and the Guarantors, taken as a whole, will exceed the aggregate Debt of the Borrower and the Guarantors on a consolidated basis, as the Debt becomes absolute and matures, (b) each of the Borrower and the Guarantors will not have incurred or intended to incur, and will not believe that it will incur, Debt beyond its ability to pay such Debt (after taking into account the timing and amounts of cash to be received by each of the Borrower and the Guarantors and the amounts to be payable on or in respect of its liabilities, and giving effect to amounts that could reasonably be received by reason of indemnity, offset, insurance or any similar arrangement) as such Debt becomes absolute and matures and (c) each of the Borrower and the Guarantors will not have (and will have no reason to believe that it will have thereafter) unreasonably small capital for the conduct of its business.

Section 7.25 Patriot Act.

(a) No Borrower or Guarantor (collectively, the "Credit Parties") nor any of their Subsidiaries is an "enemy" or an "ally of the enemy" within the meaning of Section 2 of the Trading with the Enemy Act of the United States of America (50 U.S.C. App. §§ 1 et seq.), as amended. Neither any Credit Party nor any of its Subsidiaries is in violation of (a) the Trading with the Enemy Act, as amended, (b) any of the foreign assets control regulations of the United States Treasury Department (31 CFR, Subtitle B, Chapter V, as amended) or any enabling legislation or executive order relating thereto or (c) the Act. None of the Credit Parties (i) is a blocked person described in Section 1 of the Anti-Terrorism Order, or (ii) to the best of its knowledge, engages in any dealings or transactions, or is otherwise associated, with any such blocked person.

(b) None of the Credit Parties or their Subsidiaries or their respective Affiliates is in violation of and shall not violate any of the country or list based economic and trade sanctions administered and enforced by OFAC that are described or referenced at <http://www.ustreas.gov/offices/enforcement/ofac/> or as otherwise published from time to time.

(c) None of the Credit Parties or their Subsidiaries or their respective Affiliates (i) is a Sanctioned Person or a Sanctioned Entity, (ii) has a more than 10% of its assets located in Sanctioned Entities, or (iii) derives more than 10% of its operating income from investments in, or transactions with Sanctioned Persons or Sanctioned Entities. The proceeds of any Loan will not be used and have not been used to fund any operations in, finance any investments or activities in or make any payments to, a Sanctioned Person or a Sanctioned Entity.

(d) Each of the Credit Parties and their Subsidiaries is in compliance with the Foreign Corrupt Practices Act, 15 U.S.C. §§ 78dd-1, et seq., and any foreign counterpart thereto. None of the Credit Parties or their Subsidiaries has made a payment, offering, or promise to pay, or authorized the payment of, money or anything of value (a) in order to assist in obtaining or retaining business for or with, or directing business to, any foreign official, foreign political party, party official or candidate for foreign political office, (b) to a foreign official, foreign political party or party official or any candidate for foreign political office, and (c) with the intent to induce the recipient to misuse his or her official position to direct business wrongfully to such Credit Party or its Subsidiary or to any other Person, in violation of the Foreign Corrupt Practices Act, 15 U.S.C. §§ 78dd-1, et seq.

ARTICLE VIII

AFFIRMATIVE COVENANTS

Until the Loan Commitments have expired or been terminated and the principal of and interest on each Loan and all fees payable hereunder and all other amounts payable under the Loan Documents shall have been paid in full and all Letters of Credit shall have expired or terminated and all Letter of Credit Disbursements shall have been reimbursed, the Borrower covenants and agrees with the Lenders that:

Section 8.01 Financial Statements; Ratings Change; Other Information. The Borrower will furnish to the Administrative Agent:

(a) Annual Financial Statements and Annual Budget. As soon as available, but in any event not later than 90 days after the end of each fiscal year, (i) Borrower's audited consolidated balance sheet and related statements of operations, members' equity and cash flows as of the end of and for such year, setting forth in each case in comparative form the figures for the previous fiscal year, all reported on by independent public accountants of recognized national standing and reasonably acceptable to the Administrative Agent (without a "going concern" or like qualification or exception and without any qualification or exception as to the scope of such audit) to the effect that such consolidated financial statements present fairly in all material respects the financial position and results of operations of the Borrower and its Consolidated Subsidiaries on a consolidated basis in accordance with GAAP consistently applied and (ii) a budget for the then current fiscal year, including a pro forma balance sheet and income and cash flow projections.

(b) Quarterly Financial Statements. As soon as available, but in any event not later than 45 days after the end of each of the first three fiscal quarters of each fiscal year of the Borrower, its consolidated balance sheet and related statements of operations, members' equity and cash flows as of the end of and for such quarter and the then elapsed portion of the fiscal year, setting forth in each case in comparative form the figures for the corresponding period or periods of (or, in the case of the balance sheet, as of the end of) the previous fiscal year, all certified by a Financial Officer as presenting fairly in all material respects the financial position and results of operations of the Borrower and its Consolidated Subsidiaries on a consolidated basis in accordance with GAAP consistently applied, subject to normal year-end audit adjustments and the absence of footnotes.

(c) Certificate of Financial Officer — Compliance. Concurrently with any delivery of financial statements under Section 8.01(a) or Section 8.01(b), a certificate of a Financial Officer in substantially the form of Exhibit B hereto (i) certifying as to whether a Default has occurred and, if a Default has occurred, specifying the details thereof and any action taken or proposed to be taken with respect thereto, (ii) setting forth reasonably detailed calculations demonstrating compliance with Section 9.01, (iii) stating whether any change in GAAP or in the application thereof has occurred since the Closing Date and, if any such change has occurred, specifying the effect of such change on the financial statements accompanying such certificate, and (iv) setting forth as of the last Business Day of such calendar month or fiscal year, a true and complete list of all Swap Agreements of the Borrower and each of its Consolidated Subsidiaries, the material terms thereof (including the type, term, effective date, termination date and notional amounts or volumes), the net mark-to-market value therefor, any new credit support agreements relating thereto not listed on Schedule 7.22, any margin required or supplied under any credit support document and the counterparty to each such agreement.

(d) Certificate of Accounting Firm — Defaults. Concurrently with any delivery of financial statements under Section 8.01(a), a certificate of the accounting firm that reported on such financial statements stating whether they obtained knowledge during the course of their examination of such financial statements of any Default (which certificate may be limited to the extent required by accounting rules or guidelines).

(e) Certificate of Insurer — Insurance Coverage. Concurrently with any delivery of financial statements under Section 8.01(a), a certificate of insurance coverage from each insurer with respect to the insurance required by Section 8.07, in form and substance satisfactory to the Administrative Agent, and, if requested by the Administrative Agent or any Lender, all copies of the applicable policies.

(f) Other Accounting Reports. Within five Business Days after receipt thereof, a copy of each other written report or letter submitted to the Borrower or any of its Subsidiaries by independent accountants in connection with any annual, interim or special audit made by them of the books of the Borrower or any such Subsidiary, and a copy of any response by the Borrower or any such Subsidiary to such letter or report.

(g) Notices Under Material Instruments. Promptly after the furnishing thereof, copies of any financial statement, report or notice furnished to or by any Person pursuant to the terms of any preferred stock designation, indenture, loan or credit or other similar agreement, other than this Agreement and not otherwise required to be furnished to the Lenders pursuant to any other provision of this Section 8.01.

(h) Lists of Purchasers. Concurrently with the delivery of any Reserve Report to the Administrative Agent pursuant to Section 2.07, a list of all Persons purchasing Hydrocarbons from the Borrower or any of its Subsidiaries.

(i) Notice of Sales of Oil and Gas Properties. In the event the Borrower or any of its Subsidiaries intends to sell, transfer, assign or otherwise dispose of any Oil or Gas Properties included in the most recently delivered Reserve Report (or any Equity Interests in any Subsidiary owning interests in such Oil and Gas Properties) during any period between two successive Scheduled Redetermination Dates having a fair market value, individually or in the aggregate, in excess of \$250,000, prior written notice of such disposition, the price thereof, the anticipated date of closing, and any other details thereof requested by the Administrative Agent.

(j) Notice of Swap Liquidation. In the event the Borrower or any of its Subsidiaries intends to liquidate any Swap Agreements having a fair market value to either counterparty of such Swap Agreement, individually or in the aggregate, in excess of \$250,000 (any such transaction a "Material Swap Transaction"), prompt (but in any event within five (5) days of such liquidation) written notice of such liquidation and the value thereof, and any other details thereof as requested by the Administrative Agent. In the event that the Borrower or any of its Subsidiaries consummates a Material Swap Transaction as described in the previous sentence, the Borrower shall retain, or cause its Subsidiaries to retain, as applicable, the proceeds of such transaction pending a redetermination of the Borrowing Base in accordance with the provisions of Section 2.07(g); provided that if any redetermination is not commenced within 15 days of such notice, no such retention shall be required. In the event that a Material Swap Transaction creates a payment obligation upon settlement from the Borrower or any of its Subsidiaries, the notice must be accompanied by a certification from a Responsible Officer that after giving effect to such payment obligation, Borrower is in compliance with Section 9.01.

(k) Notice of Casualty Events. Prompt written notice, and in any event within ten (10) Business Days, of the occurrence of any Casualty Event or the commencement of any action or proceeding that could reasonably be expected to result in a Casualty Event.

(l) Information Regarding Borrower and Guarantors. Prompt written notice (and in any event within ten (10) days prior thereto) of any change (i) in the Borrower or any Guarantor's corporate name or in any trade name used to identify such Person in the conduct of its business or in the ownership of its Properties, (ii) in the location of the Borrower or any Guarantor's chief executive office or principal place of business, (iii) in the Borrower or any Guarantor's identity or corporate structure or in the jurisdiction in which such Person is incorporated or formed, (iv) in the Borrower or any Guarantor's jurisdiction of organization or such Person's organizational identification number in such jurisdiction of organization, and (v) in the Borrower or any Guarantor's federal taxpayer identification number, if any.

(m) Production Report and Lease Operating Statements. Within 45 days after the end of each fiscal quarter, a report setting forth, for each calendar month during the then-current fiscal year to date, the volume of production and sales attributable to production (and the prices at which such sales were made and the revenues derived from such sales) for each such calendar month from the Oil and Gas Properties, and setting forth the related ad valorem, severance and production taxes and lease operating expenses attributable thereto and incurred for each such calendar month.

(n) Notices of Certain Changes. Promptly, but in any event within five (5) Business Days after the execution thereof, copies of any amendment, modification or supplement

to the certificate or articles of incorporation, by-laws, operating agreement, any preferred stock designation or any other organizational document of the Borrower or any of the Guarantors, including but not limited to the documents referred to in Section 9.18.

(o) Dividends. Within fifteen (15) Business Days prior to making any dividend payment permitted pursuant to Section 9.04(c), Borrower shall provide the Administrative Agent with written notice of its intent to make such dividend payment, the amount thereof, and the anticipated date of such payment, together with the certificate of a Financial Officer certifying as to the calculation of Available Cash, including a detailed calculation of the amount of each of the cash and cash equivalents and amount of each of the cash reserves required to derive the amount of Available Cash.

(p) Notice of Incurrence or Repayment of Permitted Unsecured Debt. Prompt written notice, but in any event within five (5) Business Days after the incurrence or repayment thereof, of any Debt incurred by the Borrower or any of its Subsidiaries that is permitted to be incurred pursuant to Section 9.02(e). Each such notice shall state the amount of the new Debt incurred or repaid and the aggregate amount of Debt incurred and outstanding pursuant to Section 9.02(e).

(q) Other Requested Information. Promptly following any request therefor, such other information regarding the operations, business affairs and financial condition of the Borrower or any of its Subsidiaries (including, without limitation, any Plan or Multiemployer Plan and any reports or other information required to be filed under ERISA), or compliance with the terms of this Agreement or any other Loan Document, as the Administrative Agent or any Lender may reasonably request.

Section 8.02 Notices of Material Events. The Borrower will furnish to the Administrative Agent and each Lender, promptly after the Borrower obtains knowledge thereof, written notice of the following:

(a) the occurrence of any Default;

(b) (i) the filing or commencement of, or the threat in writing of, any action, suit, investigation, inquiry, arbitration or proceeding by or before any arbitrator or Governmental Authority against or affecting the Borrower, any Subsidiary thereof or any of their Properties; (ii) any material adverse development in any action, suit, proceeding, investigation or arbitration (whether or not previously disclosed to the Lenders); (iii) any demand or lawsuit by any landowner or other third party threatened in writing against the Borrower, any Subsidiary thereof or any of their Properties in connection with any Environmental Laws (excluding routine testing and corrective action) that, in the case of each of clauses (i) through (iii) of this subsection, if adversely determined, could reasonably be expected to result in liability in excess of \$500,000;

(c) the occurrence of any ERISA Event that, alone or together with any other ERISA Events that have occurred, could reasonably be expected to result in liability of the Borrower and its Subsidiaries in an aggregate amount exceeding \$500,000;

(d) a copy of any proposed amendment to the Management Services Agreement; and

(e) any other development that results in, or could reasonably be expected to result in, a Material Adverse Effect.

Each notice delivered under this Section 8.02 shall be accompanied by a statement of a Responsible Officer setting forth the details of the event or development requiring such notice and any action taken or proposed to be taken with respect thereto.

Section 8.03 Existence; Conduct of Business. The Borrower will, and will cause each of its Consolidated Subsidiaries to, do or cause to be done all things necessary to preserve, renew and keep in full force and effect its legal existence and the rights, licenses, permits, privileges and franchises material to the conduct of its business and maintain, if necessary, its qualification to do business in each other jurisdiction in which any of its Oil and Gas Properties is located or the ownership of its Properties requires such qualification, except where the failure to so qualify could not reasonably be expected to have a Material Adverse Effect; provided that the foregoing shall not prohibit any merger, consolidation, liquidation or dissolution permitted under Section 9.11.

Section 8.04 Payment of Obligations. The Borrower will, and will cause each of its Consolidated Subsidiaries to, pay its obligations, including Tax liabilities of the Borrower and all of its Consolidated Subsidiaries before the same shall become delinquent or in default, except where (a) the validity or amount thereof is being contested in good faith by appropriate proceedings, (b) the Borrower or such Subsidiary has set aside on its books adequate reserves with respect thereto in accordance with GAAP and (c) the failure to make payment pending such contest could not reasonably be expected to result in a Material Adverse Effect or result in the seizure or levy of any Property of the Borrower or any of its Consolidated Subsidiaries.

Section 8.05 Performance of Obligations Under Loan Documents. The Borrower will pay the Notes according to the reading, tenor and effect thereof, and the Borrower will, and the Borrower will cause each of the Guarantors to do and perform every act and discharge all of the Obligations, including, without limitation, this Agreement, at the time or times and in the manner specified.

Section 8.06 Operation and Maintenance of Properties. The Borrower will, and will cause each of its Consolidated Subsidiaries to:

(a) operate its Oil and Gas Properties and other material Properties or cause such Oil and Gas Properties and other material Properties to be operated in accordance with prudent industry practices and in compliance with all applicable contracts and agreements and in compliance with all Governmental Requirements, including, without limitation, applicable proration requirements and Environmental Laws, and all applicable laws, rules and regulations of every other Governmental Authority from time to time constituted to regulate the development and operation of its Oil and Gas Properties and the production and sale of Hydrocarbons and other minerals therefrom, except, in each case, where the failure to comply could not reasonably be expected to have a Material Adverse Effect.

(b) keep and maintain all Property material to the conduct of its business in good working order and condition, ordinary wear and tear excepted, preserve, maintain and keep in good repair, working order and efficiency (ordinary wear and tear excepted) all of its material Oil and Gas Properties and other material Properties, including, without limitation, all material equipment, machinery and facilities.

(c) promptly pay and discharge, or make reasonable and customary efforts to cause to be paid and discharged, all delay rentals, royalties, expenses and indebtedness accruing under the leases or other agreements affecting or pertaining to its Oil and Gas Properties and will do all other things necessary to keep unimpaired their rights with respect thereto and prevent any forfeiture thereof or default thereunder.

(d) promptly perform or make reasonable and customary efforts to cause to be performed, in accordance with industry standards and in all material respects, the obligations required by each and all of the assignments, deeds, leases, sub-leases, contracts and agreements affecting its interests in its Oil and Gas Properties and other material Properties.

(e) to the extent the Borrower or one of its Subsidiaries is not the operator of any Property, the Borrower shall use reasonable efforts to cause the operator to comply with this Section 8.06.

Section 8.07 Insurance. The Borrower will, and will cause each of its Subsidiaries to, maintain, with financially sound and reputable insurance companies, insurance in such amounts and against such risks as are customarily maintained by companies engaged in the same or similar businesses operating in the same or similar locations. The loss payable clauses or provisions in said insurance policy or policies insuring any of the collateral for the Loans shall be endorsed in favor of and made payable to the Administrative Agent as its interests may appear and such policies shall name the Administrative Agent and the Lenders as “additional insureds” and provide that the insurer will give at least 30 days prior notice of any cancellation to the Administrative Agent.

Section 8.08 Books and Records; Inspection Rights. The Borrower will, and will cause each of its Subsidiaries to, keep proper books of record and account in which full, true and correct entries are made of all dealings and transactions in relation to its business and activities. The Borrower will, and will cause each of its Subsidiaries to, permit any representatives designated by the Administrative Agent or any Lender, upon reasonable prior notice, to visit and inspect its Properties, to examine and make extracts from its books and records, and to discuss its affairs, finances and condition with its officers and independent accountants, all at such reasonable times and as often as reasonably requested.

Section 8.09 Compliance with Laws. The Borrower will, and will cause each of its Subsidiaries to, comply with all laws, rules, regulations and orders of any Governmental Authority applicable to them or their Property, except where the failure to do so, individually or in the aggregate, could not reasonably be expected to result in a Material Adverse Effect.

Section 8.10 Environmental Matters.

(a) Except as could reasonably be expected to result in a Material Adverse Effect, the Borrower shall, and shall cause each of its Subsidiaries to: (i) comply, and shall cause its Properties and operations and each of its Subsidiaries and each Subsidiary's Properties and operations to comply, with all applicable Environmental Laws; (ii) not dispose of or otherwise release, and shall cause each Subsidiary not to dispose of or otherwise release, any oil, oil and gas waste, hazardous substance, or solid waste on, under, about or from any of the Borrower's or its Subsidiaries' Properties or any other Property to the extent caused by the Borrower's or any of its Subsidiaries' operations except in compliance with applicable Environmental Laws; (iii) timely obtain or file, and shall cause each of its Subsidiaries to timely obtain or file, all notices, permits, licenses, exemptions, approvals, registrations or other authorizations, if any, required under applicable Environmental Laws to be obtained or filed in connection with the operation or use of the Borrower's or its Subsidiaries' Properties; (iv) promptly commence and diligently prosecute to completion, and shall cause each of its Subsidiaries to promptly commence and diligently prosecute to completion, any assessment, evaluation, investigation, monitoring, containment, cleanup, removal, repair, restoration, remediation or other remedial obligations (collectively, the "Remedial Work") in the event any Remedial Work is required under applicable Environmental Laws because of or in connection with the actual or suspected past, present or future disposal or other release of any oil, oil and gas waste, hazardous substance or solid waste on, under, about or from any of the Borrower's or the Guarantors' Properties; and (v) establish and implement, and shall cause each of its Subsidiaries to establish and implement, such procedures as may be reasonably necessary to continuously determine and assure that the Borrower's and the Guarantors' obligations under this Section 8.10(a) are timely and fully satisfied.

(b) The Borrower will, and will cause each of the Guarantors to, provide environmental audits and tests in accordance with American Society of Testing Materials standards upon request by the Administrative Agent (or as otherwise required to be obtained by the Administrative Agent by any Governmental Authority), in connection with any future acquisitions of Oil and Gas Properties to the extent such Oil and Gas Properties are included as collateral for the Borrowing Base.

Section 8.11 Further Assurances.

(a) The Borrower at its sole expense will, and will cause each of the Guarantors to, promptly execute and deliver to the Administrative Agent all such other documents, agreements and instruments reasonably requested by the Administrative Agent to comply with, cure any defects or accomplish the conditions precedent, covenants and agreements of the Borrower or any of the Guarantors, as the case may be, in the Loan Documents, including the Notes, or to further evidence and more fully describe the collateral intended as security for the Obligations, or to correct any omissions in this Agreement or the Security Instruments, or to state more fully the obligations secured therein, or to perfect, protect or preserve any Liens created pursuant to this Agreement or any of the Security Instruments or the priority thereof, or to make any recordings, file any notices or obtain any consents, all as may be reasonably necessary or appropriate, in the sole discretion of the Administrative Agent, in connection therewith.

(b) The Borrower hereby authorizes the Administrative Agent to file one or more financing or continuation statements, and amendments thereto, relative to all or any part of the collateral intended as security for the Obligations. A carbon, photographic or other reproduction of the Security Instruments or any financing statement covering such collateral or any part thereof shall be sufficient as a financing statement where permitted by law. The Administrative Agent will promptly send the Borrower any financing or continuation statements it files and the Administrative Agent will promptly send the Borrower the filing or recordation information with respect thereto.

Section 8.12 Title Information.

(a) On or before the delivery to the Administrative Agent and the Lenders of each Reserve Report required by Section 2.07(b), to the extent requested by the Administrative Agent, the Borrower will deliver title information in form and substance acceptable to the Administrative Agent covering enough of the Oil and Gas Properties evaluated by such Reserve Report that were not included in the immediately preceding Reserve Report, so that the Administrative Agent shall have received together with title information previously delivered to the Administrative Agent, satisfactory title information on at least 85% of the total value of the Oil and Gas Properties located in the State of Alabama evaluated by such Reserve Report.

(b) If the Borrower has provided title information for additional Properties under Section 2.07(b), the Borrower shall, within 60 days of notice from the Administrative Agent that title defects or exceptions exist with respect to such additional Properties, either (i) cure any such title defects or exceptions (including defects or exceptions as to priority) which are not permitted by Section 9.03 raised by such information, (ii) substitute acceptable Mortgaged Properties with no title defects or exceptions except for Excepted Liens (other than Excepted Liens described in clauses (v), (vi) and (viii) of such definition) having an equivalent value or (iii) deliver title information in form and substance reasonably acceptable to the Administrative Agent so that the Administrative Agent shall have received, together with title information previously delivered to the Administrative Agent, reasonably satisfactory title information on at least 85% of the value of the Oil and Gas Properties located in the State of Alabama evaluated by such Reserve Report.

(c) If the Borrower is unable to cure any title defect requested by the Administrative Agent or the Lenders to be cured within the 60-day period or the Borrower does not comply with the requirements to provide acceptable title information covering 85% of the value of the Oil and Gas Properties located in the State of Alabama evaluated in the most recent Reserve Report, such default shall not be a Default, but instead the Administrative Agent and/or the Required Lenders shall have the right to exercise the following remedy in their sole discretion from time to time, and any failure to so exercise this remedy at any time shall not be a waiver as to future exercise of the remedy by the Administrative Agent or the Lenders. To the extent that the Administrative Agent or the Required Lenders are not reasonably satisfied with title to any Oil and Gas Properties after the 60-day period has elapsed, such unacceptable Oil and Gas Properties shall not count towards the 85% requirement in this Section 8.12(c), and the Administrative Agent may send a notice to the Borrower and the Lenders that the then outstanding Borrowing Base shall be reduced by an amount as determined by the Required Lenders to cause the Borrower to be in compliance with the requirement to provide acceptable

title information on 85% of the value of the Oil and Gas Properties located in the State of Alabama. This new Borrowing Base shall become effective immediately after receipt of such notice.

Section 8.13 Additional Collateral; Additional Guarantors.

(a) In connection with each redetermination of the Borrowing Base, the Borrower shall review the Reserve Report and the list of current Alabama Mortgaged Properties to ascertain whether the Alabama Mortgaged Properties represent at least 85% of the total value of the Proved Developed Producing Reserves and Proved Developed Nonproducing Reserves located in the State of Alabama evaluated in the most recently completed Reserve Report after giving effect to exploration and production activities, acquisitions, dispositions and production. In the event that the Alabama Mortgaged Properties do not represent at least 85% of such total value, then the Borrower shall, and shall cause its Subsidiaries to, grant to the Administrative Agent or its designee as security for the Obligations a first-priority Lien (provided the Excepted Liens of the type described in clauses (i) to (iv) and (vi) of the definition thereof may exist, but subject to the provisos at the end of such definition) on additional Oil and Gas Properties not already subject to a Lien of the Security Instruments and located in the State of Alabama such that after giving effect thereto, the Alabama Mortgaged Properties will represent at least 85% of such total value. All such Liens will be created and perfected by and in accordance with the provisions of deeds of trust, security agreements and financing statements or other Security Instruments, all in form and substance reasonably satisfactory to the Administrative Agent or its designee and in sufficient executed (and acknowledged where necessary or appropriate) counterparts for recording purposes. In order to comply with the foregoing, if any Subsidiary places a Lien on its Oil and Gas Properties and such Subsidiary is not a Guarantor, then it shall become a Guarantor and comply with Section 8.13(b).

(b) In the event that (i) the Borrower determines that any Subsidiary is a Material Domestic Subsidiary or (ii) any Subsidiary that is a Domestic Subsidiary incurs or guarantees any Debt, then the Borrower shall promptly cause such Subsidiary to guarantee the Obligations. In connection with any such guaranty, the Borrower shall, or shall cause such Subsidiary to, (A) execute and deliver a supplement to the Guarantee Agreement in the form of Annex 1 to the Guarantee Agreement executed by such Subsidiary, (B) pledge all of the Equity Interests of such Subsidiary (including, without limitation, delivery of original stock or membership interest certificates (if such interests are certificated) evidencing all of the issued and outstanding Equity Interests of such Subsidiary to Collateral Agent, together with appropriate undated stock powers, or other equivalent instruments of transfer reasonably acceptable to Administrative Agent, for each certificate duly executed in blank by the registered owner thereof) and (C) execute and deliver such other additional closing documents, certificates and legal opinions as shall reasonably be requested by the Administrative Agent or its designee, including without limitation:

(i) the execution and delivery of a pledge and security agreement in substantially the form of the Pledge and Security Agreement attached as Exhibit C-2 hereto;

(ii) a certificate of the Subsidiary that is a Material Domestic Subsidiary or Domestic Subsidiary that becomes a Guarantor pursuant to this Section 8.13(b), (A) setting forth resolutions of the managers, board of directors or other managing body with respect to the authorization of such Person to execute and deliver the Loan Documents to which it is a party and to enter into the transactions contemplated in those documents, (B) setting forth the individuals who are authorized to sign the Loan Documents to which the Person is a party, (C) providing specimen signatures of such authorized individuals, (D) setting forth the articles or certificate of incorporation or formation and bylaws, operating agreement or partnership agreement, as applicable, of such Person, in each case, certified as being true and complete and (E) certifying that the representations and warranties of such Person contained in the Loan Documents to which it is a party are true correct on and as of the date thereof;

(iii) certificates of the appropriate state agencies with respect to the existence, qualification and good standing of such Subsidiary that becomes a Guarantor pursuant to this Section 8.13(b);

(iv) an opinion of Andrews Kurth LLP, special New York counsel to the Borrower, providing opinions with respect to such Subsidiary that becomes a Guarantor pursuant to this Section 8.13(b) regarding the authority of such Subsidiary to execute the supplement to the Guarantee Agreement, the Pledge and Security Agreement and any other Security Instrument to which such Subsidiary is a party, the enforceability of such documents with regard to such Subsidiary, and the perfection of Liens created under such Security Instruments; and

(v) UCC search certificates reflecting no prior Liens encumbering such Subsidiary that becomes a Guarantor pursuant to this Section 8.13(b) other than Liens permitted by Section 9.03.

Section 8.14 ERISA Compliance. The Borrower will promptly furnish, and will cause its Subsidiaries to promptly furnish, to the Administrative Agent (a) promptly after the filing thereof with the United States Secretary of Labor, the Internal Revenue Service or the PBGC, copies of each annual and other report with respect to each Plan, if any, or any trust created thereunder, (b) immediately upon becoming aware of the occurrence of any ERISA Event or of any “prohibited transaction,” as described in section 406 of ERISA or in section 4975 of the Code, in connection with any Plan or any trust created thereunder, a written notice signed by the President or the principal Financial Officer of the Borrower or its Subsidiaries, as the case may be, specifying the nature thereof, what action the Borrower, its Subsidiaries or the ERISA Affiliate is taking or proposes to take with respect thereto, and, when known, any action taken or proposed by the Internal Revenue Service, the Department of Labor or the PBGC with respect thereto, and (c) immediately upon receipt thereof, copies of any notice of the PBGC’s intention to terminate or to have a trustee appointed to administer any Plan. With respect to each Plan, if any (other than a Multiemployer Plan), the Borrower will, and the Borrower will cause each of its Subsidiaries to, (i) satisfy in full and in a timely manner, without incurring any late payment or underpayment charge or penalty and without giving rise to any lien, all of the contribution and funding requirements of section 412 of the Code (determined without regard to subsections (d), (e), (f) and (k) thereof) and of section 302 of ERISA (determined without regard to sections 303,

304 and 306 of ERISA), and (ii) pay, or cause to be paid, to the PBGC in a timely manner, without incurring any late payment or underpayment charge or penalty, all premiums required pursuant to sections 4006 and 4007 of ERISA.

Section 8.15 Marketing Activities. The Borrower will not, and will not permit any of its Subsidiaries to, engage in marketing activities for any Hydrocarbons or enter into any contracts related thereto other than (a) contracts for the sale of Hydrocarbons scheduled or reasonably estimated to be produced from their Oil and Gas Properties during the period of such contract, (b) contracts for the sale of Hydrocarbons scheduled or reasonably estimated to be produced from Oil and Gas Properties of third parties during the period of such contract associated with the Oil and Gas Properties of the Borrower and its Subsidiaries that the Borrower or one of its Subsidiaries has the right to market pursuant to joint operating agreements, unitization agreements or other similar contracts that are usual and customary in the oil and gas business and (c) other contracts for the purchase and/or sale of Hydrocarbons of third parties (i) which have generally offsetting provisions (i.e. corresponding pricing mechanics, delivery dates and points and volumes) such that no "position" is taken and (ii) for which appropriate credit support has been taken to alleviate the material credit risks of the counterparty thereto.

Section 8.16 Title. With respect to Oil and Gas Properties acquired after the Closing Date or not previously included in the Borrowing Base, and to the extent necessary for the Administrative Agent to receive satisfactory title information on at least 85% of the total value of the Oil and Gas Properties to be included in the Borrowing Base, the Borrower shall from time to time upon the reasonable request of the Administrative Agent, take such actions and execute and deliver such documents and instruments as the Administrative Agent shall require to ensure that the Administrative Agent shall, at all times, have received satisfactory title opinions (including, if requested, supplemental or new title opinions addressed to it), title reports, or other title due diligence, which title diligence shall be in form and substance reasonably acceptable to the Administrative Agent and shall include information regarding the before payout and after payout ownership interests held by the Borrower and its Subsidiaries, for all wells located on the Oil and Gas Properties shown in the most recent Reserve Report.

Section 8.17 Board Composition. The Permitted Holders shall at all times have the right to appoint all of the Class A Managers pursuant to Section 11.8(d) of the Second Amended and Restated Operating Agreement of the Borrower as filed with the SEC on November 27, 2006.

ARTICLE IX

NEGATIVE COVENANTS

Until the Loan Commitments have expired or been terminated and the principal of and interest on each Loan and all fees payable hereunder and all other amounts payable under the Loan Documents have been paid in full and all Letters of Credit have expired or terminated and all Letter of Credit Disbursements shall have been reimbursed, the Borrower covenants and agrees with the Lenders that:

Section 9.01 Financial Covenants.

(a) Current Ratio. The Borrower will not permit, as of the last day of any fiscal quarter, its Current Ratio to be less than 1.0 to 1.0.

(b) Maximum Total Debt to Adjusted EBITDA. As of the end of any fiscal quarter, commencing with the fiscal quarter ending December 31, 2007, Borrower will not permit its ratio of (i) Debt of Borrower and its Consolidated Subsidiaries (for each Rolling Period ending on such date) to (ii) Adjusted EBITDA to be greater than the 3.50 to 1.0.

(c) Ratio of Adjusted EBITDA to Interest Expense. The Borrower will not, as of the last day of any fiscal quarter commencing December 31, 2007, permit its ratio of Adjusted EBITDA for the fiscal quarter then ending to cash Interest Expense for such fiscal quarter to be less than 2.5 to 1.0.

Section 9.02 Debt. Neither the Borrower nor any of its Subsidiaries will incur, create, assume or suffer to exist any Debt, except:

(a) the Notes or other Obligations arising under the Loan Documents or any guaranty of or suretyship arrangement for the Notes or other Obligations arising under the Loan Documents;

(b) accounts payable and other accrued expenses, liabilities or other obligations to pay (for the deferred purchase price of Property or services) from time to time incurred in the ordinary course of business which are not greater than ninety (90) days past the date of invoice or delinquent or which are being contested in good faith by appropriate action and for which adequate reserves have been maintained in accordance with GAAP;

(c) intercompany Debt between the Borrower and any of its Subsidiaries or between Subsidiaries to the extent permitted by Section 9.05(g); provided that such Debt is not held, assigned, transferred, negotiated or pledged to any Person other than the Borrower or one of its Wholly-Owned Subsidiaries, and, provided further, that any such Debt owed by either the Borrower or a Guarantor shall be subordinated to the Obligations on terms set forth in the Guarantee Agreement;

(d) endorsements of negotiable instruments for collection in the ordinary course of business;

(e) other unsecured Debt not to exceed \$300,000,000 in the aggregate at any one time outstanding; and

(f) Debt owed to Lenders and any issuers of letters of credit pursuant to the Non-Alabama Credit Agreement as permitted therein.

Section 9.03 Liens. Neither the Borrower nor any of its Subsidiaries will create, incur, assume or permit to exist any Lien on any of its Properties (now owned or hereafter acquired), except:

(a) Liens securing the payment of any Obligations;

(b) Excepted Liens; or

(c) Liens on Property not constituting collateral for the Obligations and not otherwise permitted by the foregoing clauses of this Section 9.03; provided that the aggregate principal or face amount of all Debt secured under this Section 9.03(c) shall not exceed \$100,000 at any time.

Section 9.04 Dividends, Distributions and Redemptions. The Borrower will not, and will not permit any of its Subsidiaries to, declare or make, or agree to pay or make, directly or indirectly, any Restricted Payment, return any capital to its stockholders or make any distribution of their Property to their respective Equity Interest holders, except (i) the Borrower may declare and pay dividends or distributions with respect to its Equity Interests payable solely in additional shares of its Equity Interests (other than Disqualified Capital Stock but including cash in lieu of fractional Equity Interests to the extent of Available Cash), (ii) Subsidiaries may declare and pay dividends or distributions ratably with respect to their Equity Interests and (iii) so long as no Borrowing Base Deficiency, Default or Event of Default has occurred and is continuing or would result therefrom, after giving effect to such dividend or distributions, and any redetermination of the Borrowing Base as a result of such dividend, the Borrower would have at least 10% of unused availability under the Borrowing Base, and subject to the proviso in Section 7.23, the Borrower may declare and pay quarterly cash dividends to its members of Available Cash.

Section 9.05 Investments, Loans and Advances. Neither the Borrower nor any of its Subsidiaries will make or permit to remain outstanding any Investments in or to any Person, except that the foregoing restriction shall not apply to:

(a) Investments reflected in the Financial Statements;

(b) accounts receivable arising in the ordinary course of business;

(c) direct obligations of the United States or any agency thereof, or obligations guaranteed by the United States or any agency thereof, in each case maturing within one year from the date of creation thereof;

(d) commercial paper maturing within one year from the date of creation thereof rated in the highest grade by S&P or Moody's;

(e) deposits maturing within one year from the date of creation thereof with, including certificates of deposit issued by, any Lender or any office located in the United States of any other bank or trust company which is organized under the laws of the United States or any state thereof, has capital, surplus and undivided profits aggregating at least \$250,000,000 (as of the date of such bank or trust company's most recent financial reports) and has a short term deposit rating of no lower than A2 or P2, as such rating is set forth from time to time, by S&P or Moody's, respectively;

(f) deposits in money market funds investing exclusively in Investments described in Section 9.05(c), Section 9.05(d) or Section 9.05(e);

(g) Investments (i) made by the Borrower in or to the Guarantors, (ii) made by any Subsidiary in or to the Borrower or any Guarantor, and (iii) made by the Borrower or any Guarantor in Subsidiaries that are not Guarantors, provided that the aggregate of all Investments made by the Borrower and the Guarantors in or to all Subsidiaries that are not Guarantors shall not exceed \$2,000,000 at any time;

(h) Investments (including, without limitation, capital contributions) in general or limited partnerships or other types of entities (each, a “venture”) entered into by the Borrower or any of its Subsidiaries with others in the ordinary course of business; provided that (i) the interest in such venture is acquired in the ordinary course of business and on fair and reasonable terms and (ii) such venture interests acquired and capital contributions made (valued as of the date such interest was acquired or the contribution made) do not exceed, in the aggregate at any time outstanding an amount equal to \$2,000,000;

(i) subject to the limits in Section 9.06, Investments in direct ownership interests in additional Oil and Gas Properties and gas gathering systems related thereto or Persons owning Oil and Gas Properties and gas gathering systems related thereto or related to farm-out, farm-in, joint operating, joint venture or area of mutual interest agreements, gathering systems, pipelines or other similar arrangements which are usual and customary in the oil and gas exploration and production business located within the geographic boundaries of the United States of America;

(j) loans or advances to employees, officers or directors in the ordinary course of business of the Borrower or any of its Subsidiaries, in each case only as permitted by applicable law, including Section 402 of the Sarbanes Oxley Act of 2002, but in any event not to exceed \$250,000 in the aggregate at any time; or

(k) Investments in stock, obligations or securities received in settlement of debts arising from Investments permitted under this Section 9.05 owing to the Borrower or any of its Subsidiaries as a result of a bankruptcy or other insolvency proceeding of the obligor in respect of such debts or upon the enforcement of any Lien in favor of the Borrower or any of its Subsidiaries; provided that the Borrower shall give the Administrative Agent prompt written notice in the event that the aggregate amount of all investments held at any one time under this Section 9.05(k) exceeds \$250,000.

Section 9.06 Nature of Business. The Borrower will not, and will not permit any of its Subsidiaries to, operate its business outside the boundaries of the United States and its adjoining waters, including, without limitation, the Gulf of Mexico.

Section 9.07 Limitation on Leases. Neither the Borrower nor any of its Subsidiaries will create, incur, assume or suffer to exist any obligation for the payment of rent or hire of Property of any kind whatsoever (real or personal but excluding leases of Hydrocarbon Interests), under leases or lease agreements which would cause the aggregate amount of all payments made by the Borrower and its Subsidiaries pursuant to all such leases or lease agreements, including, without limitation, any residual payments at the end of any lease, to exceed \$2,000,000 in any period of twelve consecutive calendar months during the life of such leases.

Section 9.08 Proceeds of Notes. The Borrower will not permit the proceeds of the Notes to be used for any purpose other than those permitted by Section 7.23. Neither the Borrower nor any Person acting on behalf of the Borrower has taken or will take any action which might cause any of the Loan Documents to violate Regulations T, U or X or any other regulation of the Board or to violate Section 7 of the Securities Exchange Act of 1934 or any rule or regulation thereunder, in each case as now in effect or as the same may hereinafter be in effect. If requested by the Administrative Agent, the Borrower will furnish to the Administrative Agent and each Lender a statement to the foregoing effect in conformity with the requirements of FR Form U-1 or such other form referred to in Regulation U, Regulation T or Regulation X of the Board, as the case may be.

Section 9.09 ERISA Compliance. The Borrower and its Subsidiaries will not at any time:

- (a) engage in any transaction in connection with which the Borrower or any of its Subsidiaries could be subjected to either a civil penalty assessed pursuant to subsections (c), (i) or (l) of section 502 of ERISA or a tax imposed by Chapter 43 of Subtitle D of the Code;
- (b) terminate any Plan in a manner, or take any other action with respect to any Plan, which could result in any liability of the Borrower or any of its Subsidiaries to the PBGC;
- (c) fail to make full payment when due of all amounts which, under the provisions of any Plan, agreement relating thereto or applicable law, the Borrower or any of its Subsidiaries is required to pay as contributions thereto;
- (d) permit to exist any accumulated funding deficiency within the meaning of section 302 of ERISA or section 412 of the Code, whether or not waived, with respect to any Plan;
- (e) permit the actuarial present value of the benefit liabilities under any Plan that is regulated under Title IV of ERISA to exceed the current value of the assets (computed on a plan termination basis in accordance with Title IV of ERISA) of such Plan allocable to such benefit liabilities; the term "actuarial present value of the benefit liabilities" shall have the meaning specified in section 4041 of ERISA;
- (f) contribute to or assume an obligation to contribute to any Multiemployer Plan;
- (g) acquire an interest in any Person that causes such Person to become an ERISA Affiliate with respect to the Borrower or any of its Subsidiaries if such Person sponsors, maintains or contributes to (i) any Multiemployer Plan, if such Person would, if it withdrew from such plan, be subject to withdrawal liability under Part 1 of Subtitle E of Title IV of ERISA in excess of \$1,000,000, or (ii) any other Plan that is subject to Title IV of ERISA under which the projected benefit obligation under the Plan exceeds the fair market value of the Plan's assets by \$1,000,000;

(h) incur a liability to or on account of a Plan under sections 515, 4062, 4063, 4064, 4201 or 4204 of ERISA;

(i) contribute to or assume an obligation to contribute to any employee welfare benefit plan, as defined in section 3(1) of ERISA maintained to provide benefits to former employees of such entities that the Borrower or its Subsidiaries reasonably believes may not be terminated by such entities in their sole discretion at any time without any material liability; or

(j) amend a Plan resulting in an increase in current liability such that the Borrower or any of its Subsidiaries is required to provide security to such Plan under section 401(a)(29) of the Code.

Section 9.10 Sale or Discount of Receivables. Except for receivables obtained by the Borrower or any of its Subsidiaries out of the ordinary course of business or the settlement of joint interest billing accounts in the ordinary course of business or discounts granted to settle collection of accounts receivable or the sale of defaulted accounts arising in the ordinary course of business in connection with the compromise or collection thereof and not in connection with any financing transaction, neither the Borrower nor any of its Subsidiaries will discount or sell (with or without recourse) any of its notes receivable or accounts receivable.

Section 9.11 Mergers; Etc. Neither the Borrower nor any of its Subsidiaries will merge into or with or consolidate with any other Person, or sell, lease or otherwise dispose of (whether in one transaction or in a series of transactions) all or substantially all of its Property to any other Person, except that any Wholly-Owned Subsidiary may merge with any other Wholly-Owned Subsidiary and that the Borrower may merge with any Wholly-Owned Subsidiary so long as the Borrower is the survivor.

Section 9.12 Sale of Properties. The Borrower will not, and will not permit any of the Guarantors to, sell, assign, farm-out, convey or otherwise transfer any Property except for: (a) the sale of Hydrocarbons in the ordinary course of business; (b) farmouts of undeveloped acreage and assignments in connection with such farmouts; (c) the sale or transfer of equipment that is no longer necessary for the business of the Borrower or such Subsidiary or is replaced by equipment of at least comparable value and use; (d) sales or other dispositions (excluding Casualty Events) of Oil and Gas Properties or any interest therein or Subsidiaries owning Oil and Gas Properties; provided that (i) 100% of the consideration received in respect of such sale or other disposition shall be cash and/or publicly traded securities, (ii) the consideration received in respect of such sale or other disposition shall be equal to or greater than the fair market value of the Oil and Gas Property, interest therein or Subsidiary subject of such sale or other disposition (as reasonably determined by the board of directors of the Borrower and, if requested by the Administrative Agent, the Borrower shall deliver a certificate of a Responsible Officer of the Borrower certifying to that effect), (iii) if such sale or other disposition of Oil and Gas Property or Subsidiary owning Oil and Gas Properties included in the most recently delivered Reserve Report during any period between two successive Scheduled Redetermination Dates has a fair market value (as determined by the Administrative Agent), individually or in the aggregate, in excess of \$5,000,000, the Borrowing Base shall be reduced, effective immediately upon such sale or disposition, by an amount equal to the value, if any, assigned such Property as determined

by the Required Lenders assigned such Property in the most recently delivered Reserve Report and (iv) if any such sale or other disposition is of a Subsidiary owning Oil and Gas Properties, such sale or other disposition shall include all the Equity Interests of such Subsidiary; and (e) sales and other dispositions of Properties not regulated by Section 9.12(a) to (d) having a fair market value not to exceed \$250,000 during any 12-month period.

Section 9.13 Transactions with Affiliates. Except as provided in the Management Services Agreement, the Borrower will not, and will not permit any Subsidiary to, enter into any transaction, including, without limitation, any purchase, sale, lease or exchange of Property or the rendering of any service, with any Affiliate (other than the Guarantors and Wholly-Owned Subsidiaries of the Borrower) unless such transactions are otherwise permitted under this Agreement and are upon fair and reasonable terms no less favorable to it than it would obtain in a comparable arm's length transaction with a Person not an Affiliate.

Section 9.14 Subsidiaries. The Borrower shall not, and shall not permit its Subsidiaries to, create or acquire any additional Subsidiary unless the Borrower complies with Section 8.13(b). Except as otherwise permitted herein, the Borrower shall not, and shall not permit any of its Subsidiaries to, sell, assign or otherwise dispose of any Equity Interests in any of the Guarantors. The Borrower shall have no Foreign Subsidiaries.

Section 9.15 Negative Pledge Agreements; Dividend Restrictions. Neither the Borrower nor any of its Subsidiaries will create, incur, assume or suffer to exist any contract, agreement or understanding (other than this Agreement or the Security Instruments) that in any way prohibits or restricts the granting, conveying, creation or imposition of any Lien on any of its Property in favor of the Administrative Agent and the Lenders or restricts any Subsidiary from paying dividends or making distributions to the Borrower or any Guarantor, or which requires the consent of or notice to other Persons in connection therewith.

Section 9.16 Gas Imbalances, Take-or-Pay or Other Prepayments. The Borrower will not, and will not permit any of its Subsidiaries to, allow gas imbalances, take-or-pay or other prepayments with respect to the Oil and Gas Properties of the Borrower or any of its Subsidiaries that would require the Borrower or such Subsidiary to deliver, in the aggregate, three percent (3%) or more of the monthly production of Hydrocarbons at some future time without then or thereafter receiving full payment therefor.

Section 9.17 Swap Agreements.

(a) Neither the Borrower nor any of its Subsidiaries will be a party to, or enter into, any Swap Agreements with any Person other than (i) Swap Agreements in respect of commodities (A) with an Approved Counterparty, (B) the notional volumes for which (when aggregated with other commodity Swap Agreements then in effect other than basis differential swaps on volumes already hedged pursuant to other Swap Agreements) do not exceed, as of the date such Swap Agreement is executed, the reasonably anticipated projected production from Proved Developed Producing Reserves for each month during the period during which such Swap Agreement is in effect for each of crude oil and natural gas, and (C) the notional volumes for which do not exceed the current net monthly production (regardless of projected production levels) at the time such Swap Agreement is executed, calculated separately for each of crude oil

and natural gas; and (ii) Swap Agreements in respect of interest rates with an Approved Counterparty, which effectively convert interest rates from floating to fixed, the notional amounts of which (when aggregated with all other Swap Agreements of the Borrower and its Subsidiaries then in effect effectively converting interest rates from floating to fixed) do not exceed 90% of the then outstanding principal amount of the Borrower's Debt for borrowed money which bears interest at a floating rate.

(b) The prohibitions set forth in clause (i) of Section 9.17(a) above shall not apply to Swap Agreements executed by Borrower or any of its Subsidiaries in connection with an acquisition of Oil and Gas Properties or Persons owning Oil and Gas Properties for a period of 90 days after the date of execution of such Swap Agreements; provided that, (i) such Swap Agreements are with an Approved Counterparty; and (ii) Constellation Energy Group, Inc. has guaranteed the obligations of Borrower and/or its Subsidiaries under such Swap Agreements pursuant to a written guarantee agreement in favor of Administrative Agent for the benefit of the Lenders in substantially the form of Exhibit 9.17(b) which shall (A) be sufficient to guarantee the principal amount of the obligations of Borrower and/or its Subsidiaries under such Swap Agreements, which at any time shall be the maximum aggregate amount (giving effect to any netting agreements) that Borrower and/or its Subsidiaries would be required to pay if such Swap Agreement were terminated at such time and (B) be effective until such Swap Agreements are terminated or (x) the notional volumes for Swap Agreements (when aggregated with other commodity Swap Agreements then in effect other than basis differential swaps on volumes already hedged pursuant to other Swap Agreements) do not exceed the reasonably anticipated projected production from Proved Developed Producing Reserves for each month during the period during which such Swap Agreement is in effect for each of crude oil and natural gas, and (y) the notional volumes for such Swap Agreements do not exceed the current net monthly production (regardless of projected production levels), calculated separately for each of crude oil and natural gas.

(c) In no event shall any Swap Agreement have any requirement, agreement or covenant for the Borrower or any of its Subsidiaries to post collateral or margin to secure their obligations under such Swap Agreement or to cover market exposures. Notwithstanding anything to the contrary in this Section 9.17, there shall be no prohibition against the Borrower entering into any "put" contracts or commodity price floors so long as such agreements are entered into for non-speculative purposes and in the ordinary course of business for the purpose of hedging against fluctuations of commodity prices.

Section 9.18 Tax Status as Partnership; Operating Agreements. The Borrower shall not alter its status as a partnership for purposes of United States Federal Income taxes. The Borrower shall not, and shall not permit any Subsidiary to, amend or modify any provision of its articles, bylaws, or partnership or limited liability company organization or operating documents or agreements, or any agreements with Affiliates of the type referred to in Section 9.13, if such amendment or modification could reasonably be expected to have a Material Adverse Effect without the prior written consent of the Administrative Agent which consent shall not be unreasonably withheld or delayed. The Borrower agrees that any amendments or modifications to any provisions to any of the instruments referenced above dealing with the purpose or business, voting rights or management or operation shall be deemed to reasonably be expected to have a Material Adverse Effect.

Section 9.19 Management Services Agreement. If either the Borrower or its counterparty to a Management Services Agreement should elect to terminate the then effective Management Services Agreement in accordance with its terms, Borrower shall promptly give notice to the Administrative Agent, and shall within 30 days present to Administrative Agent a written detailed plan for providing management services for the Borrower's and its Subsidiaries' properties. The Borrower shall not implement a management services plan without the Administrative Agent's prior written consent, which consent shall not unreasonably be withheld or delayed.

Section 9.20 Acquisition Properties. The Borrower will not, and will not permit any of its Subsidiaries to, amend, modify or supplement any of the agreements or related documents by which Borrower or any Guarantor acquires additional Mortgaged Properties if the effect thereof could reasonably be expected to have a Material Adverse Effect (and provided that the Borrower promptly furnishes to the Administrative Agent a copy of such amendment, modification or supplement).

ARTICLE X

EVENTS OF DEFAULT; REMEDIES

Section 10.01 Events of Default. One or more of the following events shall constitute an "Event of Default":

(a) the Borrower shall fail to pay any principal of any Loan or any reimbursement obligation in respect of any Letter of Credit Disbursement when and as the same shall become due and payable, whether at the due date thereof or at a date fixed for prepayment thereof or otherwise;

(b) the Borrower shall fail to pay any interest on any Loan or any fee or any other amount (other than an amount referred to in Section 10.01(a)) payable under any Loan Document, when and as the same shall become due and payable, and such failure shall continue unremedied for a period of three Business Days;

(c) any representation or warranty made or deemed made by or on behalf of the Borrower or any of its Subsidiaries in or in connection with any Loan Document or any amendment or modification of any Loan Document or waiver under such Loan Document, or in any report, certificate, financial statement or other document furnished pursuant to or in connection with any Loan Document or any amendment or modification thereof or waiver thereunder, shall prove to have been incorrect when made or deemed made;

(d) the Borrower or any of its Subsidiaries shall fail to observe or perform any covenant, condition or agreement contained in Section 8.01(n), Section 8.02, Section 8.03, Section 8.17 or in ARTICLE IX;

(e) the Borrower or any of its Subsidiaries shall fail to observe or perform any covenant, condition or agreement contained in this Agreement (other than those specified in Section 10.01(a), Section 10.01(b), Section 10.01(d) or Section 10.01(o)) or any other Loan

Document, and such failure shall continue unremedied for a period of 30 days after the earlier to occur of (i) notice thereof from the Administrative Agent to the Borrower (which notice will be given at the request of any Lender) or (ii) a Responsible Officer of the Borrower or any of its Subsidiaries otherwise becoming aware of such default;

(f) any event or condition occurs (after giving effect to any notice or cure period) that results in any Material Indebtedness becoming due prior to its scheduled maturity or that enables or permits (with or without the giving of notice, the lapse of time or both) the holder or holders of any Material Indebtedness or any trustee or agent on its or their behalf to cause any Material Indebtedness to become due, or to require the Redemption thereof or any offer to Redeem to be made in respect thereof, prior to its scheduled maturity or require the Borrower or any of its Subsidiaries to make an offer in respect thereof;

(g) an involuntary proceeding shall be commenced or an involuntary petition shall be filed seeking (i) liquidation, reorganization or other relief in respect of the Borrower or any of its Subsidiaries or its debts, or of a substantial part of its assets, under any Federal, state or foreign bankruptcy, insolvency, receivership or similar law now or hereafter in effect or (ii) the appointment of a receiver, trustee, custodian, sequestrator, conservator or similar official for the Borrower or any of its Subsidiaries or for a substantial part of its assets, and, in any such case, such proceeding or petition shall continue undismissed for 90 days or an order or decree approving or ordering any of the foregoing shall be entered;

(h) the Borrower or any of its Subsidiaries shall (i) voluntarily commence any proceeding or file any petition seeking liquidation, reorganization or other relief under any Federal, state or foreign bankruptcy, insolvency, receivership or similar law now or hereafter in effect, (ii) consent to the institution of, or fail to contest in a timely and appropriate manner, any proceeding or petition described in Section 10.01(g), (iii) apply for or consent to the appointment of a receiver, trustee, custodian, sequestrator, conservator or similar official for the Borrower or any of its Subsidiaries or for a substantial part of its assets, (iv) file an answer admitting the material allegations of a petition filed against it in any such proceeding, (v) make a general assignment for the benefit of creditors or (vi) take any action for the purpose of effecting any of the foregoing; or any member of the Borrower shall make any request or take any action for the purpose of calling a meeting of the members of the Borrower to consider a resolution to dissolve and wind-up the Borrower's affairs;

(i) the Borrower or any of its Subsidiaries shall become unable, admit in writing its inability or fail generally to pay its debts as they become due;

(j) (i) one or more final judgments for the payment of money in an aggregate amount in excess of \$1,000,000 (to the extent not covered by independent third party insurance provided by insurers of the highest claims paying rating or financial strength as to which the insurer does not dispute coverage and is not subject to an insolvency proceeding) or (ii) any one or more non monetary judgments that have, or could reasonably be expected to have, individually or in the aggregate, a Material Adverse Effect, shall be rendered against the Borrower, any of its Subsidiaries or any combination thereof and the same shall remain undischarged for a period of 30 consecutive days during which execution shall not be effectively stayed, or any action shall be legally taken by a judgment creditor to attach or levy upon any assets of the Borrower or any of its Subsidiaries to enforce any such judgment;

(k) the Loan Documents after delivery thereof shall for any reason, except to the extent permitted by the terms thereof, cease to be in full force and effect and valid, binding and enforceable in accordance with their terms against the Borrower or a Guarantor party thereto or shall be repudiated by them, or cease to create a valid and perfected Lien of the priority required thereby on any of the collateral purported to be covered thereby, except to the extent permitted by the terms of this Agreement, or the Borrower or any of its Subsidiaries shall so state in writing;

(l) an ERISA Event shall have occurred that, in the opinion of the Required Lenders, when taken together with all other ERISA Events that have occurred, could reasonably be expected to result in liability of the Borrower and its Subsidiaries in an aggregate amount exceeding \$1,000,000 in any year;

(m) a Change in Control shall occur;

(n) in the event the Management Services Agreement is terminated and the Administrative Agent shall not have consented to a new management services plan as required pursuant to Section 9.19 and such new management plan is not effective prior to the expiration of the existing Management Services Agreement; or

(o) any "Event of Default" as defined in, and pursuant to, the Non-Alabama Credit Agreement.

Section 10.02 Remedies.

(a) In the case of an Event of Default other than one described in Section 10.01(g), Section 10.01(h) or Section 10.01(i), at any time thereafter during the continuance of such Event of Default, the Administrative Agent, at the request of the Required Lenders, shall, by notice to the Borrower, take either or both of the following actions, at the same or different times: (i) terminate the Loan Commitments, and thereupon the Loan Commitments shall terminate immediately, and (ii) declare the Notes and the Loans then outstanding to be due and payable in whole (or in part, in which case any principal not so declared to be due and payable may thereafter be declared to be due and payable), and thereupon the principal of the Loans so declared to be due and payable, together with accrued interest thereon and all fees and other obligations of the Borrower and the Guarantors accrued hereunder and under the Notes and the other Loan Documents (including, without limitation, the payment of cash collateral to secure the Letter of Credit Exposure as provided in Section 2.08(j)), shall become due and payable immediately, without presentment, demand, protest, notice of intent to accelerate, notice of acceleration or other notice of any kind, all of which are hereby waived by the Borrower and each Guarantor; and in case of an Event of Default described in Section 10.01(g), Section 10.01(h) or Section 10.01(i), the Loan Commitments shall automatically terminate and the Notes and the principal of the Loans then outstanding, together with accrued interest thereon and all fees and the other obligations of the Borrower and the Guarantors accrued hereunder and under the Notes and the other Loan Documents (including, without limitation, the payment of cash

collateral to secure the Letter of Credit Exposure as provided in Section 2.08(j)), shall automatically become due and payable, without presentment, demand, protest or other notice of any kind, all of which are hereby waived by the Borrower and each Guarantor.

(b) In the case of the occurrence of an Event of Default, the Administrative Agent and the Lenders will have all other rights and remedies available at law and equity.

(c) All proceeds realized from the liquidation or other disposition of collateral or otherwise received after maturity of the Notes, whether by acceleration or otherwise, shall be applied, respectively as set forth in Section 6.1 of the Pledge and Security Agreements.

Section 10.03 Disposition of Proceeds. The Security Instruments contain an assignment by the Borrower and/or the Guarantors unto and in favor of the Collateral Agent (with respect to the Pledge and Security Agreements) and the Administrative Agent for the benefit of the Administrative Agent, the Issuer, the Lenders and any Swap Counterparty of all of the Borrower's or each Guarantor's interest in and to production and all proceeds attributable thereto which may be produced from or allocated to the Mortgaged Property. The Security Instruments further provide in general for the application of such proceeds to the satisfaction of the Obligations and other obligations described therein and secured thereby. Notwithstanding the assignment contained in such Security Instruments, except after the occurrence and during the continuance of an Event of Default, (a) the Collateral Agent, the Administrative Agent and the Lenders agree that they will neither notify the purchaser or purchasers of such production nor take any other action to cause such proceeds to be remitted to the Collateral Agent, the Administrative Agent or the Lenders, but the Lenders will instead permit such proceeds to be paid to the Borrower and its Subsidiaries and (b) the Lenders hereby authorize the Collateral Agent and the Administrative Agent to take such actions as may be necessary to cause such proceeds to be paid to the Borrower and/or its Subsidiaries.

ARTICLE XI

THE ADMINISTRATIVE AGENT AND COLLATERAL AGENT

Section 11.01 Appointment; Powers. Each of the Lenders and each Issuer hereby irrevocably appoints the Administrative Agent and the Collateral Agent as its agent and authorizes the Administrative Agent and the Collateral Agent to take such actions on its behalf and to exercise such powers as are delegated to the Administrative Agent and the Collateral Agent by the terms hereof and the other Loan Documents, together with such actions and powers as are reasonably incidental thereto.

Section 11.02 Duties and Obligations of Administrative Agent and Collateral Agent. The Administrative Agent and the Collateral Agent shall have no duties or obligations except those expressly set forth in the Loan Documents. Without limiting the generality of the foregoing, (a) the Administrative Agent and Collateral Agent shall not be subject to any fiduciary or other implied duties, regardless of whether a Default has occurred and is continuing (the use of the term "agent" herein and in the other Loan Documents with reference to the Administrative Agent or the Collateral Agent is not intended to connote any fiduciary or other implied (or express) obligations arising under agency doctrine of any applicable law; rather, such

term is used merely as a matter of market custom, and is intended to create or reflect only an administrative relationship between independent contracting parties), (b) neither the Administrative Agent nor the Collateral Agent shall have any duty to take any discretionary action or exercise any discretionary powers, except as provided in Section 11.03, and (c) except as expressly set forth herein, the Administrative Agent and the Collateral Agent shall have no duty to disclose, and shall not be liable for the failure to disclose, any information relating to the Borrower or any of its Subsidiaries that is communicated to or obtained by the bank serving as Administrative Agent or the Collateral Agent or any of their Affiliates in any capacity. Neither the Administrative Agent nor the Collateral Agent shall be deemed to have knowledge of any Default unless and until written notice thereof is given to the Administrative Agent or the Collateral Agent by the Borrower or a Lender, and shall not be responsible for or have any duty to ascertain or inquire into (i) any statement, warranty or representation made in or in connection with this Agreement or any other Loan Document, (ii) the contents of any certificate, report or other document delivered hereunder or under any other Loan Document or in connection herewith or therewith, (iii) the performance or observance of any of the covenants, agreements or other terms or conditions set forth herein or in any other Loan Document, (iv) the validity, enforceability, effectiveness or genuineness of this Agreement, any other Loan Document or any other agreement, instrument or document, (v) the satisfaction of any condition set forth in ARTICLE VI or elsewhere herein, other than to confirm receipt of items expressly required to be delivered to the Administrative Agent, (vi) the existence, value, perfection or priority of any collateral security or the financial or other condition of the Borrower and its Subsidiaries or any other obligor or guarantor, or (vii) any failure by the Borrower or any other Person (other than itself) to perform any of its obligations hereunder or under any other Loan Document or the performance or observance of any covenants, agreements or other terms or conditions set forth herein or therein. For purposes of determining compliance with the conditions specified in ARTICLE VI, each Lender shall be deemed to have consented to, approved or accepted or to be satisfied with, each document or other matter required thereunder to be consented to or approved by or acceptable or satisfactory to a Lender unless the Administrative Agent shall have received written notice from such Lender prior to the proposed closing date specifying its objection thereto.

Section 11.03 Action by Agent. Neither the Administrative Agent nor the Collateral Agent shall have any duty to take any discretionary action or exercise any discretionary powers, except discretionary rights and powers expressly contemplated hereby or by the other Loan Documents that the Administrative Agent or the Collateral Agent is required to exercise in writing as directed by the Required Lenders (or such other number or percentage of the Lenders as shall be necessary under the circumstances as provided in Section 12.02) and in all cases the Administrative Agent and the Collateral Agent shall be fully justified in failing or refusing to act hereunder or under any other Loan Documents unless it shall (a) receive written instructions from the Required Lenders or the Lenders, as applicable, (or such other number or percentage of the Lenders as shall be necessary under the circumstances as provided in Section 12.02) specifying the action to be taken and (b) be indemnified to its satisfaction by the Lenders against any and all liability and expenses which may be incurred by it by reason of taking or continuing to take any such action. The instructions as aforesaid and any action taken or failure to act pursuant thereto by the Administrative Agent or the Collateral Agent shall be binding on all of the Lenders. If a Default has occurred and is continuing, then the Administrative Agent or the

Collateral Agent, as applicable, shall take such action with respect to such Default as shall be directed by the requisite Lenders in the written instructions (with indemnities) described in this Section 11.03, provided that, unless and until the Administrative Agent or the Collateral Agent shall have received such directions, the Administrative Agent or the Collateral Agent may (but shall not be obligated to) take such action, or refrain from taking such action, with respect to such Default as it shall deem advisable in the best interests of the Lenders. In no event, however, shall the Administrative Agent or the Collateral Agent be required to take any action which exposes the Administrative Agent or the Collateral Agent to personal liability or which is contrary to this Agreement, the Loan Documents or applicable law. If a Default has occurred and is continuing, the Co-Syndication Agent shall have no obligation to perform any act in respect thereof. No Agent shall be liable for any action taken or not taken by it with the consent or at the request of the Required Lenders or the Lenders (or such other number or percentage of the Lenders as shall be necessary under the circumstances as provided in Section 12.02), and otherwise neither the Administrative Agent nor the Collateral Agent shall be liable for any action taken or not taken by it hereunder or under any other Loan Document or under any other document or instrument referred to or provided for herein or therein or in connection herewith or therewith INCLUDING ITS OWN ORDINARY NEGLIGENCE, except for its own gross negligence or willful misconduct.

Section 11.04 Reliance by Agent. Each Agent shall be entitled to rely upon, and shall not incur any liability for relying upon, any notice, request, certificate, consent, statement, instrument, document or other writing believed by it to be genuine and to have been signed or sent by the proper Person. Each Agent also may rely upon any statement made to it orally or by telephone and believed by it to be made by the proper Person, and shall not incur any liability for relying thereon and each of the Borrower, the Lenders and each Issuer hereby waives the right to dispute such Agent's record of such statement, except in the case of gross negligence or willful misconduct by such Agent. Each Agent may consult with legal counsel (who may be counsel for the Borrower), independent accountants and other experts selected by it, and shall not be liable for any action taken or not taken by it in accordance with the advice of any such counsel, accountants or experts. The Agents may deem and treat the payee of any Note as the holder thereof for all purposes hereof unless and until a written notice of the assignment or transfer thereof permitted hereunder shall have been filed with the Administrative Agent.

Section 11.05 Subagents. The Administrative Agent and the Collateral Agent may perform any and all its duties and exercise its rights and powers by or through any one or more sub-agents appointed by the Administrative Agent or the Collateral Agent, respectively. The Administrative Agent and the Collateral Agent and any such sub-agent may perform any and all its duties and exercise its rights and powers through their respective Related Parties. The exculpatory provisions of the preceding Sections of this ARTICLE XI shall apply to any such sub-agent and to the Related Parties of the Administrative Agent and the Collateral Agent and any such sub-agent, and shall apply to their respective activities in connection with the syndication of the credit facilities provided for herein as well as activities as Agent.

Section 11.06 Resignation or Removal of Agents. Subject to the appointment and acceptance of a successor Agent as provided in this Section 11.06, any Agent may resign at any time by notifying the Lenders, each Issuer and the Borrower, and any Agent may be removed at any time with or without cause by the Required Lenders. Upon any such resignation or removal,

the Required Lenders shall have the right, subject to the consent of the Borrower, such consent not to be unreasonably withheld or delayed, to appoint a successor. If no successor shall have been so appointed by the Required Lenders and shall have accepted such appointment within 30 days after the retiring Agent gives notice of its resignation or removal of the retiring Agent, then the retiring Agent may, on behalf of the Lenders and each Issuer, appoint a successor Agent. Upon the acceptance of its appointment as Agent hereunder by a successor, such successor shall succeed to and become vested with all the rights, powers, privileges and duties of the retiring Agent, and the retiring Agent shall be discharged from its duties and obligations hereunder. The fees payable by the Borrower to a successor Agent shall be the same as those payable to its predecessor unless otherwise agreed between the Borrower and such successor. After the Agent's resignation hereunder, the provisions of this ARTICLE XI and Section 12.03 shall continue in effect for the benefit of such retiring Agent, its sub-agents and their respective Related Parties in respect of any actions taken or omitted to be taken by any of them while it was acting as Agent. Any resignation or removal of an Agent shall result in a respective resignation or removal of such Agent as an "Agent" (as defined in the Non-Alabama Credit Agreement) under the Non-Alabama Credit Agreement, and any successor Agent appointed pursuant to this Section 11.06 shall be appointed as an "Agent" (as defined in the Non-Alabama Credit Agreement) under the Non-Alabama Credit Agreement in such respective capacity.

Section 11.07 Agents and Lenders. Each bank serving as an Agent hereunder shall have the same rights and powers in its capacity as a Lender as any other Lender and may exercise the same as though it were not an Agent, and such bank and its Affiliates may accept deposits from, lend money to and generally engage in any kind of business with the Borrower or any Subsidiary or other Affiliate thereof as if it were not an Agent hereunder.

Section 11.08 No Reliance. Each Lender acknowledges that it has, independently and without reliance upon the Administrative Agent, any other Agent or any other Lender and based on such documents and information as it has deemed appropriate, made its own credit analysis and decision to enter into this Agreement and each other Loan Document to which it is a party. Each Lender also acknowledges that it will, independently and without reliance upon the Administrative Agent, any other Agent or any other Lender and based on such documents and information as it shall from time to time deem appropriate, continue to make its own decisions in taking or not taking action under or based upon this Agreement, any other Loan Document, any related agreement or any document furnished hereunder or thereunder. The Agents shall not be required to keep themselves informed as to the performance or observance by the Borrower or any of its Subsidiaries of this Agreement, the Loan Documents or any other document referred to or provided for herein or to inspect the Properties or books of the Borrower or its Subsidiaries. Except for notices, reports and other documents and information expressly required to be furnished to the Lenders by the Administrative Agent hereunder, no Agent and no Arranger shall have any duty or responsibility to provide any Lender with any credit or other information concerning the affairs, financial condition or business of the Borrower (or any of its Affiliates) which may come into the possession of such Agent or any of its Affiliates. In this regard, each Lender acknowledges that Pillsbury Winthrop Shaw Pittman LLP is acting in this transaction as special counsel to the Administrative Agent with respect to this Agreement, RBS, as administrative agent for such lenders under the Non-Alabama Credit Agreement and to the Collateral Agent, only. Each other party hereto will consult with its own legal counsel to the extent that it deems necessary in connection with the Loan Documents and the matters contemplated therein.

Section 11.09 Administrative Agent and Collateral Agent May File Proofs of Claim. In case of the pendency of any receivership, insolvency, liquidation, bankruptcy, reorganization, arrangement, adjustment, composition or other judicial proceeding relative to the Borrower or any of its Subsidiaries, the Administrative Agent and the Collateral Agent (irrespective of whether the principal of any Loan shall then be due and payable as herein expressed or by declaration or otherwise and irrespective of whether the Administrative Agent shall have made any demand on the Borrower) shall be entitled and empowered, by intervention in such proceeding or otherwise:

(a) to file and prove a claim for the whole amount of the principal and interest owing and unpaid in respect of the Loans and all other Obligations that are owing and unpaid and to file such other documents as may be necessary or advisable in order to have the claims of the Lenders, the Collateral Agent, and the Administrative Agent (including any claim for the reasonable compensation, expenses, disbursements and advances of the Lenders, the Collateral Agent, and the Administrative Agent and their respective agents and counsel and all other amounts due the Lenders, the Collateral Agent, and the Administrative Agent under Section 12.03) allowed in such judicial proceeding; and

(b) to collect and receive any monies or other property payable or deliverable on any such claims and to distribute the same; and any custodian, receiver, assignee, trustee, liquidator, sequestrator or other similar official in any such judicial proceeding is hereby authorized by each Lender to make such payments to the Administrative Agent and the Collateral Agent and, in the event that the Administrative Agent and the Collateral Agent shall consent to the making of such payments directly to the Lenders, to pay to the Administrative Agent and to the Collateral Agent any amount due for the reasonable compensation, expenses, disbursements and advances of the Administrative Agent, the Collateral Agent and their respective agents and counsel, and any other amounts due the Administrative Agent or the Collateral Agent under Section 12.03.

Nothing contained herein shall be deemed to authorize the Administrative Agent or the Collateral Agent to authorize or consent to or accept or adopt on behalf of any Lender any plan of reorganization, arrangement, adjustment or composition affecting the Obligations or the rights of any Lender or to authorize the Administrative Agent or the Collateral Agent to vote in respect of the claim of any Lender in any such proceeding.

Section 11.10 Authority of Administrative Agent and Collateral Agent to Release Collateral and Liens. Each Lender and each Issuer hereby authorizes the Administrative Agent and the Collateral Agent to release any collateral that is permitted to be sold or released pursuant to the terms of the Loan Documents. Each Lender and each Issuer hereby authorizes the Administrative Agent and the Collateral Agent to execute and deliver to the Borrower, at the Borrower's sole cost and expense, any and all releases of Liens, termination statements, assignments or other documents reasonably requested by the Borrower in connection with any sale or other disposition of Property to the extent such sale or other disposition is permitted by the terms of Section 9.12 or is otherwise authorized by the terms of the Loan Documents.

Section 11.11 The Arrangers and the Co-Syndication Agent. The Arrangers and the Syndication Agent shall have no duties, responsibilities or liabilities under this Agreement and the other Loan Documents other than its duties, responsibilities and liabilities in its capacity as a Lender hereunder to the extent it is a party to this Agreement as a Lender.

Section 11.12 The Non-Alabama Credit Agreement. Each Lender acknowledges and agrees that (a) RBS is acting as administrative agent to the lenders under the Non-Alabama Credit Agreement and as administrative agent to the Lenders under this Agreement and as Collateral Agent for the Secured Parties and (b) the terms of this Agreement and the Non-Alabama Credit Agreement require each Lender under this Agreement to be a "Lender" under the Non-Alabama Credit Agreement and *vice versa* with the same Applicable Percentage. Each Lender agrees RBS shall not be liable for any action taken by it or not taken by it under this Agreement, the Non-Alabama Credit Agreement or any document or instrument referred to or provided for herein or therein or in connection therewith, INCLUDING ITS OWN ORDINARY NEGLIGENCE, except for its own gross negligence or willful misconduct.

ARTICLE XII

MISCELLANEOUS

Section 12.01 Notices.

(a) Except in the case of notices and other communications expressly permitted to be given by telephone (and subject to Section 12.01(b)), all notices and other communications provided for herein shall be in writing and shall be delivered by hand or overnight courier service, mailed by certified or registered mail or sent by telecopy, as follows:

(i) if to the Borrower, to it at

Constellation Energy Partners LLC
111 Market Place
Baltimore, Maryland 21202
Telephone 410-468-3500
Attn: Legal Department

with a copy to:

Constellation Energy Group, Inc.
111 Market Place
Baltimore, Maryland 21202
Telephone 410-468-3500
Attn: Treasurer

(ii) if to the Administrative Agent, to it at

The Royal Bank of Scotland plc
101 Park Avenue
New York, NY 10178
Attention: Matt Wilson
Telephone: (212) 401-1412
Facsimile: (212) 401-1478

With a copy to:

The Royal Bank of Scotland plc
600 Travis Street, Suite 6500
Houston, Texas 77002
Attention: Robert E. Poirrier
Telephone: (713) 221-2434
Facsimile: (713) 221-2430

and

The Royal Bank of Scotland plc
101 Park Avenue
New York, NY 10178
Attention: Adrian Cioinige
Telephone: (212) 250-1312
Facsimile: (212) 797-0406

(iii) if to any other Lender, in its capacity as such, or any other Lender in its capacity as an Issuer, to it at its address (or telecopy number) set forth in its Administrative Questionnaire.

(b) Notices and other communications to the Lenders hereunder may be delivered or furnished by electronic communications pursuant to procedures approved by the Administrative Agent; provided that the foregoing shall not apply to notices pursuant to ARTICLE II, ARTICLE III, ARTICLE IV and ARTICLE V unless otherwise agreed by the Administrative Agent and the applicable Lender. The Administrative Agent or the Borrower may, in its discretion, agree to accept notices and other communications to it hereunder by electronic communications pursuant to procedures approved by it; provided that approval of such procedures may be limited to particular notices or communications.

(c) Any party hereto may change its address or telecopy number for notices and other communications hereunder by notice to the other parties hereto. All notices and other communications given to any party hereto in accordance with the provisions of this Agreement shall be deemed to have been given on the date of receipt.

Section 12.02 Waivers; Amendments.

(a) No failure on the part of the Administrative Agent, any other Agent, any Issuer or any Lender to exercise and no delay in exercising, and no course of dealing with respect to, any right, power or privilege, or any abandonment or discontinuance of steps to enforce such right, power or privilege, under any of the Loan Documents shall operate as a waiver thereof, nor

shall any single or partial exercise of any right, power or privilege under any of the Loan Documents preclude any other or further exercise thereof or the exercise of any other right, power or privilege. The rights and remedies of the Administrative Agent, any other Agent, each Issuer and the Lenders hereunder and under the other Loan Documents are cumulative and are not exclusive of any rights or remedies that they would otherwise have. No waiver of any provision of this Agreement or any other Loan Document or consent to any departure by the Borrower therefrom shall in any event be effective unless the same shall be permitted by Section 12.02(b), and then such waiver or consent shall be effective only in the specific instance and for the purpose for which given. Without limiting the generality of the foregoing, the making of a Loan or issuance of a Letter of Credit shall not be construed as a waiver of any Default, regardless of whether the Administrative Agent, any other Agent, any Lender or any Issuer may have had notice or knowledge of such Default at the time.

(b) Neither this Agreement nor any provision hereof nor any Security Instrument securing the payment or performance of the Obligations hereunder, nor any provision thereof, may be waived, amended or modified except pursuant to an agreement or agreements in writing entered into by the Borrower and the Required Lenders or by the Borrower and the Administrative Agent, or the Collateral Agent (as applicable) with the consent of the Required Lenders; provided that no such agreement shall (i) increase the Maximum Credit Amount of any Lender without the written consent of such Lender, (ii) increase the Borrowing Base without the written consent of each Lender, decrease or maintain the Borrowing Base without the consent of the Required Lenders, or modify in any manner Section 2.07 without the consent of each Lender (except as permitted pursuant to Section 2.07(j)), (iii) reduce the principal amount of any Loan or Letter of Credit Disbursement or reduce the rate of interest thereon, or reduce any fees payable hereunder, or reduce any other Obligations hereunder or under any other Loan Document, without the written consent of each Lender affected thereby, (iv) postpone the scheduled date of payment of the principal amount of any Loan or Letter of Credit Disbursement, or any interest thereon, or any fees payable hereunder, or any other Obligations hereunder or under any other Loan Document, or reduce the amount of, waive or excuse any such payment, or postpone or extend the Termination Date or the Maturity Date without the written consent of each Lender affected thereby, (v) change Section 4.01(b) or Section 4.01(c) in a manner that would alter the pro rata sharing of payments required thereby, without the written consent of each Lender, (vi) waive or amend Section 6.01, Section 8.13 or Section 10.02(c) or change the definition of the terms "Domestic Subsidiary", "Foreign Subsidiary", "Material Domestic Subsidiary" or "Subsidiary", without the written consent of each Lender, (vii) release any Guarantor (except as set forth in the Guarantee Agreement), release all or substantially all of the collateral (other than as provided in Section 11.09), or reduce the percentage set forth in Section 8.13(a) to less than 85%, without the written consent of each Lender, (viii) change any of the provisions of this Section 12.02(b) or the definition of "Required Lenders" or any other provision hereof specifying the number or percentage of Lenders required to waive, amend or modify any rights hereunder or under any other Loan Documents or make any determination or grant any consent hereunder or any other Loan Documents, without the written consent of each Lender; provided further that no such agreement shall amend, modify or otherwise affect the rights or duties of the Administrative Agent, any other Agent, or any Issuer hereunder or under any other Loan Document without the prior written consent of the Administrative Agent, such other Agent or such Issuer, as the case may be, (ix) amend or modify the definition of Obligations to delete or

exclude any obligation or liability described therein without the written consent of each Lender, (x) amend the definitions of “Swap Agreement” or “Swap Counterparty” without the consent of each Swap Counterparty, or (xi) permit the Borrower to assign or transfer any of its rights or obligations under this Agreement or other Loan Documents without the written consent of each Lender. Notwithstanding the foregoing, any supplement to Schedule 7.14 (Subsidiaries) shall be effective simply by delivering to the Administrative Agent a supplemental schedule clearly marked as such, and, upon receipt, the Administrative Agent will promptly deliver a copy thereof to the Lenders.

Section 12.03 Expenses; Indemnity; Damage Waiver.

(a) The Borrower shall pay (i) all reasonable out-of-pocket expenses incurred by the Administrative Agent and the Collateral Agent, including, without limitation, the reasonable fees, charges and disbursements of counsel and other outside consultants for the Administrative Agent and the Collateral Agent, the reasonable travel, photocopy, mailing, courier, telephone and other similar expenses and, in connection with the syndication of the credit facilities provided for herein, the preparation, negotiation, execution, delivery and administration (both before and after the execution hereof and including advice of counsel to the Administrative Agent and the Collateral Agent as to the rights and duties of the Administrative Agent and the Collateral Agent and the Lenders with respect thereto) of this Agreement and the other Loan Documents and any amendments, modifications or waivers of or consents related to the provisions hereof or thereof (whether or not the transactions contemplated hereby or thereby shall be consummated), (ii) all out-of-pocket costs, expenses, Taxes, assessments and other charges incurred by any Agent or any Lender in connection with any filing, registration, recording or perfection of any security interest contemplated by this Agreement or any Security Instrument or any other document referred to therein, (iii) all reasonable out-of-pocket expenses incurred by each Issuer in connection with the amendment of any Letter of Credit issued by such Issuer or any demand for payment thereunder, (iv) all reasonable out-of-pocket expenses incurred by any Agent, any Issuer or any Lender, including the fees, charges and disbursements of one (1) special New York legal counsel and one (1) local legal counsel for the Administrative Agent, the Collateral Agent, Issuer and Lenders, in connection with the enforcement or protection of its rights in connection with this Agreement or any other Loan Document, including its rights under this Section 12.03, or in connection with the Loans made or Letters of Credit issued hereunder, including, without limitation, all such reasonable out-of-pocket expenses incurred during any workout, restructuring or negotiations in respect of such Loans or Letters of Credit; provided, however, Borrower shall be obligated to pay such expenses for only counsel.

(b) THE BORROWER SHALL INDEMNIFY EACH AGENT, THE ARRANGERS, EACH ISSUER AND EACH LENDER, AND THE AFFILIATES, DIRECTORS, OFFICERS, EMPLOYEES AND AGENTS OF ANY OF THE FOREGOING PERSONS (EACH SUCH PERSON BEING CALLED AN “INDEMNITEE”) AGAINST, AND HOLD EACH INDEMNITEE HARMLESS FROM, ANY AND ALL LOSSES, CLAIMS, DAMAGES, LIABILITIES AND RELATED EXPENSES, INCLUDING THE REASONABLE FEES, AND DISBURSEMENTS OF ANY COUNSEL FOR ANY INDEMNITEE, INCURRED BY OR ASSERTED AGAINST ANY INDEMNITEE ARISING OUT OF, IN CONNECTION WITH, OR AS A RESULT OF (i) THE EXECUTION OR DELIVERY OF THIS

AGREEMENT OR ANY OTHER LOAN DOCUMENT CONTEMPLATED HEREBY, THE PERFORMANCE BY THE PARTIES HERETO OR THE PARTIES TO ANY OTHER LOAN DOCUMENT OF THEIR RESPECTIVE OBLIGATIONS HEREUNDER OR THEREUNDER OR THE CONSUMMATION OF THE TRANSACTIONS CONTEMPLATED HEREBY OR BY ANY OTHER LOAN DOCUMENT, (ii) THE FAILURE OF THE BORROWER OR ANY OF ITS SUBSIDIARIES TO COMPLY WITH THE TERMS OF ANY LOAN DOCUMENT, INCLUDING THIS AGREEMENT, OR WITH ANY GOVERNMENTAL REQUIREMENT, (iii) ANY INACCURACY OF ANY REPRESENTATION OR ANY BREACH OF ANY WARRANTY OR COVENANT OF THE BORROWER OR ANY GUARANTOR SET FORTH IN ANY OF THE LOAN DOCUMENTS OR ANY INSTRUMENTS, DOCUMENTS OR CERTIFICATIONS DELIVERED IN CONNECTION THEREWITH, (iv) ANY LOAN OR LETTER OF CREDIT OR THE USE OF THE PROCEEDS THEREFROM, INCLUDING, WITHOUT LIMITATION, ANY REFUSAL BY ANY ISSUER TO HONOR A DEMAND FOR PAYMENT UNDER A LETTER OF CREDIT ISSUED BY SUCH ISSUER IF THE DOCUMENTS PRESENTED IN CONNECTION WITH SUCH DEMAND DO NOT STRICTLY COMPLY WITH THE TERMS OF SUCH LETTER OF CREDIT, (v) THE OPERATIONS OF THE BUSINESS OF THE BORROWER AND ITS SUBSIDIARIES BY THE BORROWER AND ITS SUBSIDIARIES, (vi) ANY ASSERTION BY A THIRD PARTY THAT THE LENDERS WERE NOT ENTITLED TO RECEIVE THE PROCEEDS RECEIVED PURSUANT TO THE SECURITY INSTRUMENTS, (vii) THE BREACH OR NON-COMPLIANCE BY THE BORROWER OR ANY OF ITS SUBSIDIARIES WITH ANY ENVIRONMENTAL LAW APPLICABLE TO THE BORROWER OR ANY OF ITS SUBSIDIARIES, (viii) THE PRESENCE, USE, RELEASE, STORAGE, TREATMENT, DISPOSAL, GENERATION, THREATENED RELEASE, TRANSPORT, ARRANGEMENT FOR TRANSPORT OR ARRANGEMENT FOR DISPOSAL OF OIL, OIL AND GAS WASTES, SOLID WASTES OR HAZARDOUS SUBSTANCES ON OR AT ANY OF THE PROPERTIES OWNED OR OPERATED BY THE BORROWER OR ANY OF ITS SUBSIDIARIES IN VIOLATION OF ENVIRONMENTAL LAWS OR ANY ACTUAL OR ALLEGED PRESENCE OR RELEASE OF HAZARDOUS MATERIALS ON OR FROM ANY PROPERTY OWNED OR OPERATED BY THE BORROWER OR ANY OF ITS SUBSIDIARIES IN VIOLATION OF ENVIRONMENTAL LAWS, (ix) ANY ENVIRONMENTAL LIABILITY RELATED IN ANY WAY TO THE BORROWER OR ANY OF ITS SUBSIDIARIES, (x) ANY OTHER VIOLATION OF ENVIRONMENTAL LAWS OR LAWS RELATING TO ANY HEALTH OR SAFETY CONDITION IN CONNECTION WITH THE LOAN DOCUMENTS, OR (xi) ANY ACTUAL OR PROSPECTIVE CLAIM, LITIGATION, INVESTIGATION OR PROCEEDING RELATING TO ANY OF THE FOREGOING, WHETHER BASED ON CONTRACT, TORT OR ANY OTHER THEORY AND REGARDLESS OF WHETHER ANY INDEMNITEE IS A PARTY THERETO, AND SUCH INDEMNITY SHALL EXTEND TO EACH INDEMNITEE NOTWITHSTANDING THE SOLE OR CONCURRENT NEGLIGENCE OF EVERY KIND OR CHARACTER WHATSOEVER, WHETHER ACTIVE OR PASSIVE, WHETHER AN AFFIRMATIVE ACT OR AN OMISSION, INCLUDING WITHOUT LIMITATION, ALL TYPES OF NEGLIGENT CONDUCT IDENTIFIED IN THE RESTATEMENT (SECOND) OF TORTS OF ONE OR MORE OF THE INDEMNITEES OR BY REASON OF STRICT LIABILITY IMPOSED WITHOUT FAULT ON ANY ONE OR MORE OF THE INDEMNITEES; PROVIDED THAT SUCH INDEMNITY SHALL NOT, AS TO ANY INDEMNITEE, BE AVAILABLE TO THE

EXTENT THAT SUCH LOSSES, CLAIMS, DAMAGES, LIABILITIES OR RELATED EXPENSES ARE DETERMINED BY A COURT OF COMPETENT JURISDICTION BY FINAL AND NONAPPEALABLE JUDGMENT TO HAVE RESULTED FROM THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF SUCH INDEMNITEE.

(c) To the extent that the Borrower fails to pay any amount required to be paid by it to such Agent or any Issuer under Section 12.03(a) or (b), each Lender severally agrees to pay to such Agent or such Issuer, as the case may be, such Lender's Applicable Percentage (determined as of the time that the applicable unreimbursed expense or indemnity payment is sought) of such unpaid amount; provided that the unreimbursed expense or indemnified loss, claim, damage, liability or related expense, as the case may be, was incurred by or asserted against such Agent or such Issuer in its capacity as such.

(d) To the extent permitted by applicable law, the Borrower shall not assert, and hereby waives, any claim against any Indemnitee, on any theory of liability, for special, indirect, consequential or punitive damages (as opposed to direct or actual damages) arising out of, in connection with, or as a result of, this Agreement, any other Loan Document or any agreement or instrument contemplated hereby or thereby, the Transactions, any Loan or Letter of Credit or the use of the proceeds thereof.

(e) All amounts due under this Section 12.03 shall be payable within ten (10) Business Days of written demand therefor.

Section 12.04 Successors and Assigns.

(a) The provisions of this Agreement shall be binding upon and inure to the benefit of the parties hereto and their respective successors and assigns permitted hereby (including any Affiliate of any Issuer that issues any Letter of Credit), except that (i) the Borrower may not assign or otherwise transfer any of its rights or obligations hereunder without the prior written consent of each Lender (and any attempted assignment or transfer by the Borrower without such consent shall be null and void) and (ii) no Lender may assign or otherwise transfer its rights or obligations hereunder except in accordance with this Section 12.04. Nothing in this Agreement, expressed or implied, shall be construed to confer upon any Person (other than the parties hereto, their respective successors and assigns permitted hereby (including any Affiliate of any Issuer that issues any Letter of Credit), Participants (to the extent provided in Section 12.04(c)) and, to the extent expressly contemplated hereby, the Related Parties of each of the Administrative Agent, each Issuer and the Lenders) any legal or equitable right, remedy or claim under or by reason of this Agreement.

(b) (i) Subject to the conditions set forth in Section 12.04(b)(ii), any Lender may assign to one or more assignees all or a portion of its rights and obligations under this Agreement to an Eligible Assignee (including all or a portion of its Loan Commitment and the Loans at the time owing to it) with the prior written consent (such consent not to be unreasonably withheld) of:

(A) the Borrower, provided that no consent of the Borrower shall be required for an assignment to a Lender or an Affiliate of a Lender or, if an Event of Default has occurred and is continuing, to any other Eligible Assignee; and

(B) the Administrative Agent, provided that no consent of the Administrative Agent shall be required for an assignment to an assignee that is a Lender or any Affiliate of a Lender, immediately prior to giving effect to such assignment.

(ii) Assignments shall be subject to the following additional conditions:

(A) except in the case of an assignment to a Lender or an Affiliate of a Lender or an assignment of the entire remaining amount of the assigning Lender's Loan Commitment, the amount of the Loan Commitment of the assigning Lender subject to each such assignment (determined as of the date the Assignment and Assumption with respect to such assignment is delivered to the Administrative Agent) shall not be less than \$5,000,000 unless each of the Borrower and the Administrative Agent otherwise consent, provided that no such consent of the Borrower shall be required if an Event of Default has occurred and is continuing;

(B) each partial assignment shall be made as an assignment of a proportionate part of all the assigning Lender's rights and obligations under this Agreement;

(C) the parties to each assignment shall execute and deliver to the Administrative Agent an Assignment and Assumption, together with a processing and recordation fee of \$3,500;

(D) the assignee, if it shall not be a Lender, shall deliver to the Administrative Agent an Administrative Questionnaire; and

(E) in connection with any permitted assignment of the rights and obligations of a Lender under this Agreement to any assignee, whether in whole or part, the effectiveness of such assignment shall be subject to a corresponding assignment made by such Lender to such assignee of such Lender's rights and obligations under the Non-Alabama Credit Agreement such that, after giving effect to such assignments, each Lender's Applicable Percentage under this Agreement is equal to each respective Lender's "Applicable Percentage" (as such term is defined in the Non-Alabama Credit Agreement) under the Non-Alabama Credit Agreement.

(iii) Subject to Section 12.04(b)(iv) and the acceptance and recording of an Assignment and Assumption, from and after the effective date specified in each Assignment and Assumption, the assignee thereunder shall be a party hereto and, to the extent of the interest assigned by such Assignment and Assumption, have the rights and

obligations of a Lender under this Agreement, and the assigning Lender thereunder shall, to the extent of the interest assigned by such Assignment and Assumption, be released from its obligations under this Agreement (and, in the case of an Assignment and Assumption covering all of the assigning Lender's rights and obligations under this Agreement, such Lender shall cease to be a party hereto but shall continue to be entitled to the benefits of Section 5.01, Section 5.02, Section 5.03 and Section 12.03). Any assignment or transfer by a Lender of rights or obligations under this Agreement that does not comply with this Section 12.04 shall be treated for purposes of this Agreement as a sale by such Lender of a participation in such rights and obligations in accordance with Section 12.04(c).

(iv) The Administrative Agent, acting for this purpose as an agent of the Borrower, shall maintain at one of its offices a copy of each Assignment and Assumption delivered to it and a register for the recordation of the names and addresses of the Lenders, and the Maximum Credit Amount of, and principal amount of the Loans and Letter of Credit Disbursements owing to, each Lender pursuant to the terms hereof from time to time (the "Register"). The entries in the Register shall be conclusive, and the Borrower, the Administrative Agent, each Issuer and the Lenders may treat each Person whose name is recorded in the Register pursuant to the terms hereof as a Lender hereunder for all purposes of this Agreement, notwithstanding notice to the contrary. The Register shall be available for inspection by the Borrower, any Issuer and any Lender, at any reasonable time and from time to time upon reasonable prior notice. In connection with any changes to the Register, if necessary, the Administrative Agent will reflect the revisions on Annex I and forward a copy of such revised Annex I to the Borrower, each Issuer and each Lender.

(v) Upon its receipt of a duly completed Assignment and Assumption executed by an assigning Lender and an assignee, the assignee's completed Administrative Questionnaire (unless the assignee shall already be a Lender hereunder), the processing and recordation fee referred to in Section 12.04(b) and any written consent to such assignment required by Section 12.04(b), the Administrative Agent shall accept such Assignment and Assumption and record the information contained therein in the Register. No assignment shall be effective for purposes of this Agreement unless it has been recorded in the Register as provided in this Section 12.04(b).

(c) (i) Any Lender may, without the consent of the Borrower the Administrative Agent or any Issuer, sell participations to one or more banks or other entities (a "Participant") in all or a portion of such Lender's rights and obligations under this Agreement (including all or a portion of its Loan Commitment and the Loans owing to it); provided that (A) such Lender's obligations under this Agreement shall remain unchanged, (B) such Lender shall remain solely responsible to the other parties hereto for the performance of such obligations and (C) the Borrower, the Administrative Agent, each Issuer and the other Lenders shall continue to deal solely and directly with such Lender in connection with such Lender's rights and obligations under this Agreement. Any agreement or instrument pursuant to which a Lender sells such a participation shall provide that such Lender shall retain the sole right to enforce this Agreement and to approve any amendment, modification or waiver of any provision of this Agreement; provided that such agreement or instrument may provide that such Lender will not, without the

consent of the Participant, agree to any amendment, modification or waiver described in the proviso to Section 12.02 that affects such Participant. In addition such agreement must provide that the Participant be bound by the provisions of Section 12.03. Subject to Section 12.04(c)(ii), the Borrower agrees that each Participant shall be entitled to the benefits of Section 5.01, Section 5.02 and Section 5.03 to the same extent as if it were a Lender and had acquired its interest by assignment pursuant to Section 12.04(b). To the extent permitted by law, each Participant also shall be entitled to the benefits of Section 12.08 as though it were a Lender, provided such Participant agrees to be subject to Section 4.01(c) as though it were a Lender.

(ii) A Participant shall not be entitled to receive any greater payment under Section 5.01 or Section 5.03 than the applicable Lender would have been entitled to receive with respect to the participation sold to such Participant, unless the sale of the participation to such Participant is made with the Borrower's prior written consent. A Participant that would be a Foreign Lender if it were a Lender shall not be entitled to the benefits of Section 5.03 unless the Borrower is notified of the participation sold to such Participant and such Participant agrees, for the benefit of the Borrower, to comply with Section 5.03(e) as though it were a Lender.

(d) Any Lender may at any time pledge or assign a security interest in all or any portion of its rights under this Agreement to secure obligations of such Lender, including any pledge or assignment to secure obligations to a Federal Reserve Bank; provided that no such pledge or assignment of a security interest shall release a Lender from any of its obligations hereunder or substitute any such pledgee or assignee for such Lender as a party hereto.

Section 12.05 Survival; Revival; Reinstatement.

(a) All covenants, agreements, representations and warranties made by the Borrower herein and in the certificates or other instruments delivered in connection with or pursuant to this Agreement or any other Loan Document shall be considered to have been relied upon by the other parties hereto and shall survive the execution and delivery of this Agreement and the making of any Loans and issuance of any Letters of Credit, regardless of any investigation made by any such other party or on its behalf and notwithstanding that the Administrative Agent, any other Agent, any Issuer or any Lender may have had notice or knowledge of any Default or incorrect representation or warranty at the time any credit is extended hereunder, and shall continue in full force and effect as long as the principal of or any accrued interest on any Loan or any fee or any other amount payable under this Agreement is outstanding and unpaid or any Letter of Credit is outstanding and so long as the Loan Commitments have not expired or terminated. The provisions of Section 5.01, Section 5.02, Section 5.03 and Section 12.03 and ARTICLE XI shall survive and remain in full force and effect regardless of the consummation of the transactions contemplated hereby, the repayment of the Loans, the expiration or termination of the Letters of Credit and the Loan Commitments or the termination of this Agreement, any other Loan Document or any provision hereof or thereof.

(b) To the extent that any payments on the Obligations or proceeds of any collateral are subsequently invalidated, declared to be fraudulent or preferential, set aside or required to be repaid to a trustee, debtor in possession, receiver or other Person under any bankruptcy law, common law or equitable cause, then to such extent, the Obligations so satisfied

shall be revived and continue as if such payment or proceeds had not been received and the Administrative Agent's and the Lenders' Liens, security interests, rights, powers and remedies under this Agreement and each Loan Document shall continue in full force and effect. In such event, each Loan Document shall be automatically reinstated, and the Borrower shall take such action as may be reasonably requested by the Administrative Agent and the Lenders to effect such reinstatement.

Section 12.06 Counterparts; Integration; Effectiveness.

(a) This Agreement may be executed in counterparts (and by different parties hereto on different counterparts), each of which shall constitute an original, but all of which when taken together shall constitute a single contract.

(b) This Agreement, the other Loan Documents and any separate letter agreements with respect to fees payable to the Administrative Agent constitute the entire contract among the parties relating to the subject matter hereof and thereof and supersede any and all previous agreements and understandings, oral or written, relating to the subject matter hereof and thereof. THIS AGREEMENT AND THE OTHER LOAN DOCUMENTS REPRESENT THE FINAL AGREEMENT AMONG THE PARTIES HERETO AND THERETO AND MAY NOT BE CONTRADICTED BY EVIDENCE OF PRIOR, CONTEMPORANEOUS OR SUBSEQUENT ORAL AGREEMENTS OF THE PARTIES. THERE ARE NO UNWRITTEN ORAL AGREEMENTS BETWEEN THE PARTIES.

(c) Except as provided in Section 6.01, this Agreement shall become effective when it shall have been executed by the Administrative Agent and when the Administrative Agent shall have received counterparts hereof which, when taken together, bear the signatures of each of the other parties hereto, and thereafter shall be binding upon and inure to the benefit of the parties hereto and their respective successors and assigns. Delivery of an executed counterpart of a signature page of this Agreement by telecopy or electronic mail in portable document format (pdf) shall be effective as delivery of a manually executed counterpart of this Agreement.

Section 12.07 Severability. Any provision of this Agreement or any other Loan Document held to be invalid, illegal or unenforceable in any jurisdiction shall, as to such jurisdiction, be ineffective to the extent of such invalidity, illegality or unenforceability without affecting the validity, legality and enforceability of the remaining provisions hereof or thereof; and the invalidity of a particular provision in a particular jurisdiction shall not invalidate such provision in any other jurisdiction.

Section 12.08 Right of Setoff. If an Event of Default shall have occurred and be continuing, each Lender and each of its Affiliates is hereby authorized at any time and from time to time, to the fullest extent permitted by law, to set off and apply any and all deposits (general or special, time or demand, provisional or final) at any time held and other obligations (of whatsoever kind, including, without limitations obligations under Swap Agreements) at any time owing by such Lender or Affiliate to or for the credit or the account of the Borrower or any of its Subsidiaries against any of and all the obligations of the Borrower or any of its Subsidiaries owed to such Lender now or hereafter existing under this Agreement or any other Loan

Document, irrespective of whether or not such Lender shall have made any demand under this Agreement or any other Loan Document and although such obligations may be unmatured. The rights of each Lender under this Section 12.08 are in addition to other rights and remedies (including other rights of setoff) which such Lender or its Affiliates may have.

Section 12.09 GOVERNING LAW; JURISDICTION; CONSENT TO SERVICE OF PROCESS. THIS AGREEMENT AND THE NOTES SHALL BE GOVERNED BY, AND CONSTRUED IN ACCORDANCE WITH, THE LAWS OF THE STATE OF NEW YORK EXCEPT TO THE EXTENT THAT UNITED STATES FEDERAL LAW PERMITS ANY LENDER TO CONTRACT FOR, CHARGE, RECEIVE, RESERVE OR TAKE INTEREST AT THE RATE ALLOWED BY THE LAWS OF THE STATE WHERE SUCH LENDER IS LOCATED.

(a) ANY LEGAL ACTION OR PROCEEDING WITH RESPECT TO THE LOAN DOCUMENTS MAY BE BROUGHT IN THE COURTS OF THE STATE OF NEW YORK OR OF THE UNITED STATES OF AMERICA, AND, BY EXECUTION AND DELIVERY OF THIS AGREEMENT, EACH PARTY HEREBY ACCEPTS FOR ITSELF AND (TO THE EXTENT PERMITTED BY LAW) IN RESPECT OF ITS PROPERTY, GENERALLY AND UNCONDITIONALLY, THE JURISDICTION OF THE AFORESAID COURTS. EACH PARTY HEREBY IRREVOCABLY WAIVES ANY OBJECTION, INCLUDING, WITHOUT LIMITATION, ANY OBJECTION TO THE LAYING OF VENUE OR BASED ON THE GROUNDS OF FORUM NON CONVENIENS, WHICH IT MAY NOW OR HEREAFTER HAVE TO THE BRINGING OF ANY SUCH ACTION OR PROCEEDING IN SUCH RESPECTIVE JURISDICTIONS. THIS SUBMISSION TO JURISDICTION IS NON-EXCLUSIVE AND DOES NOT PRECLUDE A PARTY FROM OBTAINING JURISDICTION OVER ANOTHER PARTY IN ANY COURT OTHERWISE HAVING JURISDICTION.

(b) EACH PARTY IRREVOCABLY CONSENTS TO THE SERVICE OF PROCESS OF ANY OF THE AFOREMENTIONED COURTS IN ANY SUCH ACTION OR PROCEEDING BY THE MAILING OF COPIES THEREOF BY REGISTERED OR CERTIFIED MAIL, POSTAGE PREPAID, TO IT AT THE ADDRESS SPECIFIED IN SECTION 12.01 OR SUCH OTHER ADDRESS AS IS SPECIFIED PURSUANT TO SECTION 12.01 (OR ITS ASSIGNMENT AND ASSUMPTION), SUCH SERVICE TO BECOME EFFECTIVE THIRTY (30) DAYS AFTER SUCH MAILING. NOTHING HEREIN SHALL AFFECT THE RIGHT OF A PARTY OR ANY HOLDER OF A NOTE TO SERVE PROCESS IN ANY OTHER MANNER PERMITTED BY LAW OR TO COMMENCE LEGAL PROCEEDINGS OR OTHERWISE PROCEED AGAINST ANOTHER PARTY IN ANY OTHER JURISDICTION.

(c) EACH PARTY HEREBY (i) IRREVOCABLY AND UNCONDITIONALLY WAIVES, TO THE FULLEST EXTENT PERMITTED BY LAW, TRIAL BY JURY IN ANY LEGAL ACTION OR PROCEEDING RELATING TO THIS AGREEMENT OR ANY OTHER LOAN DOCUMENT AND FOR ANY COUNTERCLAIM THEREIN; (ii) IRREVOCABLY WAIVES, TO THE MAXIMUM EXTENT NOT PROHIBITED BY LAW, ANY RIGHT IT MAY HAVE TO CLAIM OR RECOVER IN ANY SUCH LITIGATION ANY SPECIAL, EXEMPLARY, PUNITIVE OR CONSEQUENTIAL

DAMAGES, OR DAMAGES OTHER THAN, OR IN ADDITION TO, ACTUAL DAMAGES; (iii) CERTIFIES THAT NO PARTY HERETO NOR ANY REPRESENTATIVE OR AGENT OF COUNSEL FOR ANY PARTY HERETO HAS REPRESENTED, EXPRESSLY OR OTHERWISE, OR IMPLIED THAT SUCH PARTY WOULD NOT, IN THE EVENT OF LITIGATION, SEEK TO ENFORCE THE FOREGOING WAIVERS, AND (iv) ACKNOWLEDGES THAT IT HAS BEEN INDUCED TO ENTER INTO THIS AGREEMENT, THE LOAN DOCUMENTS AND THE TRANSACTIONS CONTEMPLATED HEREBY AND THEREBY BY, AMONG OTHER THINGS, THE MUTUAL WAIVERS AND CERTIFICATIONS CONTAINED IN THIS SECTION 12.09.

Section 12.10 Headings. Article and Section headings and the Table of Contents used herein are for convenience of reference only, are not part of this Agreement and shall not affect the construction of, or be taken into consideration in interpreting, this Agreement.

Section 12.11 Confidentiality. Each of the Agents, each Issuer and the Lenders agrees to maintain the confidentiality of the Information (as defined below), except that Information may be disclosed (a) to its and its Affiliates' directors, officers, employees and agents, including accountants, legal counsel and other advisors (it being understood that the Persons to whom such disclosure is made will be informed of the confidential nature of such Information and instructed to keep such Information confidential), (b) to the extent requested by any regulatory authority, (c) to the extent required by applicable laws or regulations or by any subpoena or similar legal process, (d) to any other party to this Agreement or any other Loan Document, (e) in connection with the exercise of any remedies hereunder or under any other Loan Document or any suit, action or proceeding relating to this Agreement or any other Loan Document or the enforcement of rights hereunder or thereunder, (f) subject to an agreement containing provisions substantially the same as those of this Section 12.11, to (i) any assignee of or Participant in, or any prospective assignee of or Participant in, any of its rights or obligations under this Agreement or (ii) any actual or prospective counterparty (or its advisors) to any Swap Agreement relating to the Borrower and their obligations, (g) with the consent of the Borrower or (h) to the extent such Information (i) becomes publicly available other than as a result of a breach of this Section 12.11 or (ii) becomes available to the Administrative Agent, any Issuer or any Lender on a nonconfidential basis from a source other than the Borrower. For the purposes of this Section 12.11, "Information" means all information received from the Borrower or any of its Subsidiaries relating to the Borrower or any of its Subsidiaries and their businesses, other than any such information that is available to the Administrative Agent, any Issuer or any Lender on a nonconfidential basis prior to disclosure by the Borrower or any of its Subsidiaries; provided that, in the case of information received from the Borrower, or any of its Subsidiaries after the date hereof, such information is clearly identified at the time of delivery as confidential. Any Person required to maintain the confidentiality of Information as provided in this Section 12.11 shall be considered to have complied with its obligation to do so if such Person has exercised the same degree of care to maintain the confidentiality of such Information as such Person would accord to its own confidential information.

Section 12.12 Maximum Interest. It is the intention of the parties hereto to conform strictly to applicable usury laws, and, anything herein to the contrary notwithstanding, the Obligations of the Borrower to each Lender under this Agreement shall be subject to the limitation that payments of interest shall not be required to the extent that receipt thereof would

be contrary to provisions of law applicable to such Lender limiting rates of interest that may be charged or collected by such Lender. Accordingly, if the transactions contemplated hereby would be usurious under applicable law (including the Federal and state laws of the United States of America, or of any other jurisdiction whose laws may be mandatorily applicable) with respect to a Lender, then, in that event, notwithstanding anything to the contrary in this Agreement, it is agreed as follows: (a) the provisions of this Section 12.12 shall govern and control; (b) the aggregate of all consideration that constitutes interest under applicable law that is contracted for, charged or received under this Agreement, or under any other Loan Document or otherwise in connection with this Agreement by such Lender shall under no circumstances exceed the Highest Lawful Rate, and any excess shall be credited to the Borrower by such Lender (or, if such consideration shall have been paid in full, such excess promptly refunded to the Borrower); (c) all sums paid, or agreed to be paid, to such Lender for the use, forbearance and detention of the indebtedness of the Borrower to such Lender hereunder shall, to the extent permitted by applicable law, be amortized, prorated, allocated and spread throughout the full term of such indebtedness until payment in full so that the actual rate of interest is uniform throughout the full term thereof; and (d) if at any time the interest provided pursuant to Section 3.02, together with any other fees and expenses payable pursuant to this Agreement and the other Loan Documents and deemed interest under applicable law, exceeds that amount that would have accrued at the Highest Lawful Rate, then the amount of interest and any such fees to accrue to such Lender pursuant to this Agreement shall be limited, notwithstanding anything to the contrary in this Agreement, to that amount that would have accrued at the Highest Lawful Rate, but any subsequent reductions, as applicable, shall not reduce the interest to accrue to such Lender pursuant to this Agreement below the Highest Lawful Rate until the total amount of interest accrued pursuant to this Agreement and such fees deemed to be interest equals the amount of interest that would have accrued to such Lender if a varying rate per annum equal to the interest provided pursuant to Section 3.02 had at all times been in effect, plus the amount of fees that would have been received but for the effect of this Section 12.12.

Section 12.13 EXCULPATION PROVISIONS. EACH OF THE PARTIES HERETO SPECIFICALLY AGREES THAT IT HAS A DUTY TO READ THIS AGREEMENT AND THE OTHER LOAN DOCUMENTS AND AGREES THAT IT IS CHARGED WITH NOTICE AND KNOWLEDGE OF THE TERMS OF THIS AGREEMENT AND THE OTHER LOAN DOCUMENTS; THAT IT HAS IN FACT READ THIS AGREEMENT AND IS FULLY INFORMED AND HAS FULL NOTICE AND KNOWLEDGE OF THE TERMS, CONDITIONS AND EFFECTS OF THIS AGREEMENT; THAT IT HAS BEEN REPRESENTED BY INDEPENDENT LEGAL COUNSEL OF ITS CHOICE THROUGHOUT THE NEGOTIATIONS PRECEDING ITS EXECUTION OF THIS AGREEMENT AND THE OTHER LOAN DOCUMENTS; AND HAS RECEIVED THE ADVICE OF ITS ATTORNEY IN ENTERING INTO THIS AGREEMENT AND THE OTHER LOAN DOCUMENTS; AND THAT IT RECOGNIZES THAT CERTAIN OF THE TERMS OF THIS AGREEMENT AND THE OTHER LOAN DOCUMENTS RESULT IN ONE PARTY ASSUMING THE LIABILITY INHERENT IN SOME ASPECTS OF THE TRANSACTION AND RELIEVING THE OTHER PARTY OF ITS RESPONSIBILITY FOR SUCH LIABILITY. EACH PARTY HERETO AGREES AND COVENANTS THAT IT WILL NOT CONTEST THE VALIDITY OR ENFORCEABILITY OF ANY EXCULPATORY PROVISION OF THIS AGREEMENT AND THE OTHER LOAN DOCUMENTS ON THE BASIS THAT THE PARTY HAD NO NOTICE OR KNOWLEDGE OF SUCH PROVISION OR THAT THE PROVISION IS NOT "CONSPICUOUS."

Section 12.14 Collateral Matters; Swap Agreements. The benefit of the Security Instruments and of the provisions of this Agreement relating to any collateral securing the Obligations shall also extend to and be available to those Lenders or their Affiliates which are counterparties to any Swap Agreement with the Borrower or any of its Subsidiaries on a pro rata basis in respect of any obligations of the Borrower or any of its Subsidiaries which arise under any such Swap Agreement while such Person or its Affiliate is a Lender, but only while such Person or its Affiliate is a Lender, including any Swap Agreements between such Persons in existence prior to the date hereof and regardless of whether such Swap Agreement was entered into in connection with Oil and Gas Properties acquired or funded with this proceeds of this Agreement or the proceeds of the Non-Alabama Credit Agreement. No Lender or any Affiliate of a Lender shall have any voting rights under any Loan Document as a result of the existence of obligations owed to it under any such Swap Agreements.

Section 12.15 No Third Party Beneficiaries. This Agreement, the other Loan Documents, and the agreement of the Lenders to make Loans and the Issuer to issue, amend, renew or extend Letters of Credit hereunder are solely for the benefit of the Borrower, and no other Person (including, without limitation, any Subsidiary of the Borrower, any obligor, contractor, subcontractor, supplier or materialsman) shall have any rights, claims, remedies or privileges hereunder or under any other Loan Document against the Administrative Agent, any other Agent, the Issuer or any Lender for any reason whatsoever. There are no third party beneficiaries.

Section 12.16 USA Patriot Act Notice. Each Lender hereby notifies the Borrower that pursuant to the requirements of the USA Patriot Act (Title III of Pub. L. 107-56 (signed into law October 26, 2001)) (the "Act"), it is required to obtain, verify and record information that identifies the Borrower, which information includes the name and address of the Borrower and other information that will allow such Lender to identify the Borrower in accordance with the Act.

Section 12.17 Amendment and Restatement; Assignment of Loans. This Agreement is an amendment and restatement of the Original Agreement in its entirety upon and subject to the terms, conditions and provisions herein. The Borrower and Lenders acknowledge that \$72,000,000¹ in outstanding Loans under this Agreement have been or will be assigned to the lenders under the Non-Alabama Credit Agreement.

[SIGNATURES BEGIN NEXT PAGE]

¹ CEP and RBS to confirm exact amount.

The parties hereto have caused this Agreement to be duly executed as of the day and year first above written.

BORROWER:

CONSTELLATION ENERGY PARTNERS LLC

By: /s/ Charles C. Ward

Name: Charles C. Ward

Title: Chief Financial Officer

SIGNATURE PAGE 1
CREDIT AGREEMENT

THE ROYAL BANK OF SCOTLAND plc, as
Administrative Agent, an Issuer and a Lender

By: /s/ Robert E. Poirrier Jr.

Name: Robert E. Poirrier Jr.

Title: Senior Vice President

SIGNATURE PAGE 2
CREDIT AGREEMENT

BNP PARIBAS, as a Co-Syndication Agent and a
Lender

By: /s/ Robert Long

Name: Robert Long

Title: Vice President

By: /s/ Edward Pak

Name: Edward Pak

Title: Vice President

SIGNATURE PAGE 3
CREDIT AGREEMENT

WACHOVIA BANK N.A., as a Co-Syndication
Agent and a Lender

By: /s/ Shawn Young

Name: Shawn Young

Title: Director

SIGNATURE PAGE 4
CREDIT AGREEMENT

BANK OF NOVA SCOTIA, as a Lender

By: /s/ Andrew Ostrov

Name: Andrew Ostrov

Title: Director

SIGNATURE PAGE 5
CREDIT AGREEMENT

CALYON NEW YORK BRANCH, as a Lender

By: /s/ Sharada Manne

Name: Sharada Manne

Title: Director

By: /s/ Michael D. Willis

Name: Michael D. Willis

Title: Director

SIGNATURE PAGE 6
CREDIT AGREEMENT

SOCIÉTÉ GÉNÉRALE, as a Lender

By: /s/ Kevin C. Joyce

Name: Kevin C. Joyce

Title: Vice President

SIGNATURE PAGE 7
CREDIT AGREEMENT

ANNEX I

LIST OF MAXIMUM CREDIT AMOUNTS

AGGREGATE MAXIMUM CREDIT AMOUNT

NAME OF LENDER APPLICABLE PERCENTAGE MAXIMUM CREDIT AMOUNT

The Royal Bank of Scotland	23.320%	\$	46,640,000
BNP Paribas	22.550%	\$	45,100,000
Wachovia Bank, N.A.	14.550%	\$	29,100,000
Bank of Nova Scotia	17.000%	\$	34,000,000
Calyon New York Branch	15.050%	\$	30,100,000
Société Générale	7.530%	\$	15,060,000
TOTAL	100%	\$	200,000,000.00

Annex I



News Release

Media Line: 410 470-7433
www.constellationenergypartners.com

Media Contact: Lawrence McDonnell
410 470-7433

Investor Contact: Tonya Cultice
410 470-5619

Constellation Energy Partners Closes Acquisition of Non-Operating Interest in Woodford Shale

BALTIMORE, April 3, 2008 – Constellation Energy Partners LLC (NYSE Arca: CEP) today announced that it has closed its previously announced acquisition of non-operating interest in producing wells located in the Woodford Shale in Oklahoma from an affiliate of its sponsor, Constellation Energy (NYSE: CEG), for a purchase price of \$53.4 million, subject to post-closing purchase price adjustments. The acquisition was fully funded with debt from the company's revolving credit facility.

"This transaction is another demonstration of our commitment to our acquisition growth strategy and distribution stability," said Stephen Brunner, chief executive officer of Constellation Energy Partners. "The Woodford Shale provides us with a foothold in an up-and-coming geographic area and access to low-risk production with limited exposure to increased capital commitments, operating expenses and resource demands. By purchasing 100 percent proved developed producing wells we have further solidified our expected cash flows."

The company also announced revisions to its reserve based lending facility and borrowing base, effective March 28, 2008. The company's new borrowing base is \$240 million, with the capacity to expand to \$265 million upon consideration of the Woodford Shale asset.

"Our ability to fund the acquisition through debt while maintaining a strong coverage ratio demonstrates our continued focus on maintaining financial flexibility," said Charles Ward, chief financial officer of Constellation Energy Partners. "We were able to execute an acquisition during difficult market conditions. By increasing our borrowing base at the time of the

acquisition rather than when the asset base permits, we were able to proactively manage our costs to avoid the burden of fees and unnecessary carrying charges for unutilized funds.”

The company anticipates an additional expansion to the borrowing base during the second quarter 2008.

Operational Highlights

- Non-operating interest in 83 producing wells located in Coal and Hughes Counties in Oklahoma
- 100 percent proved developed producing
- Estimated proved reserves of 13.1 Bcfe (non-SEC reserve estimates internally calculated from third-party volume projections, as of Dec. 31, 2007 assuming a basis-adjusted price of \$6.706 / MMBtu)
- Current net production is estimated at approximately 4.9 million cubic feet per day
- Average gross working interest of approximately 11.5 percent
- Average net revenue interest of approximately 9.2 percent
- 90 percent of the wells are operated by affiliates of Devon Energy Co. and Newfield Exploration Co., remaining wells are operated by three additional companies
- Average annual decline rate for these reserves estimated at 7 to 8 percent over 10 years

Financial Highlights

- Acquisition is expected to be immediately accretive to distributable cash flow per unit, beginning April 1, 2008.
- Net daily production forecast
 - i 2008 estimate (based on April 1, 2008 to Dec. 31, 2008) – 1,100 to 1,150 MMcfe
 - i 2009 estimate – 1,100 to 1,150 MMcfe
- Adjusted EBITDA impact
 - i 2008 estimate (based on April 1, 2008 to Dec. 31, 2008)—\$8.5 to \$8.9 million
 - i 2009 estimate—\$8.5 to \$8.9 million

- Projected maintenance capital expenditures of \$2.0 to \$2.5 million for 2008 (based on April 1, 2008 to Dec. 31, 2008). Production declines in the Woodford Shale asset should be offset by increased production from capital expenditures in the Cherokee Basin.
- Cash flow stability expected to be achieved by hedging through 2011. Hedges were implemented at acquisition announcement using a credit guarantee from the company's sponsor, Constellation Energy.
- Funding cost (cost of debt) at the time of the transaction is a floating rate of less than 5 percent per annum.

Portfolio Impact

- Management expects to recommend to the board of managers maintaining a cash distribution of \$0.5625 per outstanding common unit and Class A unit for the quarter ended March 31, 2008, or \$2.25 per unit on an annualized basis. The distribution level is anticipated as a result of the impacts of drilling delays encountered during 2007 associated with weather and integration delays in the Cherokee Basin and pending the outcome of the arbitration relating to the termination of the Torch Energy Royalty Trust. Management will continue to evaluate distribution levels on a quarterly basis taking into consideration overall portfolio performance, acquisition integration and market outlook. All changes in distributions are subject to approval by the company's board of managers.
- Portfolio reserve life decreases by one year to approximately 17 years with the addition of the Woodford asset.

Non-GAAP Measures

Adjusted EBITDA is a non-GAAP financial measure that is defined as net income (loss) plus interest (income) expense; depreciation, depletion and amortization; write-off of deferred financing fees; impairment of long-lived assets; (gain) loss on sale of assets; (gain) loss from equity investment; accretion of asset retirement obligation; unrealized (gain) loss on natural gas derivatives; and realized (gain) loss on cancelled natural gas derivatives.

Adjusted EBITDA is used by management to indicate (prior to the establishment of any cash reserves by our board of managers) the cash distributions we expect to pay our unitholders. Specifically, this financial measure indicates to investors whether or not we are generating cash

flow at a level that can sustain or support an increase in our quarterly distribution rates. Adjusted EBITDA is also used as a quantitative standard by our management and by external users of our financial statements such as investors, research analysts and others to assess the financial performance of our assets without regard to financing methods, capital structure or historical cost basis; the ability of our assets to generate cash sufficient to pay interest costs and support our indebtedness; and our operating performance and return on capital as compared to those of other companies in our industry, without regard to financing or capital structure. Adjusted EBITDA is not intended to represent cash flows for the period, nor is it presented as a substitute for net income, operating income, cash flows from operating activities or any other measure of financial performance or liquidity presented in accordance with GAAP.

Forward-Looking Statements

We make statements in this news release that are considered forward-looking statements within the meaning of the Securities Exchange Act of 1934. These forward-looking statements are largely based on our expectations, which reflect estimates and assumptions made by our management. These estimates and assumptions reflect our best judgment based on currently known market conditions and other factors. Although we believe such estimates and assumptions to be reasonable, they are inherently uncertain and involve a number of risks and uncertainties that are beyond our control. In addition, management's assumptions about future events may prove to be inaccurate. Management cautions all readers that the forward-looking statements contained in this news release are not guarantees of future performance, and we cannot assure you that such statements will be realized or the forward-looking events and circumstances will occur. Actual results may differ materially from those anticipated or implied in the forward-looking statements due to factors listed in the "Risk Factors" section in our SEC filings and elsewhere in those filings. All forward-looking statements speak only as of the date of this news release. We do not intend to publicly update or revise any forward-looking statements as a result of new information, future events or otherwise.

Constellation Energy Partners LLC (www.constellationenergypartners.com) is a limited liability company focused on the acquisition, development and production of oil and natural gas properties, as well as related midstream assets.

On Feb. 20, 2008, the Company entered into natural gas swaps with BNP Paribas and Societe Generale. These derivatives were primarily fixed-price swaps for Centerpoint Energy Gas Transmission, East Index. Effective March 31, 2008, the derivatives were designated as cash flow hedges.

The positions are as follows:

	For the quarter ended (in MMBtu)									
	March 31,		June 30,		Sept 30,		Dec 31,		Total	
	Volume	Weighted Average \$	Volume	Weighted Average \$	Volume	Weighted Average \$	Volume	Weighted Average \$	Volume	Weighted Average \$
2008	120,000	\$ 8.293	400,000	\$ 8.357	360,000	\$ 8.293	360,000	\$ 8.293	1,240,000	\$ 8.313
2009	225,000	\$ 8.113	227,500	\$ 8.113	230,000	\$ 8.113	230,000	\$ 8.113	912,500	\$ 8.113
2010	180,000	\$ 7.908	180,000	\$ 7.908	180,000	\$ 7.908	180,000	\$ 7.908	720,000	\$ 7.908
2011	180,000	\$ 7.928	180,000	\$ 7.928	180,000	\$ 7.928	180,000	\$ 7.928	720,000	\$ 7.928
									3,592,500	

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